

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION



To THE DEPARTMENT OF MINES,
Charleston, W. Va.

maice
COAL OPERATOR OR COAL OWNER

C. B. Smith
NAME OF WELL OPERATOR

ADDRESS

Box 3175 Parkersburg W. Va.
COMPLETE ADDRESS

maice
COAL OPERATOR OR COAL OWNER

March 28 1935
PROPOSED LOCATION

ADDRESS

Calay District

maice
COAL OPERATOR OR COAL OWNER

Bitchee County

C. W. Wilcox
ADDRESS

Well No. *4*

Bitchee, W. Va.

C. W. Wilcox Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated *oct 10th*

1933, made by *C. W. Wilcox*, to

C. B. Smith & A. B. Neundershat, and recorded on the.....day

of *see application for well no 1*, in the office of the County Clerk for said County in Book....., page.....

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Smith & Neundershat
WELL OPERATOR *C. B. Smith*

Address of Well Operator }

Box 3175
STREET

Parkersburg W. Va.
CITY OR TOWN

W. Va.
STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

APR 1 1935

333

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To The Department of Mines
Charleston, W. Va.

NAME OF WELL OPERATOR
ADDRESS
CITY OR TOWN
STATE

NAME OF COAL OPERATOR
ADDRESS
CITY OR TOWN
STATE

PROPOSED LOCATION
DISTRICT
COUNTY
WELL NO.

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated _____ to _____ made by _____ and recorded on the _____ day of _____ in the office of the County Clerk for said County in _____

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the _____ District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department, and coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ days before _____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

WELL OPERATOR
ADDRESS
CITY OR TOWN
STATE

Section 3. If no such objections be filed, or be found by the department at mines within said period of ten days from the receipt of said notice and plat by the department of mines, as said proposed location, the department shall forthwith issue to the well operator a drilling permit covering the mining of such gas, but no objections have been made by the coal operators to the location or to be filed thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

APR 1 1935

not filed

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. 333 C. B. Smith Company of Parkersburg W Va Well No. 4

on the C. W. Wilcox Farm containing 35 acres. Location Bonds Creek District, in Putchic County, West Virginia

The surface of the above tract is owned in fee by C. W. Wilcox of Pike W Va address, and the mineral rights are owned by C. W. Wilcox of "

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. PIT 333 issued by the West Virginia Department of Mines, Oil and Gas Division April 13th 1935.

Elevation of surface at top of well, _____ Spirit Barometric.

The number of feet of the different sized casings used in the well.

_____	feet	_____	size.	Wood conductor.
<u>380</u>	feet	<u>10"</u>	size, csg.	<u>880</u> feet <u>8 1/4"</u> sized csg.
<u>1535</u>	feet	<u>6 3/8"</u>	size, csg.	_____ feet _____ sized csg.
_____	feet	_____	size, csg.	_____ feet _____ sized csg.

_____ packer of _____ size, set at _____

_____ packer of _____ size, set at _____

_____, in casing perforated at _____ feet to _____ feet.

_____, in casing perforated at _____ feet to _____ feet.

Coal was encountered at _____ feet, thick ness _____ inches, and at _____ feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) _____

Date. _____

Approved _____, Owner.

By W. H. Johnson Secretary Summit Oil Co. (TITLE)



Put in Book.

WEST VIRGINIA DEPARTMENT OF MINES

ON THESE SHEETS

PRELIMINARY DATA SHEET NO. 1

WEST

NO.

GROUP

SECTION

LOCALITY

DATE

BY

SCALE

DESCRIPTION

REMARKS

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PLANS

SECTION

LOCALITY

DATE

BY

OIL OR GAS WELL Oil

Sunnyvale Oil Co. Company
Address

COMPLETION DATA SHEET
NO. 2
FORMATION RECORD

WELL NO. 4 FARM _____

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
First sand				50	90	40		
Second "				150	180	30		
"				240	270	30		
"				630	700	70		
Big Red				720	730	10		
Red shale				875	930	55		
Big bank of				1108	1135	27		
Gas sand				1200	1210	10		
First salt sand				1290	1312	22		
Second " "				1525	1570	45		
Third " "				1700	—	—		
Sand of								
Upper sand			oil	1818	1843	25		

Spudded April 2, 1935
Drilling completed 4/26/1935

Bottom 1848

Well was not shot at 1820 - 1840 ⁶⁰⁹⁵ feet; well was shot at 1819 - 1834 ⁷⁵⁹⁵ feet.

Salt Fresh water at _____ feet; salt fresh water at _____ feet.

Well was dry producing hole.

Approved W. T. Petman Owner

Date _____

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.



W. T. Petman
Sunnyvale Oil Co.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Inspector

WELL RECORD

Permit No. Rit-333

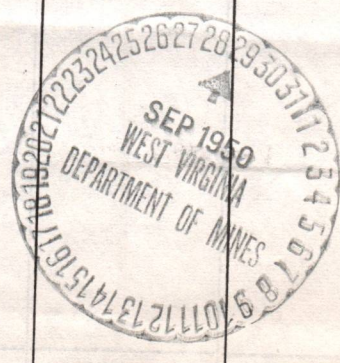
Oil or Gas Well Oil
(KIND)

Company Sunny Side Oil Company
Address 1411-23rd St- Parkersburg, W. Va.
Farm C. W. Wilcox Acres 60
Location (waters) Bond Creek
Well No. Four Elev. _____
District Clay County Ritchie
The surface of tract is owned in fee by C. W. Wilcox
Address Pike, W. Va.
Mineral rights are owned by _____
Address _____
Drilling commenced Spudded April 2, 1935
Drilling completed April 26, 1934 1935
Date Shot From 1820' To 840
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water -- feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	<u>280</u>	<u>280</u>	Size of
8 1/4	<u>880</u>	<u>880</u>	
6 1/2	<u>1535</u>	<u>1535</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Total Depth 1849 Ft.							
Drilled by HMS Company- (Hendershot-McClure-Smith)							



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 5/8			
	5 3/16			
	3			
	2			
	Liners Used _____			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

NONE
Coal Operator or Coal Owner

Sunnyside Oil Company
Name of Well Operator

Address

1411 23rd St., Parkersburg, W. Va.
Complete Address

Coal Operator or Coal Owner

October 2, 19 50

WELL TO BE ABANDONED

Address

Clay District

C. W. Wilcox
Lease or Property Owner

Ritchie County

Well No. Four

Pike, W. Va.
Address

C. W. Wilcox Farm

Gentlemen:— PLEASE NOTIFY INSPECTOR HARRY V. MAZE - BEATRICE, W. VA.
24 HOURS IN ADVANCE OF PLUGGING DATE

The undersigned well operator is about to abandon the above described well and will commence

Will notify Inspector

the work of plugging and abandoning said well on the _____ day of _____, 19____,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

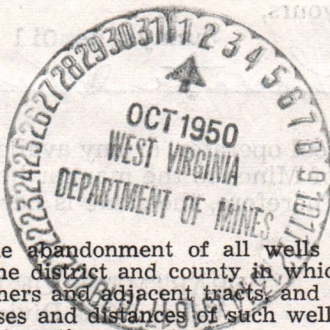
This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above
date.

Very truly yours,

Sunnyside Oil Company

Charlotte Sherrard, Atty & Secy
Well Operator.



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by
survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

SET A PERMANENT BRIDGE AT 1800' - 20' above shot hole
 2 sacks neat cement and 5' crushed stone on bridge
 Fill with clay to 1565' - 30' below 6-5/8" casing
 Neat Cement 1565' - 1555'
 5' crushed stone on cement plug - sealinghole completely below 6-5/8" casing
 Pull 6-5/8" casing

SET A PERMANENT BRIDGE AT 1200' - top of Salt Sands
 2 sacks neat cement and 5' crushed stone on bridge
 Fill with clay to 910' - 30' below 8-1/4" casing
 Neat Cement 910' - 900'
 5' crushed stone on cement plug -

Pull 8-1/4" casing and
 Continue filling with clay and cavings to 730'
 Neat Cement 730' - 720'

SET A PERMANENT BRIDGE AT 310' (top of bridge at 310') - 30' below 10" casing
 2 sacks neat cement and 5' crushed stone on bridge
 Pull 10" casing and

Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines
 Coal Owner or Operator,
 Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Sunnyside Oil Company

Charlotte Sherrard, Atty & Secy
 Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

2d day of October, 1950, 19

DEPARTMENT OF MINES
 Oil and Gas Division

By: *C. N. Hall*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None
COAL OPERATOR OR OWNER

ADDRESS

None
COAL OPERATOR OR OWNER

ADDRESS

None
LEASE OR PROPERTY OWNER

C.W. Wilcox,

ADDRESS
Pike, W. Va.

Sunnyside Oil Co.
NAME OF WELL OPERATOR

23rd. & Vaughn Ave. Parkersburg, W. Va.
COMPLETE ADDRESS

Nov. 18, 1950 19
WELL AND LOCATION

Clay District

Ritchie County

Well No. Four (4)

C.W. Wilcox. Farm

STATE INSPECTOR SUPERVISING PLUGGING Harry V. Maze, Beatrice, W. Va.

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Wood } ss:
O. C. Satterfield and Paul Bowser
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Sunny Side Oil Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st day of November, 1950, and that the well was plugged and filled in the following manner:

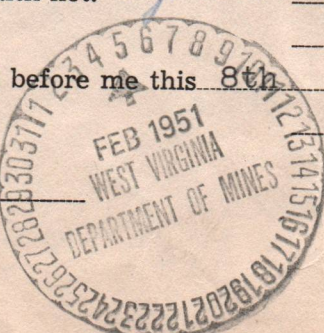
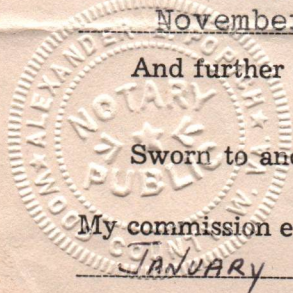
SAND OR ZONE RECORD	FILLING MATERIAL			PLUGS USED	CASING	
	FORMATION	CONTENT	FROM TO		SIZE & KIND	CSG PULLED
Big Injun Slate & Sh.	2-Cement-	1800	1780	Cement & Stone	800	735
		1780	1565	Red clay		
		1565	1555	Neat Cement		
		1555	1550	Crushed Stone		
Pulled 6-5/8 Casing					800	735
Salt Sand permanent Bridge	1200	1200	1180	2 cement	1200	XXXXXXXXXX
		1180	1175	5' Cr. Stone		
		1175	910	Red Clay		
		910	900	2 cement		
		900	895	Cr. Stone		
		895	730	Red Clay		no 8" Csg in Hole
Set Per. Bridge	310	730	720	2-neat cement	No 10" csg in hole	
				2-Cement-5 ft. Cr. Stone		
COAL SEAMS	filled to surface with red clay			DESCRIPTION OF MONUMENT		
(NAME)	none			Piece of casing filled with cement, and marked.		
(NAME)	none					
(NAME)						
(NAME)						

and that the work of plugging and filling said well was completed on the 16 day of November, 1950.

And further deponents saith not. *Sign here OCS & P. Bowser*

Sworn to and subscribed before me this 8th day of December, 1950.

My commission expires: JANUARY 25, 1959



Alexander E. Popich
Notary Public.

Permit No. Rit-333-P



December 28th 1950

16

none

none

filled to surface with red clay

of Per. Bridge

50

70

red clay

best cement to fill in hole

no B. K. in

885

cr. ton

cr. ton

cr. clay

1180

cr. clay

1180

cr. clay

1550

cr. clay

1780

cr. clay

1800

cr. clay

the Injon - Cement-

1 1/2 cu. yd.

November

1950

many 150 211

2 ul boxes

O.C. sterrillia

good

Four (4)

1100

1100

None

Clay

Nov. 18, 1950

None

unyielding fill for

560 S. Vaughn vs. Parkerman, W.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR