

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Mea Welch.

COAL OPERATOR OR COAL OWNER

G.F.Eagon.

NAME OF WELL OPERATOR

Mahone. W.Va.

ADDRESS

Harrisville. W.Va.

COMPLETE ADDRESS

June 7. 1935

PROPOSED LOCATION

Murphy District

Ritchie County

Well No. I.

Mae Welch Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May. 1 1935, made by Mae Welch, Et Vir G.F.Eagon, and recorded on the 1 day of May. 1935, in the office of the County Clerk for said County in

Lease Book 63, page 422

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Home address, G.F. Eagon

WELL OPERATOR

1356 Manchester Rd.

STREET

Address of Well Operator

Akron Ohio

CITY OR TOWN

Please mail permit to G.F. Eagon Box 13 Harrisville W.Va.

STATE

\*Section 3 . . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JUN 8 1935

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

File No. .... Well No. **I** .....

**G.F.Eagon** ..... Company, of **Harrisville, W.Va.** .....

..... on ththe **Mae Welch** ..... Farm

containing **108** ..... acres. Location.....

**Murphy** ..... District, in **Ritchie** ..... County, West Virginia.

The surface of the above tract is owned in fee by **Mea Welch** .....

of **Mahone** ..... address, and the mineral rights are owned by

**Mae Wlech** ..... of **Mahone** .....

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. **Rit-353** ..... issued by the West Virginia Department of Mines, Oil and Gas Section,

**June. 19** ..... **1935** .....

Elevation of surface at top of well, **750 Ft** ..... Spirit Barometric.

The number of feet of the different sized casings used in the well.

..... feet..... size. Wood conductor.

**15 in** ..... feet **16 Ft** ..... size, csg. **10 in** ..... feet **150** ..... sized csg.

..... feet..... size, csg. **8 1/4** ..... feet **838** ..... sized csg.

..... feet..... size, csg. **6 1/4** ..... feet **1292** ..... sized csg.

..... packer of **No** ..... size, set at.....

..... packer of..... size, set at.....

..... in casing perforated at **No** ..... feet to..... feet.

..... in casing perforated at..... feet to..... feet.

Coal was encountered at **No** ..... feet; thickness..... inches, and at.....

feet; thickness..... inches; and at..... feet; thickness..... inches.

Liners were used as follows: (Give details) **No** .....

**August. 8. 1935** ..... Date.

Approved **G.F.Eagon** ....., Owner.

By..... (Title)



2-9-35

Rit 353

OIL OR GAS WELL

G.F. Eagon. Company

COMPLETION DATA SHEET

Harrisville. W.Va. Address

No. 2

WELL No. I

FARM Mae Welch

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
	Yellow	Clay			20			Water
	Garvel Shale	Red		20	30	10		
	"	"		30	80	50		
	"	"		80	120	40		
Sand	gray	"		120	140	20		
Shale	"	"		140	200	60		
Lime & Sand	"	Dark		200	270	70		
"	"	White		270	290	20		Water, 275
Shale	"	"		290	340	50		
"	Red	"		340	420	80		
Sand	Gary	"		420	440	20		
Shale	Red	"		440	640	200		
"	Black	"		640	828	188		
Big Dunkard Sand	Gray	Sharp		828	860	32		
Lime Shale	White	Hard		860	1020	160		
1st Salt Sand	Black	"		1020	1150	130		
Lime Sand	White	Sharp		1150	1245	95		
Shale	Dark	Hard		1245	1485	240		
"	"	"		1485	1520	35		
2,nd Salt Sand	White	Sharp		1520	1562	42		
Shale	Black	"		1562	1615	53		
Maxon Sand	White	"		1615	1624	9		
Big Lime	Gray	Hard		1624	1700	76		
" Injin Sand	"	"		1700	1778	78		
			Gas	1714	To 1732			
Shale	Black	"		1778	1788	10		
Squeaw Sand	Gary	"		1788	1796	8		1820

shot

Well was not shot at 1814 to 1832, 60 Qts feet; well was shot at 1814 to 1832, 60 Qts feet.

Salt Fresh water at Ni water below 275 feet; salt fresh water at 275 feet.

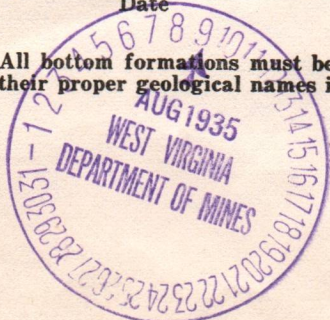
Well was producing Eighty thousand cu ft gas.

August, 8, 1935

Approved G.F. Eagon

Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.



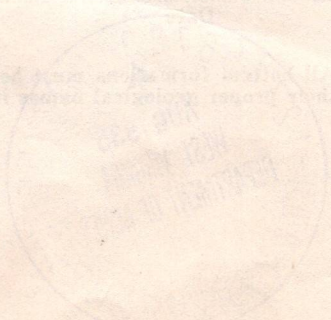
Well No.	Depth (ft)	Formation	Color	Character	Notes
10	10	Shale	Yellow	Clay	
	20	Shale	Gray	Hard	
	30	Shale	Red		
	40	Shale	Black		
	50	Shale	Black		
	60	Shale	Black		
	70	Shale	Black		
	80	Shale	Black		
	90	Shale	Black		
	100	Shale	Black		
10	110	Shale	Black		
	120	Shale	Black		
	130	Shale	Black		
	140	Shale	Black		
	150	Shale	Black		
	160	Shale	Black		
	170	Shale	Black		
	180	Shale	Black		
	190	Shale	Black		
	200	Shale	Black		
10	210	Shale	Black		
	220	Shale	Black		
	230	Shale	Black		
	240	Shale	Black		
	250	Shale	Black		
	260	Shale	Black		
	270	Shale	Black		
	280	Shale	Black		
	290	Shale	Black		
	300	Shale	Black		

Well No. 10 to 1332.50 ft

Water level 10 ft below top of well

G. F. Lyon August 8, 1933

NOTE: This formation record is based on the log and all other data recorded in the log. It is not intended to be a complete record of the well, but only a summary of the data recorded in the log.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. RIT-353 - P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company G. F. Eagon  
 Address Harrisville, West Virginia  
 Farm Mae Welch Acres 108  
 Location (waters) \_\_\_\_\_  
 Well No. 1 Elev. 750'  
 District Murphy County Ritchie  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_  
 Date Shot \_\_\_\_\_ From 1814 To 1832  
 With 60 qts.  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume 80,000 Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 275 feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	<u>150'</u>		Size of
8 1/4	<u>838'</u>		
<del>6 1/2</del>	<u>1292'</u>		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

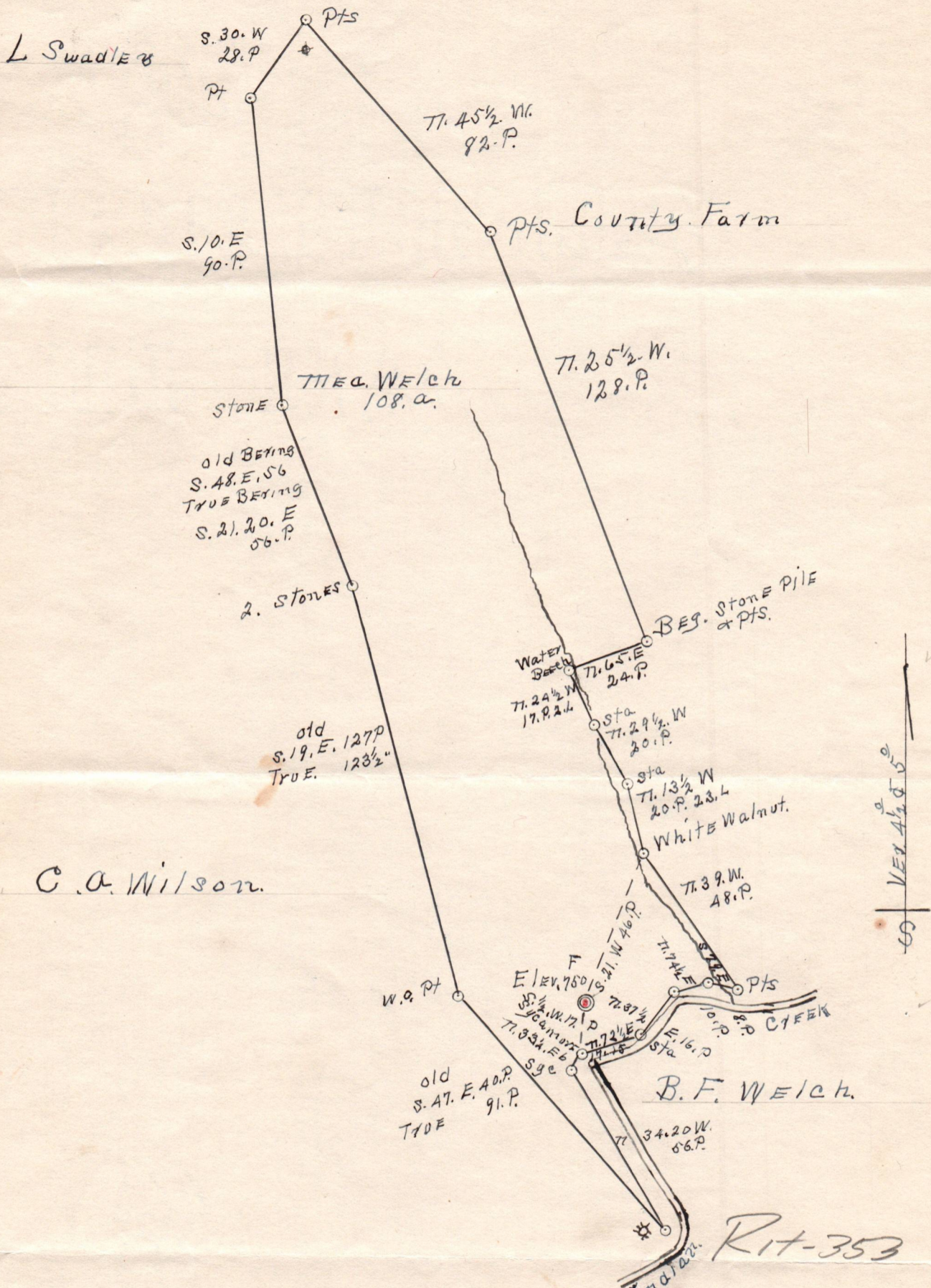
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay				20	Water		
Gravel			20	30			
Shale			30	80			
Shale			80	120			
Sand			120	140			
Shale			140	200			
Lime and sand			200	270			
Sand			270	290	Water	275'	
Shale			290	340			
Shale			340	420			
Sand			420	440			
Shale			440	640			
Shale			640	828			
Big Dunkard sand			828	860			
Lime			860	1020			
Shale			1020	1150			
1st Salt sand			1150	1245			
Lime			1245	1485			
Shale			1485	1520			
2d Salt sand			1520	1562			
Shale			1562	1615			
Maxton sand			1615	1624			
Big lime			1624	1700			
Big Injun sand			1700	1778			
Shale			1778	1788	Gas	1714-1778'	
Squaw sand			1788	1796			
TOTAL DEPTH				1820			



Plat, of the proposed location of Well No I, of G.F. Eagon, of Harrisville, W. Va, on the Mae Welch Farm consisting of 108 Acres, located in Murphy District, Ritchie County, on Indian Creek.



I, the undersigned, hereby certify that this Map is correct and shows all the information to the best of my knowledge and belief, required by the oil and gas section of the Mining Laws of West Va.

*G. F. Eagon*  
 Engineer

Acknowledged before me a Notary Public for Ritchie County, this 7th day of June, 1935.

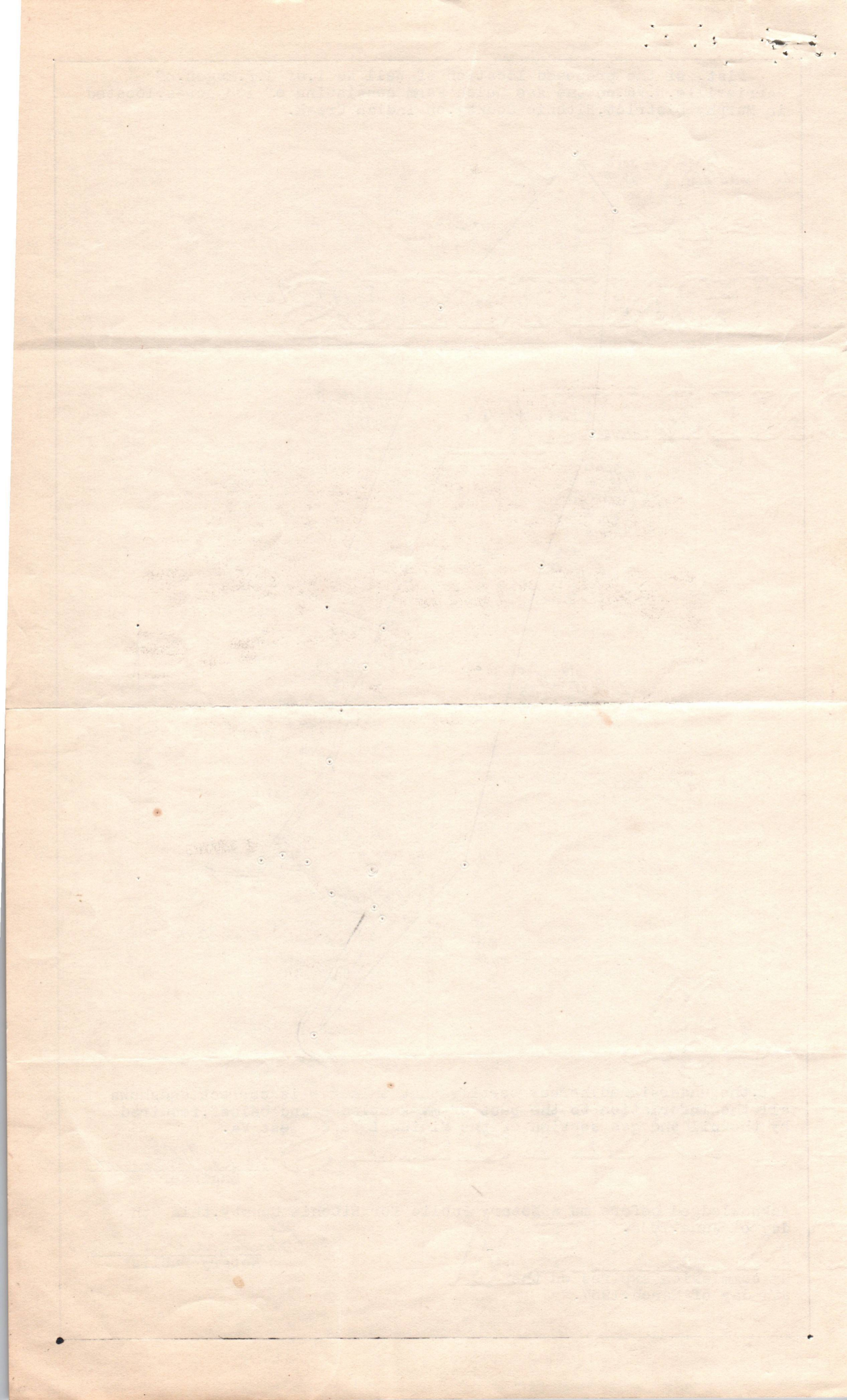
*Beatrice M. Ritter*  
 Notary Public

My commission expires on the 9th day of March, 1937.

6-8-35

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 S

Rit-353







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

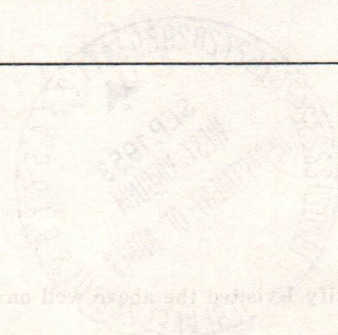
Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_



DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR \_\_\_\_\_





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____ Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL  
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Coal Operator or Coal Owner	Chas. W. Cunningham	Name of Well Operator
Address	Box 175 - Cairo, West Va.	Complete Address
Coal Operator or Coal Owner	May 16, 1953	19
Address	<b>WELL TO BE ABANDONED</b>	
Lease or Property Owner	Murphy	District
Address	Ritchie	County
Lease or Property Owner	Well No. 1	
Address	Mae Welch	Farm

NOTIFY INSPECTOR O. C. HOWARD, GRANTSVILLE, W. VA. \*  
PHONE 108 24 HOURS IN ADVANCE OF PLUGGING DATE.

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

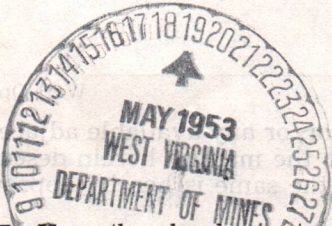
the work of plugging and abandoning said well on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_,  
(which date shall not be less than five days after the day on which this notice so mailed is received,  
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the  
plugging and filling of said well. You are further notified that whether you are represented or not  
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said  
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the  
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above  
date.

Very truly yours,

*Chas. W. Cunningham*  
Well Operator.



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent  
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,  
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by  
survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall  
be submitted with this notice.

(Over)

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Fill with clay from total depth to 1610'
Cement 1610' - 1600'
5' crushed stone on cement
Continue filling with clay to 1320'
10' cement from 1320' - 1310'
5' crushed stone on cement

Lift 6 1/4" pipe and bridge hole at 300'

2 bags cement on bridge

Fill with clay to surface

Erect marker as described in Rule 18, 1931 Regulations.

If tubing packer will not pull, may bridge on tubing packer and start fill from that point.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

20th day of May, 1953

DEPARTMENT OF MINES
Oil and Gas Division

By: [Signature]

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





