

02/23/2023



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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, January 24, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 7  
47-085-00338-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: 7  
Farm Name: BALL, CORLEY  
U.S. WELL NUMBER: 47-085-00338-00-00  
Vertical Plugging  
Date Issued: 1/24/2023

Promoting a healthy environment.

02/03/2023

# PERMIT CONDITIONS

47 0 8 5 0 0 3 3 8  
02/03/2023

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

02/03/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow X
- 5) Location: Elevation 854' Watershed Tributary of Hushers Run  
District Clay County Ritchie Quadrangle Ellenboro 7.5'
- 6) Well Operator Unknown- WV DEP Paid Plugging Contract 7) Designated Agent Jason Harmon  
Address 601 57th Street, SE Address 601 57th Street, SE  
Charleston, WV 25304 Charleston, WV 25304
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Isaiah Richards Name Next LVL Energy  
Address 114 Turkey Lick Road Address 104 Heliport Loop  
West Union, WV 26456 Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:  
**See attached Work Procedure**

RECEIVED  
Office of Oil and Gas

JAN 20 2023

WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 01/17/2023

02/23/2023



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permit issued 4708500338

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Tue, Jan 24, 2023 at 2:30 PM

To: Isaiah M Richards <isaiah.m.richards@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, Austin Sutler <asutler@dgoc.com>, amossor@wvassessor.com


To whom it may concern a plugging permit has been issued for 4708500338.


James Kennedy

WVDEP OOG

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### 2 attachments

 **IR-8 4708500338.pdf**  
120K

 **4708500338.pdf**  
4219K

02/03/2023

4708500338 02/23/2023

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. Rit. 338

Well No. 7

Richards Farm Oil Co. Company of Cairo, W. Va.

on the Corley Bell Farm

containing 49 acres, Location Ellenboro, W. Va.

Grant District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by Corley Bell

of Ellenboro, W. Va. address, and the mineral rights are owned by

Corley Bell of Ellenboro, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. Rit. 338 issued by the West Virginia Department of Mines, Oil and Gas Division

April, 27 1935

Elevation of surface at top of well 829.5' Spirit Barometric.

The number of feet of the different sized casings used in the well.

15 feet 13 inch size. Wood conductor.

235 feet 10 inch size, csg. feet sized csg.

942 feet 8 inch size, csg. feet sized csg.

1459 feet 6 5/8 inch size, csg. feet sized csg.

packer of size, set at

packer of size, set at

in casing perforated at feet to feet

in casing perforated at feet to feet

Coal was encountered at none feet, thickness inches, and at

feet; thickness inches; and at feet; thickness inches.

Liners were used as follows: (Give details)

July, 30, 1935 Date.

Approved Richards Farm Oil Co. Owner.  
By [Signature]



02/03/2023

Richards Farm Oil Co. Company

COMPLETION DATA SHEET

Calro, W. Va. Address

No. 2

WELL No. **7 RH-338** FARM **Corley Ball**

FORMATION RECORD

Name	Color	Character	OIL Cap or Water	Top	Bottom	Thickness	Total Depth	Remarks
Water fresh				40	40			
Slate				50	50			
Sand				110	175			
Red Rock				175	200			
Lime				200	220			
Red Rock				220	330			
Slate				330	410			
Lime				410	445			
Red Rock				445	500			
Slate				500	575			
Lime				575	605			
Slate				605	620			
Lime				620	645			
Big Red				645	720			
Dark Slate				720	725			
Lime				725	750			
White Slate				750	790			
Hard Lime				790	800			
White Slate				800	820			
Black Slate				820	890			
Pink Rock				890	896			
Lime				896	932			
Lime & Slate				932	992			
Red Rock				992	1000			
Slate				1000	1075			
Sand				1075	1245			
Black Slate				1245	1340			
Shells				1340	1462			
Slate				1462	1510			
Sand				1510	1530			
Maxon				1695				
Engin		Show oil	1700					
Sand Soft		Gas	1810	1812	1817			
Sand hard white		Oil	1817-182823	1817	1833			
Sand Dark limey				1833	1878			
Broken slate				1878	1885		1885	

Well was not shot at \_\_\_\_\_ feet; well was shot at \_\_\_\_\_ feet.

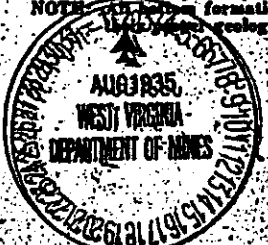
Fresh water at # 40 \_\_\_\_\_ feet; fresh water at \_\_\_\_\_ feet.

producing  
Well was \_\_\_\_\_ hole.

July, 30 1935  
Date

Approved Richards Farm Oil Co.  
*C. J. Matthews*

NOTE: All known formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their geological names in the district as well as any local names commonly used in the district for such strata.



02/23/2023



02/08/2023

Jan 4, 2023 at 2:30:34 PM 02/23/2023



02/03/2023



4708500338 02/23/2023

PLUGGING PROGNOSIS

West Virginia, Ritchie County  
API # 47-085-00338

**Casing Schedule**

13" conductor @ 15'  
10" csg @ 235' (no cement data)  
8" csg @ 942' (no cement data)  
6-5/8" @ 1459' (no cement data)  
TD @ 1885'

**Completion:** None Reported

**Fresh Water:** None Reported

**Saltwater:** None Reported

**Coal:** None Reported

**Oil Show:** 1700'; 1817'-1823'

**Gas Show:** 1810'

**Elevation:** 829'

1. Notify inspector, Isaiah Richardson @ (304) 205-3032, 48 hrs. prior to commencing operations.
2. Check wellhead pressure and kill well as needed.
3. Run wireline in 6-5/8" to check TD of well and run CBL to check TOC.
4. Run in to depth @ 1823'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 414' Class A/Class L cement plug from **1823' to 1409' (Gas/Oil show and 6-5/8" plug)**. Tag TOC. Top off as needed.
5. TOOH w/ tbg to 1409'. Pump 6% bentonite gel from 1409' to 992'
6. Free point 6-5/8" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
7. TOOH w/ tbg to 992'. Pump 213' Class A/Class L Cement plug from **992' to 779' (Elevation and 8" csg shoe plug)**
8. TOOH w/ tbg to 779'. Pump 6% bentonite gel from 779' to 285'
9. Free point 8" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
10. TOOH w/ tbg to 285'. Pump 100' Class A/Class L **Expanding** Cement plug from **285' to 185' (Coal plug)**
11. TOOH w/ tbg to 185'. Pump 6% bentonite gel from 185' to 100'
12. TOOH w/ tbg to 100'. Pump 100' Class A/Class L Cement plug from **100' to Surface (Surface plug)**
13. Erect monument with API#, date plugged, & company name.
14. Reclaim location and road to WV-DEP specifications.



01/17/2023

RECEIVED  
Office of Oil and Gas

JAN 20 2023

WV Department of  
Environmental Protection

02/03/2023

WW-4A  
Revised 6-07

1) Date: January 13, 2023  
2) Operator's Well Number  
Corlis Ball No. 7

3) API Well No.: 47 - 085 - 00338

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

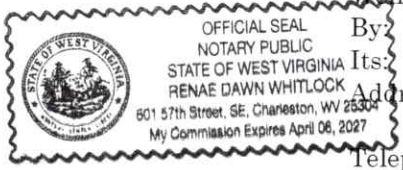
<b>4) Surface Owner(s) to be served:</b>	<b>5) (a) Coal Operator</b>
(a) Name <u>Steven A. Seese &amp; John W. Seese</u>	Name <u>N/A</u>
Address <u>187 Plum Aly</u>	Address _____
<u>Harrisville, WV 26362</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>No Declarations found</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
<b>6) Inspector</b> <u>Isaiah Richards</u>	(c) Coal Lessee with Declaration
Address <u>114 Turkey Lick Road</u>	Name <u>No Declarations found</u>
<u>West Union, WV 26456</u>	Address _____
Telephone <u>304-205-3032</u>	_____

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator <u>Unknown - WVDEP Paid Plugging Contract</u>	<p>RECEIVED Office of Oil and Gas <u>JAN 20 2023</u> WV Department of Environmental Protection</p>
	By <u>Jason Harmon</u>	
	Its Address <u>WV Office of Oil &amp; Gas Deputy Chief</u>	
	Telephone <u>601 57th Street, SE</u>	
	<u>Charleston, WV 25304</u>	
	<u>304-926-0452</u>	

Subscribed and sworn before me this 20th day of January 2023  
Renae Dawn Whitlock Notary Public  
My Commission Expires April 6, 2027

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



47 0 8 5 0 0 3 3 8 <sup>02/23/2023</sup>

info@sllswv.com  
www.sllswv.com

January 13, 2023

Steven A. Seese & John W. Seese  
187 Plum Aly.  
Harrisville, WV 26362

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-085-00338, in Ritchie County, WV which records from the County Courthouse indicate that you are the surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells, this well has been proposed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer  
SLS Land & Development  
Permitting Tech.  
304-462-5634

12 Vanhorn Drive, Glenville, WV 26351  
1412 Kanawha Boulevard East, Charleston, WV 25301  
254 East Beckley Bypass, Beckley, WV 25801  
**304-462-5634**

02/03/2023

02/23/2023



7022 2410 0003 5359 3158  
7022 2410 0003 5359 3158

U.S. Postal Service  
CERTIFIED MAIL RECEIPT

**OFFICIAL USE**

1. Addressee Name  
2. Addressee Address  
3. Addressee City, State, ZIP+4®  
4. Addressee Telephone Number  
5. Addressee Business Hours  
6. Addressee Business Type  
7. Addressee Business Category  
8. Addressee Business Code  
9. Addressee Business Code  
10. Addressee Business Code  
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12. Addressee Business Code  
13. Addressee Business Code  
14. Addressee Business Code  
15. Addressee Business Code  
16. Addressee Business Code  
17. Addressee Business Code  
18. Addressee Business Code  
19. Addressee Business Code  
20. Addressee Business Code

9/11/11  
Steven A. Seese & John W. Seese  
187 Plum Aly.  
Harrisville, WV 26362

**SMITH LAND SURVEYING, INC.**  
12 Vanhorn Drive  
PO Box 150  
Glennville, WV 26351

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**TO: STEVEN A. SEESE & JOHN W. SEESE**  
187 PLUM ALY.  
HARRISVILLE, WV 26362

7022 2410 0003 5359 3158

1. Addressee Name  
**STEVEN A. SEESE & JOHN W. SEESE**  
187 PLUM ALY.  
HARRISVILLE, WV 26362

2. Addressee Address  
3. Addressee City, State, ZIP+4®  
4. Addressee Telephone Number  
5. Addressee Business Hours  
6. Addressee Business Type  
7. Addressee Business Category  
8. Addressee Business Code  
9. Addressee Business Code  
10. Addressee Business Code  
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19. Addressee Business Code  
20. Addressee Business Code

7022 2410 0003 5359 3158

PS Form 3811, July 2020 PSN 7530-02-000-9063 Domestic Return Receipt

02/03/2023



02/23/2023

47 0 85 0 0 3 3 8

info@slswv.com  
www.slswv.com

December 19, 2022

Steven A. Seese & John W. Seese  
187 Plum Aly  
Harrisville, WV 26362

Sirs,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for Well API# 47-085-00121 and Well API# 47-085-00338 in Ritchie County, West Virginia, Map 28 Parcel 15. Records from the Ritchie County courthouse indicate that you are the surface owners.

The wells listed above are proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for these wells.

If you have any questions, please do not hesitate to contact me.

Jim Mencer  
SLS Land & Development  
Permitting Tech.  
304-462-5634

09310-NextLVL-LOI Surface Letter Cover Page-Seese-12192022

12 Vanhorn Drive, Glenville, WV 26351  
1412 Kanawha Boulevard East, Charleston, WV 25301  
254 East Beckley Bypass, Beckley, WV 25801  
**304-462-5634**

02/03/2023

02/23/2023

47 0 85 0 0 3 3 8



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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street  
Charleston, WV 25304  
(304) 926-0450  
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**NOTICE OF INTENT  
TO PLUG / REPLUG  
ABANDONED WELL(S)**

Steven A. Seese & John W. Seese  
187 Plum Aly  
Harrisville, WV 26362

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Clay District, Ritchie County, WV; Map 28 Parcel 15; 49 Acres  
Well API# 47-085-00121 & Well API# 47-085-00338

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The well(s) is considered “abandoned” within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a “bona fide” future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

02/03/2023



PO Box 150  
GLENNVILLE, WV 26351

**Key benefits:**

For return receipt, see a retail assistance. To receive a duplicate for no additional fee, present this marked Certified Mail receipt to the in.

For restricted delivery service, which provides addresses specified by name, or see's authorized agent.

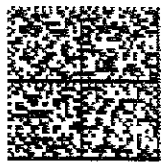
For signature service, which requires the at least 21 years of age (not child).

For restricted delivery service, which requires the at least 21 years of age delivery to the addressee specified to the addressee's authorized agent at retail).

For your Certified Mail receipt, get proof of mailing, it should bear a K. If you would like a postmark on mail receipt, please present your item at a Post Office. If you don't need a postmark on this receipt, detach the barcoded portion first to the mailpiece, apply postage, and deposit the mailpiece.

Keep this receipt for your records.

FIRST-CLASS



US POSTAGE <sup>PAID</sup> PITNEY BOWES  
ZIP 26351 \$ 007.82<sup>00</sup>  
02 7H  
0001267858 DEC 20 2022

3.91 shared w/ 9310

STEVEN A SEESE AND JOHN W SEESE  
187 PLUM ALY  
HARRISVILLE WV 26362

POSTAGE WILL BE PAID BY ADDRESSEE

**SEND TO: COMPLETE THIS SECTION**

Completely paid for by sender

Return receipt requested (attach to mailpiece)

Restricted delivery (attach to mailpiece)

Attach this certificate to the return receipt for the mailpiece

Attach to address only

STEVEN A SEESE AND JOHN W SEESE  
187 PLUM ALY  
HARRISVILLE WV 26362

9590 9402 4307 8160 9804 065

7021 2720 0001 6303 7069

PS Form 3811, July 2016 PSN 7500-02-000-9005

02/23/2023  
4708500338

02/03/2023

4708500338 02/23/2023

SENDER COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

STEVEN A & JOHN W SEESE  
187 PLUM ALY  
HARRISVILLE WV 26362



7021 2720 0001 6303 7069

PS Form 3811, July 2015 PSN 7550-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent  
*X Steve A Seese*  Addressee  
 B. Receiver's (Printed Name)  Date of Delivery  
*Steve A Seese* *12-22*  
 D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type
- Adult Signature Restricted Delivery
  - Certified Mail®
  - Collect on Delivery
  - Delivery Restricted Delivery
  - If Restricted Delivery (over \$500)
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Return Receipt for Merchandise
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

Domestic Return Receipt

02/03/2023



**SURFACE OWNER WAIVER**

02/23/2023  
**4708500338**

Operator's Well  
Number

Corlis Ball No. 7

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

RECEIVED  
Office of Oil and Gas

**JAN 20 2023**

WV Department of  
Environmental Protection

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____
		Date _____

Signature

Date **02/03/2023**

WW-4B

4708500338 02/23/2023

API No. 47-085-00338  
Farm Name \_\_\_\_\_  
Well No. Corliss Ball No. 7

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_/ owner \_\_\_\_/ lessee \_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

RECEIVED  
Office of Oil and Gas

Date: \_\_\_\_\_

JAN 20 2023

By: \_\_\_\_\_

WV Department of  
Environmental Protection

Its \_\_\_\_\_

02/03/2023



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

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JAN 20 2023

WV Department  
Environmental Protection

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

- 4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

**CONCLUSIONS OF LAW**

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

**ORDER**

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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JAN 20 2023  
WV Department of  
Environmental Protection

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - WV DEP Paid Plugging Contract OP Code \_\_\_\_\_

Watershed (HUC 10) Tributary of Hushers Run Quadrangle Ellenboro 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-CPP)
- Underground Injection ( UIC Permit Number #25-774 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

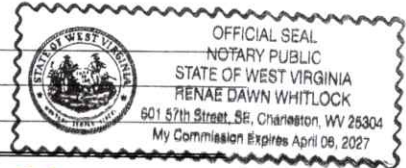
-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature \_\_\_\_\_  
Company Official (Typed Name) Jason Harmon  
Company Official Title Deputy Chief



Subscribed and sworn before me this 20th day of January, 2023  
Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

IMA 01/17/2023

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JAN 20 2023

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Proposed Revegetation Treatment: Acres Disturbed Less than an acre Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 20-20-20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Fescue	30
		Clover	3
		Contractor Mix	10

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: No pit will be used.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: OOG Inspector

Date: 01/17/2023

Field Reviewed? ( ) Yes ( X ) No

RECEIVED  
Office of Oil and Gas

JAN 20 2023

WV Department of  
Environmental Protection

CORLIS BALL LEASE  
49 ACRES  
WELL NO. 7  
47-085-00338

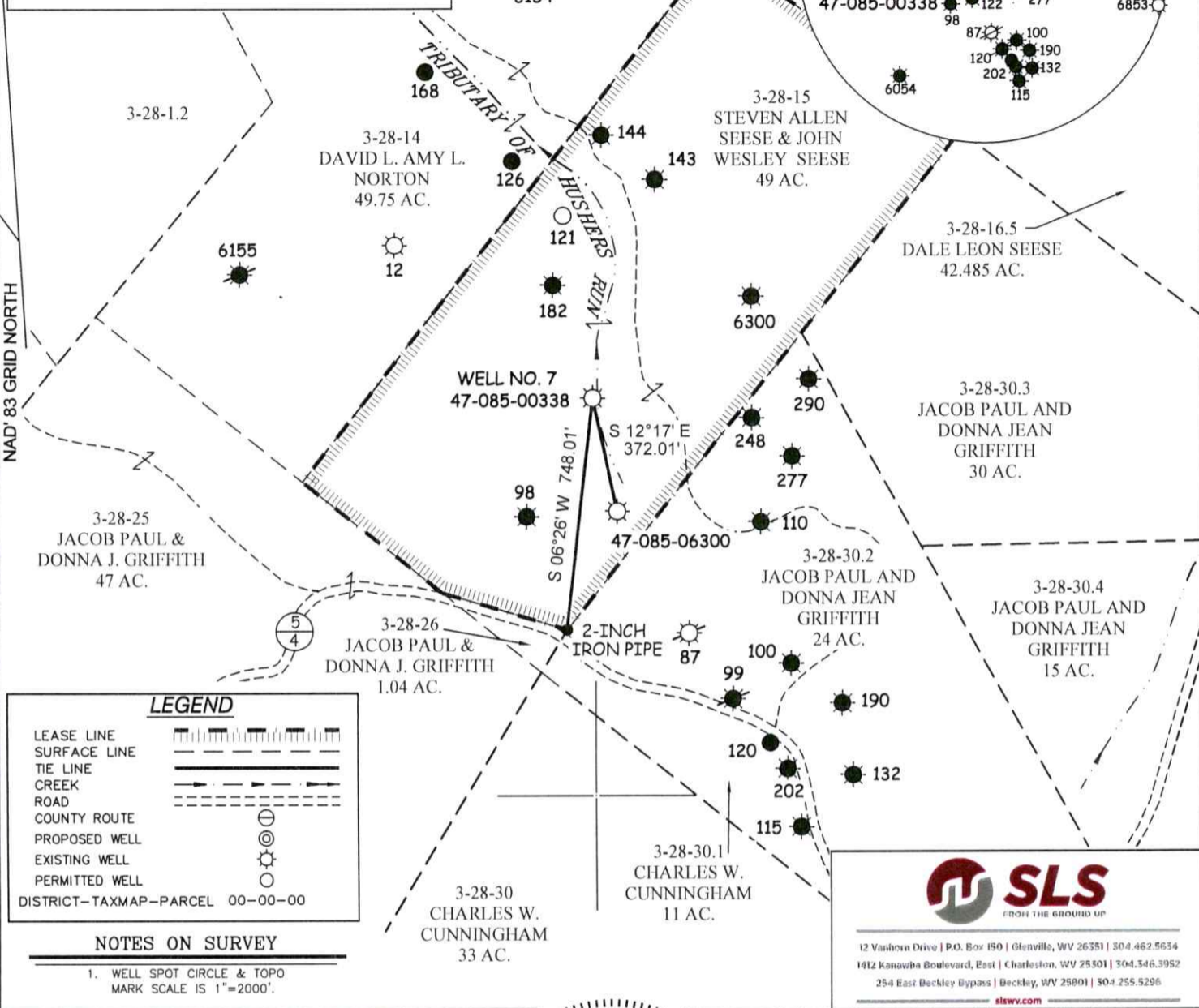
(UTM(M) ZONE 17)  
NAD'83 GEO. LAT-(N) 39.254339 LONG-(W) 81.069343  
NAD'83 UTM (M) N. 4,345,004 E. 494,017

LATITUDE 39°17'30"

LONGITUDE 81°02'30"

NAD'83 GRID NORTH

13,569'



**LEGEND**

- LEASE LINE
- SURFACE LINE
- TIE LINE
- CREEK
- ROAD
- COUNTY ROUTE
- PROPOSED WELL
- EXISTING WELL
- PERMITTED WELL
- DISTRICT-TAXMAP-PARCEL 00-00-00

**NOTES ON SURVEY**

1. WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'.

**SLS**  
FROM THE GROUND UP

12 Vanhook Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5654  
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952  
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296  
slnv.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. *Gregory A. Smith*  
677

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 9309-SURV-Well 4708500338-MT-R00-20230106.dwg

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SUBMETER MAPPING GRADE TIE TO CORS NETWORK) SCALE 1" = 500'



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE JANUARY 6, 20 23

REVISED \_\_\_\_\_, 20 \_\_\_\_\_

OPERATORS WELL NO. 7

API WELL NO. 47 - 085 - 00338-P

STATE COUNTY PERMIT

WELL TYPE: OIL  GAS  LIQUID WASTE IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

INJECTION  DISPOSAL  PRODUCTION

LOCATION: ELEVATION 854' WATERSHED TRIBUTARY OF HUSHERS RUN

DISTRICT CLAY COUNTY RITCHIE QUADRANGLE ELLENBORO 7.5'

SURFACE OWNER STEVEN ALLEN SEESE & JOHN WESLEY SEESE ACREAGE 49±

ROYALTY OWNER STEVEN A. SEESE, ET AL. ACREAGE 49±

PROPOSED WORK:

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG  OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION INJUN

ESTIMATED DEPTH 1885'

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON, WVDEP

ADDRESS 601 57TH STREET ADDRESS 601 57TH STREET

CHARLESTON, WV 25304 (WVDEP) CHARLESTON, WV 25304

02/03/2023

# CORLIS BALL LEASE

## 47-085-00338



SEDIMENT TRAP SEDIMENT BARRIER

47-085-00338  
WELL NO. 7

200 FEET± @  
10-15% GRADE

10-12 FT WIDE  
DIRT ACCESS ROAD

95 FEET± @  
0-5% GRADE

APPROXIMATE SURFACE  
AND LEASE BOUNDARY

47-085-06300

430 FEET± @  
10-15% GRADE

EXISTING WELL

70 FEET± @  
15-20% GRADE

65 FEET± @  
0-5% GRADE

TO CO RT 5/4  
DEAD END

5  
4

FENCELINE

15" STEEL

SHED

0.39 MILES ±  
TO CO RT 5/6

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

- = EXISTING CULVERT
- = PROPOSED CULVERT 15' MIN. UNLESS OTHERWISE NOTED
- = PROPOSED STREAM CROSSING
- = APPROXIMATE LIMITS OF DISTURBANCE

**SCALE: 1" = 100'**



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634  
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952  
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296

sllsw.com

DRAWN BY	FILE NO.	DATE	CADD FILE:
JDR	9309	01-11-23	9309-SURV-REC-R00-JDR-220109.DWG

02/03/2023



Form WW-9

# CORLIS BALL LEASE 47-085-00338

page of



47-085-00338  
WELL NO. 7



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634  
 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952  
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slew.com

**SCALE: 1"=2000'**

0'      2000'      4000'



TOPO SECTION OF ELLENBORO, WV  
7.5' TOPO QUADRANGLE

DRAWN BY JDR	FILE NO. 9309	DATE 01-11-23	CADD FILE: 9309-SURV-REC-R00-JDR-220109.DWG
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02/23/2023  
47 0 85 0 0 3 3 8  
info@sllswv.com  
www.sllswv.com

January 18, 2023

Jason Harmon, Deputy Director  
WV Department of Environmental Protection  
Office of Oil & Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-085-00338 in Clay District, Ritchie County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 3. The plugging contractor is Next Level Energy, operating under the Region 3 contract. It has been signed by WV DEP Inspector for Ritchie County. The surface owner has been mailed copies of the permit application and copies of the mail receipts has been enclosed along with the Letters of Intent.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer  
Permitting Technician  
SLS Land & Energy Development  
304-462-5634

RECEIVED  
Office of Oil and Gas  
JAN 20 2023  
WV Department of  
Environmental Protection

12 Vanhorn Drive, Glenville, WV 26351  
1412 Kanawha Boulevard East, Charleston, WV 25301  
254 East Beckley Bypass, Beckley, WV 25801  
**304-462-5634**

02/03/2023