

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

S.A. Smith.

COAL OPERATOR OR COAL OWNER

W.A. Bickerstaff.

NAME OF WELL OPERATOR

Clarksburg. W.Va

ADDRESS

Harrisville. W.Va

COMPLETE ADDRESS

J.A. Daugherty.

COAL OPERATOR OR COAL OWNER

Maye 30 1935

PROPOSED LOCATION

Fonzo. W.Va.

ADDRESS

Murphy District

Maud Baker.

COAL OPERATOR OR COAL OWNER

Ritchie. County

Ellm Grove. W.Va.

ADDRESS

Well No. I

Minnie Jones Heirs Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct. 25

1934

, made by S.A. Smith Et Al, to

W.A. Bickerstaff

, and recorded on the 1st day

of May. 1935, in the office of the County Clerk for said County in

Lease Book 63, page 401

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

W.A. Bickerstaff
WELL OPERATOR

Address of Well Operator }

Harrisville

CITY OR TOWN

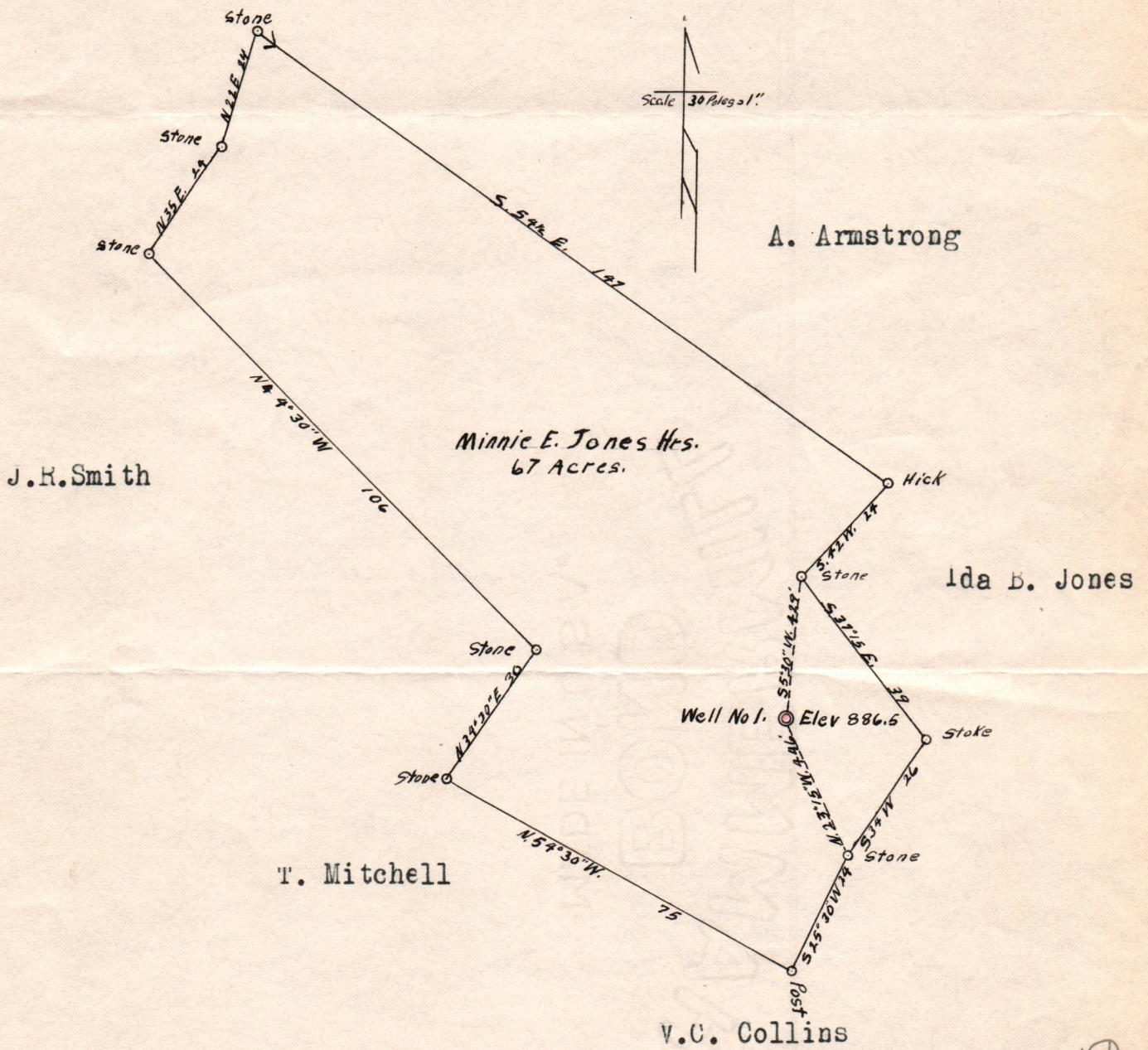
W.Va

STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

349

Plat of the proposed location of Well No. 1 of the W.A. Bickerstaff of Harrisville on the Minnie E. Jones Farm, consisting of 67 acres located in Murphy District, Ritchie County.



Engineer's Certificate.

I, the undersigned, hereby certify that this map is correct and shows all the information to the best of my knowledge and belief, required by the oil and gas section of the Mining Laws of West Virginia.

A. H. Westfall
Engineer.

Acknowledged before me a Notary Public this 29th day of May 1935.

My commission expires Feb, 3, 1936

D. G. W. Seeger
Notary Public.

RH-340

6-4-35

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. 349

Well No. 1

Company of W. A. Bickerstaff
on the Minnie Jones Heirs Farm
containing 67 acres. Location

Murphy District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by Maude Barker
of Elm Grove, West Virginia address, and the mineral rights are owned by
S. A. Smith of Clarkersburg, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit
No. 349 issued by the West Virginia Department of Mines, Oil and Gas Division
193 5.

Elevation of surface at top of well, 884 Spirit Barometric.

The number of feet of the different sized casings used in the well.

16 feet 13" size. Wood conductor.

260 feet 10" size, csg. feet sized csg.

1060 feet 8 1/4 size, csg. feet sized csg.

1813 feet 5 3/16 size, csg. feet sized csg.

packer of feet size, set at feet

packer of feet size, set at feet

feet, in casing perforated at feet to feet.

feet, in casing perforated at feet to feet.

Coal was encountered at none feet, thick ness inches, and at feet

feet; thickness inches; and at feet; thickness inches.

Liners were used as follows: (Give details) none

October 24, 1935

Date.

Approved W.A. Bickerstaff, Owner.

By W.A. Bickerstaff (TITLE)



46C
10-24-35

Rit - 349

W. A. Bickerstaff Company

Harrisville, W. Va. Address

Well No. 1

COMPLETION DATA SHEET
No. 2
FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Big Dunkard	Blue	Hard		1030	1060	30		
Gas Sand	White	"		1110	1208	98		
First Salt Sand	"	"		1270	1400	130		
Second Salt Sand	"	"		1415	1450	35		
Third Salt Sand	"	"		1605	1675	70		
Maxon Sand	"	"		1702	1730	28		
Little Lime	Black	"		1765	1786	21		
Pencil Cave	Black	Soft		1786	1787	1		
Big Lime	Gray	Hard		1787	1890	103		
Engin Sand	White	Hard	Gas 1925 to 1946	1890	1975	85	1984	

Well was ~~not~~ shot at 1925 to 1946 feet; well was shot at _____ feet.

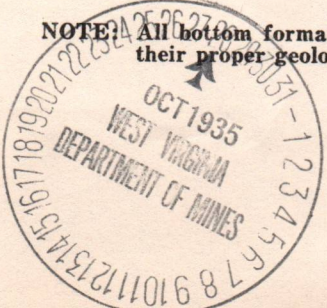
Fresh water at 60 feet; salt fresh water at _____ feet.

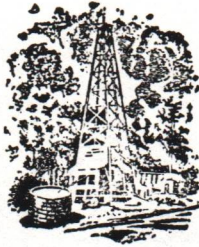
Well was ~~dry~~ producing hole.

October 24, 1935
Date

Approved *W.A. Bickerstaff*
Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.





a-8
JFH

085 - 349

W. H. MOSSOR

101 EAST MAIN STREET
HARRISVILLE, W. VA. 26362
Promotions, Drilling and Production
Sept. 23, 1980

*Faye - would you
change the computer
and ask William to
change job title and
add a copy to microfiche
JFH*

Department of Mines,
Oil & Gas Division
Charleston, W.V.

Dear Mr. Huzzey:

I, W.H.Mossor have sold my holdings in the following
Oil & Gas wells and leases, to

→ T E R M Energy Corporation ⁸⁸⁶
Robert and Ann Fox, (man & wife)
H.G.Hardbarger, Representative
311 S. Spring St.
Harrisville, W.V. 26362
Phone: 643-2475

*Faye has
done computer
part.*

They assumed responsibility on July the 1st., 1980.

The holdings sold are listed on six pages by well name and
permit numbers.

Thank you,

W.H. Mossor
W.H.Mossor

1.0 API well number: (If not available, leave blank. 14 digits.)	47 085 2 349										
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA Category Code										
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet										
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	W.H.Mossor 013020 Seller Code Name 101 E.Main st. Street Harrisville, W.V. 26362 City State Zip Code										
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Minnie Jones Field Name Ritchie W.V. State County										
(b) For OCS wells:	N/A N/A Block Number Area Name Date of Lease: _____ Mo. Day Yr. N/A OCS Lease Number										
(c) Name and identification number of this well: (35 letters and digits maximum.)	Jones #1										
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Injun										
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corp. 004228 Buyer Code Name										
(b) Date of the contract:	11 21 56 Mo. Day Yr.										
(c) Estimated annual production:	2,000.000 MMcf.										
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;"></td> <td style="width:25%; text-align: center;">(a) Base Price (\$/MMBTU)</td> <td style="width:25%; text-align: center;">(b) Tax</td> <td style="width:25%; text-align: center;">(c) All Other Prices [Indicate (+) or (-).]</td> <td style="width:25%; text-align: center;">(d) Total of (a), (b) and (c)</td> </tr> <tr> <td></td> <td style="text-align: center;">2 2 6 4</td> <td style="text-align: center;">. 1 9 5</td> <td style="text-align: center;">. 0 1 0</td> <td style="text-align: center;">2 . 4 6 9</td> </tr> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)		2 2 6 4	. 1 9 5	. 0 1 0	2 . 4 6 9
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)							
	2 2 6 4	. 1 9 5	. 0 1 0	2 . 4 6 9							
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;"></td> <td style="width:25%; text-align: center;">2 2 6 4</td> <td style="width:25%; text-align: center;">. 1 9 5</td> <td style="width:25%; text-align: center;">. 0 1 0</td> <td style="width:25%; text-align: center;">2 . 4 6 9</td> </tr> </table>		2 2 6 4	. 1 9 5	. 0 1 0	2 . 4 6 9					
	2 2 6 4	. 1 9 5	. 0 1 0	2 . 4 6 9							
9.0 Person responsible for this application:	Lenore Deem Agent Name Title Signature <i>Lenore Deem</i> 2-20-1979 (304) 643-2751 Date Application is Completed Phone Number										
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Agency Use Only</td> </tr> <tr> <td style="text-align: center;">Date Received by State Agency</td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by State Agency	Date Received by FERC	FEB 26 1979							
Agency Use Only											
Date Received by State Agency											
Date Received by FERC											

PARTICIPANTS:

DATE: DEC 03 1979

BUYER-SELLER CODE

WELL OPERATOR:

W. H. Masser

013020

FIRST PURCHASER:

Consolidated Gas Supply Corp.

604228

OTHER:

Qualifier as Section 108, stippled well

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790226 - 108 - 085 - 0349

Use Above File Number on all Communications Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Lenore Deem
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 Date Commenced: _____
 (5) ~~Date Completed:~~ 10-24-35 approved Deepened _____
 Frac Completed _____
 (5) Production Depth: 1925-46
 (5) Production Formation: Engin
 (5) ~~Initial Potential:~~ NA
 AFTER Frac
 (5) Static R.P. Initially: NA
 (6) Other Gas Test: _____
 (7) Avg. Daily Gas from Annual Production: $\frac{1150}{365} = 3.2$ mcf
 (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{216}{92} = 2.3$ mcf
 (8) Line Pressure: 25 # PSIG from Daily Report
 (5) Oil Production: - From Completion Report _____
 (10-17) Does lease inventory indicate enhanced recovery being done: No
 (10-17) Is affidavit signed? Notarized?
 Does official well record with the Department confirm the submitted information? no
 Additional Information _____ Does computer program confirm? _____
 Was Determination Objected to? _____ By Whom? _____

TS DM

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 2-20 19 79

Operator's Well No. Jones #1

API Well No. 47 - 085 - 349
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Lenore Deem

ADDRESS 101 E. Main St.

Harrisville, W.V. 26362

LOCATION: Elevation 848

Watershed Hughes River

Dist. Murphy County Ritchie Quad Harrisville

WELL OPERATOR W.H. Mossor

ADDRESS 101 E. Main St.

Harrisville, W.V. 26362

GAS PURCHASER Consolidated Gas Supply Gas Purchase Contract No. 1748

ADDRESS 445 W. Main St. Meter Chart Code 1444

Clarksburg, W.V. 26301 Date of Contract 11-21-1956

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

well head, casing, tubing, gas line, drips, connections

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records, Royalty records, Plat, Drilling report, contract.

Describe the search made of any records listed above:

All records have been diligently searched.

I believe all this information is correct.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No If yes, indicate the type and source of the information.

AFFIDAVIT

James A. Egan having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA,
COUNTY OF Ritchie, TO WIT:

I, Eleanor Patton, a Notary Public in and for the state and county aforesaid, do certify that Lenore Deem, whose name is signed to the writing above, bearing date the 20 day of Feb., 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20 day of Feb., 19 79.

My term of office expires on the 9 day of Jan., 19 80.

Eleanor S. Patton
Notary Public

(NOTARIAL SEAL)

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL, AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE: 2-20-1979

OPERATOR - W.H. MOSSOR

FAR 1977

PI	47	085	2	349	Minnie Jones	Ritchie	AVG. FLOW PRESSURE	25	SHUT-IN PRESSURE	220	TOTALS
				FARM							

GAS MCF	122	43	53	49	74	85	138	148	186	126	129	156	GAS	1,309,000
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OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-	OIL	
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DAYS ON LINE	31	28	31	30	31	30	31	31	30	31	30	31	
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FAR 1978

PI	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
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GAS MCF	118	83	112	121	106	132	95	87	80	75	68	73	GAS	1,150,000
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OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-	OIL	
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DAYS ON LINE	31	28	31	30	31	30	31	31	30	31	30	31	
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SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS