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WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 9/5/12
API #: 47-083-01229

Farm name: Coastal Forest Resources Operator Well No.: 512935

LOCATION: Elevation: 3420' Quadrangle: Adolph

District: Middle Fork County: Randolph
Latitude: 9440' Feet South of 38' Deg. 42' Min. 30' Sec.
Longitude 8410' Feet West of 80' Deg. 5' Min. 0' Sec.

Company: EQT Production Company

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
120 Professional Place Bridgeport, WV 26330				
Agent: Rex C. Ray	20"		34'	
Inspector: Bill Hatfield	13 3/8"	857'	857'	732
Date Permit Issued: 9/28/2010	9 5/8"	3070'	3070'	1188.18
Date Well Work Commenced: 11/22/2010				
Date Well Work Completed: 12/21/2010				
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft): 8397'				
Total Measured Depth (ft): 8397'				
Fresh Water Depth (ft.): None Reported				
Salt Water Depth (ft.): None Reported				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 578', 745'				
Void(s) encountered (N/Y) Depth(s) N				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Not completed

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

[Signature]
Signature

10/4/12 WV Department of
Date Environmental Protection

Were core samples taken? Yes _____ No _____

Were cuttings caught during drilling? Yes No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ **Top Depth** _____ / _____ **Bottom Depth**
Surface: _____

Sandstone 0-150' / Shale & Sand 150'-510' / Sandstone 510'-578' / Coal 578-581' /
Sandstone 581'-745' / Coal 745'-748' / Sand & Shale 748'-933' / Red Rock 933'-946'
Sandstone 946'-1009' / Red Rock 1009'-1030' / Sandstone 1030' - 1040' / Red Rock 1040'-1060'
Sandstone 1060'-1238' / Red Rock 1238'-1245' / Stone 1245'-1375' / Red Rock 1375'-1400'
Sand & Shale 1400'-1487' / Red Rock 1487'-1530' / Sandstone 1530'-1590' / Red Rock 1590'-1610'
Sandstone 1610'-1795' / Big Lime 1795'-2035' / Big Injun 2032'-2224' / Shale 2224'-2440'
Red Rock 2440'-2520 / Sand & Shale 2520'-3110 / Speechly 3290'-3720 / Riley 3720'-4100'
Benson 4100'-4203' / 5th Sand 4203'-5680' / Gray Shale 5680'-6013' / Sand & Shale 6013'-7617'
Black Shale 7617'-7757' / Onondaga 7757'-7774' / Huntersville 7774'-7910' / Oriskany 7970'-8075'
Helderberg 8075'-

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