

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

J. F. & Ruth J. Richards, Calhoun Co.
Perry & Sarah Jane Athey, Perry Co. Ohio
Martin & May Cain, Marion Co.
J. W. & Virginia Ayers, Ritchie Co.

A. H. Jackson
NAME OF WELL OPERATOR

Big Springs, W. Va.
COMPLETE ADDRESS

John A. & Margaret E. Grose Braxton Co.
Amos E. Kenny, President, Roane Co.

January 2 1933
PROPOSED LOCATION

Robert & Fannie H. Laird; Braxton Co.
L. G. & Lula A. Hefner, by L. G.
Hefner Committie Ritchie Co.

Murphy District

Ritchie County

Well No. 1

John W. Hefner Farm

Amos E. Kenny, President
Kenny Land Co.
Spencer, W. Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 22, 1930, made by The above coal owners, to A. H. Jackson, and recorded on the 9 day of December 1932, in the office of the County Clerk for said County in

Lease

Book 60, page 198

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

A. H. Jackson
WELL OPERATOR

Address of Well Operator }

Big Springs
CITY OR TOWN
West Va.
STATE

05/03/2024

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
 (REQUIRED BY SECTION 3, CHAPTER 88, ACTS 1923)
 WEST VIRGINIA DEPARTMENT OF MINES
 OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
 Charleston, W. Va.

J. T. Smith & Son, Inc., Calhoun Co.

NAME OF WELL OPERATOR

Big Springs, W. Va.

COMPLETE ADDRESS

PROPOSED LOCATION
 January 3, 1933

District

County

Virginia

Well No. 1

John W. Harter Farm

(GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas having fee title thereto (or as the case may be) under grant or lease dated April

23, 1930, made by the above coal owners

and recorded on the 9 day

of December 1932 in the office of the County Clerk for said County in

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
 Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective addresses on the day before or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

WELL OPERATOR

STREET

CITY OR TOWN

STATE

Address
 of
 Well Operator

05/03/2024

Section 3. If no such objections be filed or be found by the department at mines within said period of ten days from the receipt of said notice and plat by the department at mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit, reserving the right of such plat that no objections have been made by the coal operators to the location or found therein by the department and that the same is approved and the well operator authorized to proceed to drill at said location.

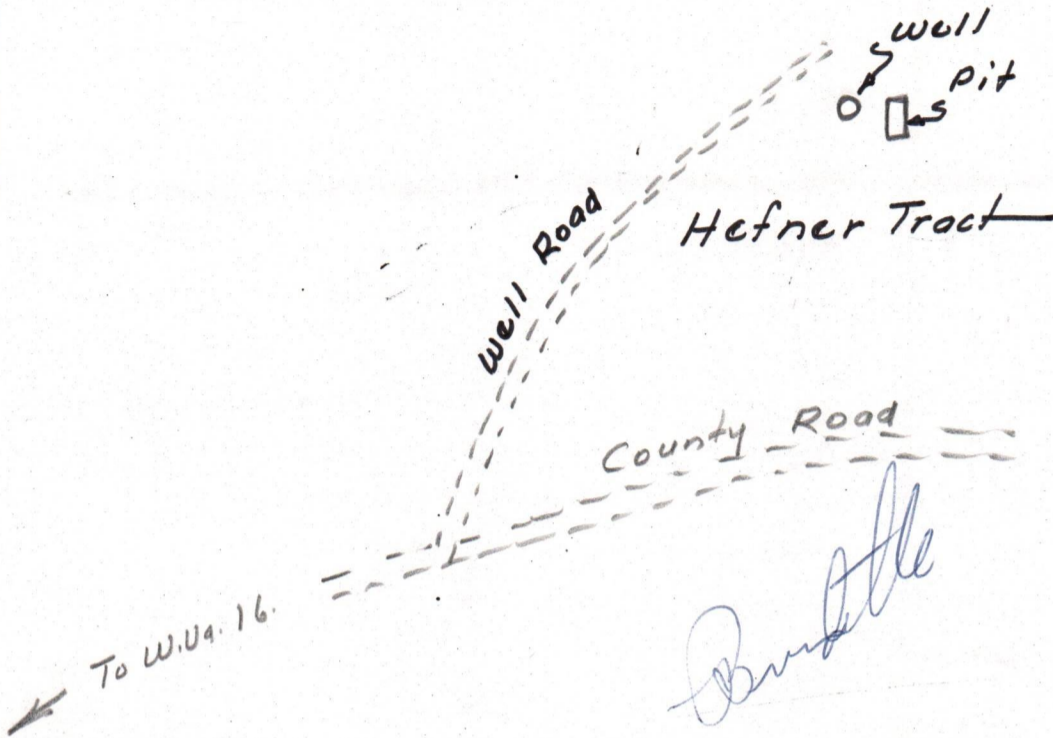
RECLAMATION PLAN

WELL NO. 11

QUADRANGLE Smithville 7 1/2'

SCALE NOT TO SCALE

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



COMPANY NAME R. & S. Gas Co PERMIT NO. 20-1-100

FARM J. W. Hefner DISTRICT Murphy COUNTY Ritchie

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

The present roads leading to the well will be utilized. Well road will be shaped to a degree to permit the entrance of fracture trucks. Pit to be built below well, will be leveled after being filled. All disturbed areas will be leveled and seeded after fracture operations are completed.

RECEIVED

MAR 15 1978

OIL & GAS DIVISION
DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector. 05/03/2024

Please indicate () "YES" if the district inspector was present.

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: Betty Jean Stalnaker Title _____ Agent _____ Date 3-13-78



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division

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MAR - 6 1978

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner Okey Kirby
Address Rt. 742, Big Springs, W.Va.
Mineral Owner Chester Hefner et al
Address Rt. 742, Box 2, Big Springs, WV
Coal Owner Chester Hefner et al
Address Rt. 742, Box 2, Big Springs, WV
Coal Operator None
Address _____

DATE January 12, 1978
Company Rosalee Roberts & Betty Jean Stalnaker d/b/a R. & S. Gas Co.
Address Rt. 4, Box 36-13, Weston, W.Va.
Farm J. W. Hefner Acres 50
Location (waters) Heavner Fork
Well No. One Elevation _____
District Murphy County Ritchie
Quadrangle Smithville 7 1/2'
Original Permit RIT 80

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for fracturing. This permit shall expire if operations have not commenced by 7-15-78.

INSPECTOR
TO BE NOTIFIED Paul Goodnight
ADDRESS Smithville, WV
PHONE 477-3660

[Signature]
GENTLEMEN,
Deputy Director - Oil & Gas Division

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 22, 1930 by J. F. Richards et al made to A. H. Jackson and recorded on the 9th. day of December 1932 in Ritchie County, Book 60 Page 198

NEW WELL _____ DRILL DEEPER _____ REDRILL XX FRACTURE OR STIMULATE XX
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours,
R. & S. Gas Company
(Sign Name) By Betty Jean Stalnaker, Agent
Well Operator

Address
of
Well Operator

Route 4, Box 36-13
Street
Weston
City or Town
West Virginia 26452
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

05/03/2024

BOND FRAC

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Betty Jean Stalnaker

RIT-80-FRAC PERMIT NUMBER
47 085

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO _____ DRILL _____ DEEPEN **XX** FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME R. & S. Gas Company NAME Betty Jean Stalnaker, Agent
 ADDRESS Rt. 4, Box 36-13, Weston, WV ADDRESS Rt. 4, Box 36-13, Weston, WV
 TELEPHONE 304-269-5038 TELEPHONE 304-269-5038
 ESTIMATED DEPTH OF COMPLETED WELL: 2163' ROTARY _____ CABLE TOOLS **XX**
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS **X** COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8			
7	2020'	2020'	
5 1/2			
4 1/2		2163'	
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS No known coal
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 05/03/2024

For Coal Company

Official Title

55
RECEIVED

MAR - 6 1978

OIL & GAS DIVISION
DEPT. OF MINES

No. 2520

THIS ASSIGNMENT, Made this the 18th day of March, 1976, by and between CHARLES A. WELCH and CAROLYN DIANA WELCH, his wife, PHYLLIS WELCH BRITTON and JACK L. BRITTON, her husband, RENA WELCH HADDAD and ROBERT E. LEE HADDAD, her husband, parties of the first part, hereinafter called "ASSIGNORS", and ROSALEE ROBERTS and BETTY JEAN STALNAKER, partners, d/b/a R. & S. GAS COMPANY, parties of the second part, hereinafter called "ASSIGNEE".

W I T N E S S E T H:

THAT FOR AND IN CONSIDERATION of the sum of Ten and No/100 Dollars, cash in hand paid by "ASSIGNEES" to "ASSIGNORS", the receipt whereof being hereby acknowledged, "ASSIGNORS" do hereby set over, sell, transfer and assign unto said "ASSIGNEES" all their right, title and interest in and to those five certain oil and gas leasehold estates hereinafter described, together with all oil and/or gas wells situate thereon, and all equipment, machinery, fixtures, rights of way, pipelines, easements, gas contracts or privileges incidental to said wells and leasehold estates, attached thereto or used in connection therewith or existing for the benefit thereof, which original oil and gas leases are referred to and described by references as follows:

RITCHIE COUNTY-WEST VIRGINIA

1: Lease of A.D. Riddle, et al, Lessors, to A.H. Jackson, Lessee, embracing 26.5 acres of land in Murphy District, dated January 30, 1930, recorded in Ritchie Lease Book No. 57 page 164.

05/03/2024

2: Lease of Elizabeth Campbell and husband as Lessors to A.H. Jackson, Lessee, embracing 135 acres of land in Murphy District, dated December 12, 1929, recorded in Ritchie Lease Book No. 58 page 422.

3: Lease of J.F. Richards and others as Lessors to A.H. Jackson, Lessee, embracing 200 acres located in Murphy District, said lease being of record in Lease Book No 60, page 198.

GILMER COUNTY-WEST VIRGINIA

1: Lease executed by Avon Ellyson and wife as Lessors to A.H. Jackson as Lessee, embracing 105 acres of land located in Troy District, dated May 18, 1936, recorded in Gilmer Deed Book No. 130, page 495.

2: Lease executed by M.L. Fidler and wife to Oscar Garretson, Lessee, covering 85 acres of land in Troy District, lease dated May 9, 1936, recorded in Gilmer Deed Book No. 130, page 194.

The properties hereby conveyed are the same as those acquired by J.R. Welch by assignment of Carl D. Jackson, et al, dated December 31, 1959, of record in Ritchie County Lease Book No 91, page 100; the said J.R. Welch being now deceased, Charles A. Welch, Phyllis Welch Britton and Rena Welch Haddad being his children and sole heirs at law.

The undersigned "ASSIGNORS" do hereby covenant and agree that they are the owners of 7/8ths of the working interest in all the above mentioned and referred to leases, and further warrant that the same are free and clear of all liens and encumbrances.

It is agreed by and between the parties hereto that taxes will be pro-rated between the parties hereto, with "ASSIGNORS" to pay all taxes up to and including the 31st day of March, 1976, and "ASSIGNORS" shall be entitled to receive all payments for production of oil and gas up to ~~05/03/2024~~ including that date; "ASSIGNEES" are to assume and pay all taxes accruing

STATE OF WEST VIRGINIA,
COUNTY OF MONONGALIA, To-Wit:

The foregoing Assignment was acknowledged
before me this the 23 day of March, 1976,
by PHYLLIS WELCH BRITTON and JACK L. BRITTON, her husband.

McDonato Justice
NOTARY PUBLIC

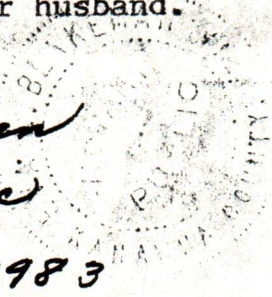
My commission will expire: Sept 23, 1979

STATE OF WEST VIRGINIA,
COUNTY OF KANAWHA, To-Wit:

The foregoing Assignment was acknowledged
before me this the 29th day of March, 1976,
by RENA WELCH HADDAD and ROBERT E. LEE HADDAD, her husband.

Eva L. Blakeman
Notary Public

My Commission Expires Feb. 28, 1983

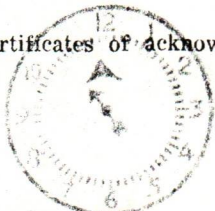


STATE OF WEST VIRGINIA,

(Form CC No. 3)

Ritchie County Commission Clerk's Office April 1st, 1976
at 11:20 o'clock A. M.

The foregoing writing, with the certificates of acknowledgment thereto, was this day admitted to record in said office.



Teste: Linda B. Mary, Clerk

STATE OF WEST VIRGINIA,
GILMER COUNTY COMMISSION CLERK'S OFFICE

MARY R. DAVIDSON, CLERK
GILMER COUNTY W VA

April 2, 1976

The foregoing writing, together with the certificate thereto annexed, was this day admitted to record in said office.

TESTE: Mary R. Davidson, Clerk

05/03/2024

January 16, 1933

Mr. A. H. Jackson
Big Springs, W. Va.

Dear Sir:

Your notice of proposed well location No. 1 on the John W. Hefner Farm was received in this office January 3, 1933.

No objections have been filed in the ten-day period subsequent to our receipt of your notice. Drilling permit is hereby issued and found enclosed.

Very truly yours,

Chief of Department of Mines.

RML:G

encl

05/03/2024

Jackson & Garretson Company
 Smithville or Big Springs Address
 Mo

COMPLETION DATA SHEET
 NO. 2
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Lille Lund	White	Soft		1010	1050			
Brk "	Black	Soft		1240	1285			
Str Sand	White	"		1370	1500			
1 Stet	"	Hard		1515	1550			
2 "	"	"		1620	1665			
3 "	"	Very Hard		1790	1815			
"	"	" "		1930	1952			
Maxon	"	" "		1970	1996			Water in Maxon Sand
Lille Linc	Black	Hard		1996	2015			
Pencis Cove				2015	2110			
Big Linc		Hard		2110	2160			
Big Injin	White	"						
Gas		At		2128	2153			40 to 2 in
Tatas					2163			

Well was not shot at 2128 & 2153 feet; well was shot at _____ feet.

Fresh water at 1990 feet; salt fresh water at _____ feet.

Well was producing hole.
 dry

9/23 - 1933
 Date

Approved *O. A. H. Jackson* 05/03/2024
 Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

SEP 25 1933



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JUN - 6 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Smithville 7 1/2'

Permit No. RIT-80-FRAC

Rotary _____ Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company R. & S. Gas Company
Address Rt. 4, Box 36-13, Weston, WV
Farm J. W. Hefner Acres 50
Location (waters) Heavner Fork
Well No. One Elev. _____
District Murphy County Ritchie
The surface of tract is owned in fee by _____
Okey Kirby
Address Rt. 742, Big Springs, W.Va.
Mineral rights are owned by Chester Hefner
et al Address Big Springs, W.Va.
Drilling Commenced _____
Drilling Completed 2/22/78
Initial open flow _____ cu. ft. _____ bbls.
Final production _____ cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8			
7	2023	2023	40 sacks @ 1.50 cu. ft. per sack.
5 1/2			
4 1/2		2165	
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well was fractured with 665 barrels of water and 40,000 lbs. of sand.
Estimated open flow 150,000. Rock pressure was 165 lbs. in 12 hours.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth 2110 - 2160

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

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JUN - 6 1978

OIL & GAS DIVISION
DEPT. OF MINES

05/03/2024

(over)

* Indicates Electric Log tops in the remarks section.



RECEIVED
MAY 31 1985

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY	R & S Gas Company	PERMIT NO	085-0080-TRAC. (1978)
	Rt. 4, Box 36-13	FARM & WELL NO	J.W. Hefner #1
	Weston, WVa. 26452	DIST. & COUNTY	Murphy / Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	✓	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	✓	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	✓	_____
7.05	Identification Markings	✓	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel M. Hersman
DATE 5-21-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

TMS/chm

May 31, 1985
DATE

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-085-200800000</u>				OIL & GAS DIVISION DEPT. OF MINES
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	_____ Category Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>2160</u> feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>R. & S. Gas Company</u> Name		<u>021548</u> Seller Code		
	<u>Route 4, Box 36-13</u> Street				
	<u>Weston</u> City	<u>W.Va.</u> State	<u>26452</u> Zip Code		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Murphy District</u> Field Name				
	<u>Ritchie</u> County		<u>W.Va.</u> State		
(b) For OCS wells:	<u>N/A</u> Area Name				
	Date of Lease: _____ Mo. Day Yr.			_____ Block Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>J. W. Hefner No. 1</u>				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Big Injun</u>				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>NOT YET DETERMINED</u> Name				
				_____ Buyer Code	
(b) Date of the contract:	<u>N/A</u>				
	_____ Mo. Day Yr.				
(c) Estimated annual production:	<u>8.0</u> MMcf.				
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>N/A</u>	_____	_____	<u>N/A</u>	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	_____	_____	<u>2.264</u>	
9.0 Person responsible for this application:	<u>Betty Jean Stalnaker</u> <u>Agent</u> Name Title				
Agency Use Only Date Received by Juris. Agency FEB 27 1979 Date Received by FERC	_____ Signature			_____ Date Application is Completed	
	<u>2-17-79</u>		<u>304-269-5038</u> Phone Number		

NOV 28 1979

021548
?

WELL OPERATOR: R & S. Gas Company

FIRST PURCHASER: NOT YET Determined

OTHER: _____

Rejected - no production reported. R [initials]
No addition production reported.
No 90 day/ proceeding application
within 180 days
Rejected J E Huggins

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790227 - 108 - 085 - 0080
Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Betty Jean Stalnaker
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production NO '78 Production Report
- 8 IV-40- 90 day Production _____ Days off Line: 90
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date ~~Commenced:~~ Completed: 9.23.33 Deepened Final - 1978
- (5) Production Depth: 2110-2160
- (5) Production Formation: Big INJUN
- (5) Final Open Flow 150 MCFD
~~Initial Potentials~~
- (5) Final Rock Pressure: 165 # 12 hrs.
~~Static Rock Pressure:~~
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: NO '78 production Report
- (8) Avg. Daily Gas from 90-day ending 11-120 days NO Production
- (8) Line Pressure: NONE PSIG from Daily Rep _____
- (5) Oil Production: NO From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Notarized?

05/03/2024

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

MK

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

OPERATOR *R. & S. Gas Company*

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE *2/17/79*
05/03/2024

YEAR *1976*

API *4708580* FARM *J.W. Hefner*

COUNTY *Ritchie*

AVG. FLOW PRESSURE *18*

SHUT-IN PRESSURE *N/A*

TOTALS

GAS MCF	OIL, BBL	DAYS ON LINE	J-	F-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-	GAS	OIL
<i>189</i>															<i>1359</i>	<i>0</i>
															<i>275</i>	

YEAR *1977*

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
	<i>153</i>		<i>207</i>	<i>18</i>	<i>N/A</i>
					<i>360</i>
					<i>0</i>
					<i>59</i>

NOTE: Well was purchased by R. & S. Gas Co. on April 1, 1976. Well has not produced since February 27, 1977. This is all production records available in accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

SUMMARIZATION SCHEDULE
Section 271.804 (b)

API NUMBERS



IV-35
(Rev 8-81)

Date April 6, 1982
Operator's
Well No. 1
Farm J. W. Heffner Heirs
API No. 47 - 085 - 0080

State of West Virginia

Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow x /)

LOCATION: Elevation: 1185 Watershed Heavener Fork
District: Murphy County Ritchie Quadrangle Smithville

~~COMPANY~~ Rosalee Roberts & Betty Jean Stalnaker dba R. & S. Gas Co.

ADDRESS Rt. 4, Box 36-13, Weston, WV

DESIGNATED AGENT Betty Jean Stalnaker

ADDRESS Rt. 4, Box 36-13, Weston, WV

SURFACE OWNER Paul Ayers

ADDRESS Harrisville, WV

MINERAL RIGHTS OWNER Chester Heffner et al

ADDRESS Rt. 742, Box 2, Big Springs, WV

OIL AND GAS INSPECTOR FOR THIS WORK K. Paul

Goodnight ADDRESS Smithville, WV

PERMIT ISSUED January 16, 1933
August 26, 1978 (Re-work)

DRILLING COMMENCED August, 1933

DRILLING COMPLETED Sept. 23, 1933

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8			
7	2023	2023	
5 1/2			
4 1/2		2165	40 sacks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun Depth 2163 feet

Depth of completed well 2163 feet Rotary ___ / Cable Tools x

Water strata depth: Fresh 47 feet; Salt 1990 feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 2110-2160 feet

Gas: Initial open flow 150 Mcf/d Oil: Initial open flow None Bbl/d

Final open flow 150 Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests 48hrs hours

Static rock pressure 165 psig (surface measurement) after 12 hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

05/03/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated from 2130-50. Well was hydrofractured with 665 barrels of water and 40,000 pounds of sand.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Soil			0	14	
Blue shale			14	60	Fresh water
Lime			60	250	
Black slate			250	290	
Sand			290	330	
Red rock			330	380	
Sand			380	430	
Blue shale			430	475	
Red rock			475	495	
Sand			495	555	
Red Rock			555	605	
Lime			605	625	
Sand			625	640	
Red Rock			640	765	
Lime			765	850	
White slate			850	880	
Black shale			880	895	
White slate			895	930	
Lime			930	955	
Red Rock			955	965	
White slate			965	1010	
Little Dunkard Sand			1010	1050	
Big Dunkard Sand			1050		
Black Slate			1050	1085	
Lime			1085	1240	
Big Dunkard Sand			1240	1285	
Lime			1285	1350	
White Slate			1350	1370	
Gas Sand			1370	1500	
Slate			1500	1515	
Salt Sand			1515	1550	
Slate			1550	1565	
Lime			1565	1620	
Salt Sand			1620	1665	
Slate			1665	1790	
Salt Sand			1790	1815	

(Attach separate sheets as necessary)

Well Operator _____

By: _____

Date: _____

05/03/2024

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Black Slate			1815	1930	
Maxon Sand			1930	1952	
Slate			1952	1970	
Lime			1970	1996	Fresh Water
Pencil Cave			1996	2015	
Big Lime			2015	2110	
Big Injun Sand			2110	2160	Gas 40/10 W in 2"
Slate 2160			2160	2163	
Total Depth			2163		

(Attach separate sheets as necessary)

Rosalee Roberts and Betty Jean
Stalnakar dba R. & S. Gas Company
Well Operator

By: Betty Jean Stalnakar . Agent

Date: April 6, 1982

05/03/2024

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ~~encountered~~, encountered in the drilling of a well."

RECEIVED

NOV 9 1981

1.0 API well number: (If not available, leave blank. 14 digits.)	47-085-10080000			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	OIL & GAS DIVISION Category Code F MINES		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2160 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name R. & S. Gas Company		021548 Seller Code	
	Street Route 4, Box 36-13			
	City Weston	State WV	Zip Code 26452	
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Murphy District Field Name			
	Ritchie County		WV State	
(b) For OCS wells:	N/A Area Name			
			Block Number	
	Date of Lease: Mo. Day Yr.			
(c) Name and identification number of this well: (35 letters and digits maximum.)	J. W. Hefner No. 1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Big Injun			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Cabot Corporation Name		002733 Buyer Code	
(b) Date of the contract:	0, 4, 1, 8, 8, 0 Mo. Day Yr.			
(c) Estimated annual production:	6.0 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c.)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.514	1.267	-----	3.781
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	3.116	1.267	-----	4.383
9.0 Person responsible for this application:	Betty Jean Stalnaker Name			
			Agent Title	
	<i>Betty Jean Stalnaker</i> Signature			
	Oct. 26, 1981 Date Application is Completed		304-269-5038 Phone Number	

Agency Use Only
Date Received by Juris. Agency NOV 9 1981
Date Received by FERC

05/03/2024

PARTICIPANTS:

DATE:

MAR 22 1982

BUYER-SELLER CODE

WELL OPERATOR:

R. + S. Gas Company

021548

FIRST PURCHASER:

Cabot Corp.

002733

OTHER:

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

811109 - 108.085 - 0080

Use Above File Number on all Communications Relating to Determination of this Well

Deferred for complete well record
Ludley's J. H. Muzzy

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 70+8.0 C
- 2. IV-1 Agent Betty Jean STALNAKER
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production 15 Months ~~years~~
- 8. IV-40 90 day Production 92 Days off line:
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - ~~56~~ 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey Logs Geological Charts
 Structure Map 1: 4000 Map Well Tabulations
 Gas Analyses
 Approved
- (5) Date commenced: 9-23-33 Date completed Deepened
- (5) Production Depth: 2128-53
- (5) Production Formation: Big Injun
- (5) Final Open Flow: 150 MCF
- (5) After Frac. R. P. 165# 12 hrs
- (6) Other Gas Test:
- (7) Avg. Daily Gas from Annual Production: $\frac{4466}{365} = 12.2$ MCF No Oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{995}{92} = 10.8$ MCF No Oil
- (8) Line Pressure: 164 PSIG from Daily Report
- (5) Oil Production: From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? NO Yes
- Additional information Does computer program confirm?
- Was Determination Objected to By Whom?

05/03/2024

5

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

YEAR 1981

OPERATOR R & S Gas Company

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 10-26-81

05/07/2024

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
47-085-0080	FARM J.W. Neffner	Ritchie	16	N/A	
GAS MCF	448	382	325	384	384
OIL BBL	J-_____	F-_____	M-_____	A-_____	S-_____
DAYS ON LINE	31	28	31	30	31
YEAR 1980					223

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
			16		
GAS MCF			305	527	482
OIL BBL	J-_____	F-_____	M-_____	A-_____	S-_____
DAYS ON LINE					31
					184

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

CEMENTING SERVICE REPORT



TREATMENT NUMBER: 1-12-7146
 DATE: 2-22-78
 STAGE: DOWELL DISTRICT
 Glouville

DWL 496-K PRINTED IN U.S.A.

DOWELL DIVISION OF DOW CHEMICAL U.S.A.

WELL NAME AND NO. **Hofner #1**
 LOCATION-POOL-FIELD **Smithville**
 FORMATION **Injun**
 COUNTY **Ritchie**
 STATE **W Va**
 DOWELL REPRESENTATIVE **J F Crouch**
 NAME **R+S Gas Co**
 ADDRESS _____
 ZIP CODE _____

RIG. NAME: **R+S**

WELL DATA

HOLE SIZE 6 1/4	CASING OR LINER 4 1/2 A	B	C	D
DEPTH	SIZE-WEIGHT 9.5			
<input type="checkbox"/> ROT <input checked="" type="checkbox"/> CABLE	TOP			
BHST	BOTTOM 2165			
BHLT	GRADE & THREAD STPL			
BHCT	CAPACITY 35			

SPECIAL INSTRUCTIONS _____

PRESSURE LIMIT **1000** PSI BUMP PLUG TO **1000** PSI MIN

ROTATE **1000** RPM RECIPROCATE **FT** CENTRALIZERS NO **2**

MUD: TYPE _____ WT. _____ VISC. _____

SHOE FLOAT	TYPE Dowell	STAGE TOOL	TYPE
	DEPTH 2165		DEPTH
SHOE	TYPE	STAGE	TYPE
	DEPTH		DEPTH

TBG D.P. HEAD & PLUGS

SIZE DOUBLE SINGLE

WEIGHT SWAGE KNOCKOFF

GRADE NEW USED TOP R W

DEPTH BOT R W

CAPACITY OTHER

JOB SCHEDULED FOR TIME: **0830** DATE: **2-22-78** ARRIVED ON LOCATION TIME: **0830** DATE: **2-22-78** LEFT LOCATION TIME: **1130** DATE: **2-22-78**

TIME	PRESSURE		VOLUME PUMPED	INJECT. RATE	SERVICE LOG DETAIL
	TBG. OR D.P.	CASING			
0830					Spot units + have safety meeting
0845					Rig up
0950			40 Bbls	4 BPM	Start to circulate with water
1000			80 "	4 "	Mix gel in collarplate
1010			88 "	4 "	Pump line
1012			93 "	4 "	Pump spacer
1014			103 "	3 "	Mix cement
1017					Drop plug + flush line
1018					Start displacement
1030	1000		138 "	3 "	Plug up bottom Rig down

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JUN - 6 1978

OIL & GAS DIVISION
 DEPT. OF MINES

REMARKS _____

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT./SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED VOL.	WT.
1.	40	1.50	RFC	10 Bbls	14.2
2.					
3.					

BREAKDOWN FLUID _____ WT. _____ SACKS MIXED **40** PUMPED **40**

HESITATION SO. RUNNING SO. CIRCULATION LOST YES NO

PRESSURE MAX: **1000** MIN: _____

CEMENT CIRCULATED TO SURF. YES NO

CEMENT LEFT IN PIPE: **None**

WASHED THRU YES NO TO _____ FT MEASURED DISPLACEMENT WIRELINE

AS PLANNED UNPLANNED

TYPE OF WELL OIL STORAGE BRINE WATER GAS INJECTION WILDCAT

CUSTOMER REPRESENTATIVE **R L Roberts** DOES CUSTOMER CONSIDER SERVICE: SATISFACTORY UNSATISFACTORY UNKNOWN

05/03/2024

R & S Gas Co
Hawthorn #1
1-12-7146
J F Couch

← THOUSAND P. S. I.

10 9 8 7 6 5 4 3 2 1 0
8 9 10 11 12 13 14 15 16 17 18

POUNDS PER U. S. GALLON →

No density or pressure
do not work

AM U.S.A. DOWELL DIVISION OF THE DOW CHEMICAL COMPANY

SLURRY

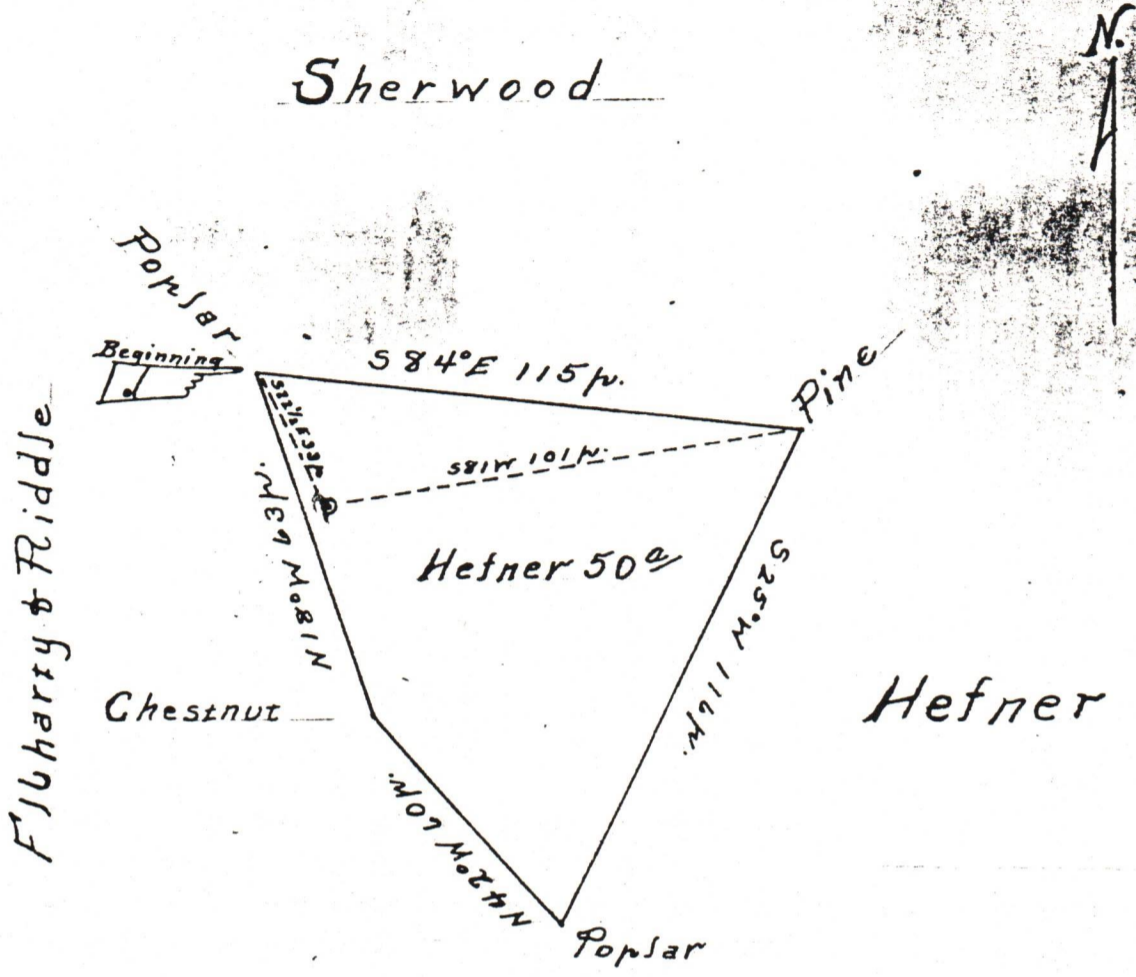
RECEIVED

JUN - 6 1978

OIL & GAS DIVISION
DEPT. OF MINES

05/03/2024

Map of the proposed Location of Well No 1 of the
A. H. Jackson of Big Springs, W. Va. on the
John W. Hefner Farm, consisting of 185 Acres
 Located in Murphy District Ritchie County.



A. H. Jackson

I, the undersigned, hereby certify that this Map is correct and shows all the information to the best of my knowledge and belief, required by the oil and gas section of the Mining Laws of west virginia.

Bruce Ferrell, Jr.
 Engineer.

Acknowledged before me a Caroline Adams of Boone County
 this 3 day of July 1923.

L. L. Ferrell, Clerk 05/03/2024

0850080

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date October 26 19 81

Operator's Well No. 1

API Well No. 47 - 085 - 0080
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Betty Jean Stalnaker

ADDRESS Route 4, Box 36-13

Weston, WV 26452

WELL OPERATOR R. & S. Gas Company

ADDRESS Route 4, Box 36-13

Weston, WV 26452

LOCATION: Elevation 1185

Watershed Heavener Fork

Dist. Murphy County Ritchie Quad. Smith. 7.5'

GAS PURCHASER Cabot Corporation

Gas Purchase Contract No. 1-498

ADDRESS P. O. Box 1473

Charleston, WV 25325

Meter Chart Code N/A

Date of Contract 4-18-80

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Well was cleaned out, new production pipe installed and hydro-fractured in 1978.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- Production Records
- Royalty Payments
- B. & O. Tax Records

Records are located at Sunset Acres, Weston, WV

05/03/2024

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I Betty J. Stalnaker, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Betty Jean Stalnaker

STATE OF WEST VIRGINIA,

COUNTY OF Lewis, TO WIT:

I William R. Stalnaker, a Notary Public in and for the state and county aforesaid, do certify that Betty J. Stalnaker, whose name is signed to the writing above, bearing date the 26th day of October, 19 81, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26th day of October, 1981.

My term of office expires on the 4th day of October, 19 86.

William R Stalnaker
Notary Public

[NOTARIAL SEAL]

05/03/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date October 26, 19 81

Operator's Well No. 1

API Well No. 47 - 085 - 0080
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR R. & S. Gas Company
ADDRESS Route 4, Box 36-13
Weston, WV 26452

DESIGNATED AGENT Betty Jean Stalnaker
ADDRESS Route 4, Box 36-13
Weston, WV 26452

Gas Purchase Contract No. 1-498 and Date 04 18 80
Meter Char. Code N/A (Month, day and year)

Name of First Purchaser Cabot Corporation
P. O. Box 1473
Charleston WV 25325
(City) (State) (Zip Code)

FERC Seller Code 021548 FERC Buyer Code 002733

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA 1 Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Betty Jean Stalnaker Agent
Name (Print) Title
Betty Jean Stalnaker
Signature
Route 4, Box 36-13
Street or P. O. Box
Weston WV 26452
City State (Zip Code)
804 269-5038
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

Certified Mail

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1976 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

NOV 9 1981

By J. E. [Signature]
Title _____

Date received by
Jurisdictional Agency

05/03/2024