

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: August 8, 2012
API #: 47-083-01251

Farm name: Ruthbell Lumber Company Operator Well No.: Upper Pond 1V

LOCATION: Elevation: 3,740 ft. Quadrangle: Bowden 7.5'

District: Beverly County: Randolph
Latitude: Feet South of 39 Deg. 52 Min. 41.1 Sec.
Longitude: Feet West of 79 Deg. 44 Min. 54.8 Sec.

Company: Novus Operating, LLC

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
2963 Ruger Drive Royce City, TX 75189	20"	76'	68'	
Agent: Anthony J. Beilman, President	13-3/8"	409'	401'	286
Inspector: Bill Hatfield	9-5/8"	2,525'	2,517'	884
Date Permit Issued: January 23, 2012				
Date Well Work Commenced: April 30, 2012				
Date Well Work Completed: May 22, 2012				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft): 8,631 ft				
Total Measured Depth (ft): 5,152 ft				
Fresh Water Depth (ft.): 70 ft				
Salt Water Depth (ft.): Drilled on air - unknown				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 191ft-191ft; 230ft-231ft; 380ft-381ft				
Void(s) encountered (N/Y) Depth(s) Yes - 4,911 ft				

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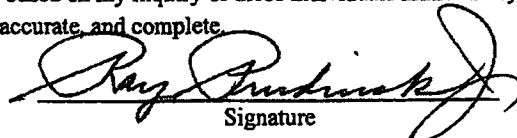
WV Department of
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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

August 8, 2012
Date

08/17/2012

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list _____

Electrical Logs: Gamma Ray, Neutron, Density, Induction, Temperature, PE, Audio

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Not Applicable - well to be plugged and abandoned.

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Plug Back Details Including Plug Type and Depth(s): See Plugging Application.

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<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>/</u>	<u>Bottom Depth</u>
<u>Surface:</u>			
Upper Warren	2,622	/	2,674
Lower Warren	2,813	/	2,874
Speechley	3,218	/	3,232
Bradford	3,908	/	3,960
Riley	4,210	/	4,232
Benson	4,853	/	4,910
Elk	4,938	/	5,000
Rhinestreet	7,238	/	7,276
Burkett	8,123	/	8,193
Tully	8,206	/	8,224
Hamilton	8,244	/	8,400
Marcellus	8,428	/	8,550
Onondoga	8,556	/	8,590

08/17/2012