

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

.....  
COAL OPERATOR OR COAL OWNER

*W. H. Mossor*  
NAME OF WELL OPERATOR

.....  
ADDRESS

*Thursday, W. Va.*  
COMPLETE ADDRESS

.....  
COAL OPERATOR OR COAL OWNER

*June 21* 193*5*  
PROPOSED LOCATION

.....  
ADDRESS

*Murphy* District

*Thurman & Lulu Tanzy*  
COAL OPERATOR OR COAL OWNER

*Putchie* County

*Hazelgreen W. Va.*  
ADDRESS

Well No. *Two*

*Thurman & Lulu Tanzy* Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

*February 17, 1934*, made by *Thurman & Lulu Tanzy*, to

*W. H. Mossor & A. R. Kelly*, and recorded on the *17th* day

of *August 1934*, in the office of the County Clerk for said County in

Book *62*, page *483*

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address *✓* ~~day~~ *day* before, ~~or~~ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

*W. H. Mossor*  
WELL OPERATOR

Address of Well Operator }

.....  
STREET  
*Thursday*  
CITY OR TOWN  
*W. Va.*  
STATE

\*Section 3 . . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

JUN 24 1935

356



WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. Rit-356 Well No. 2

Janzzy Gas Company of Ritchie Co.,

on the J. N. Janzzy, Farm

containing 25 acres. Location Dry Run

Murphy District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by J. N. Janzzy

of Hazel Green W. Va address, and the mineral rights are owned by

J. N. Janzzy + B. F. Fleming of Hazel Green + Morgantown W. Va

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. Rit-356 issued by the West Virginia Department of Mines, Oil and Gas Division

July 6 1935

Elevation of surface at top of well, 1036 Spirit Barometric.

The number of feet of the different sized casings used in the well.

12 feet 13 in. size. Wood conductor.

275 feet 10 in. size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

1050 feet 8 1/4 in. size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

1888 feet 6 7/8 in. size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

1857-1867 packer of 6 5/8 size, set at 1888

one on Tubing packer of 6 5/8 size, set at 1967

6 5/8, in casing perforated at 1888 feet to 1881 feet.

2 in Tubing, in casing perforated at 1972 feet to 1952 feet.

Coal was encountered at \_\_\_\_\_ feet, thick ness \_\_\_\_\_ inches, and at \_\_\_\_\_

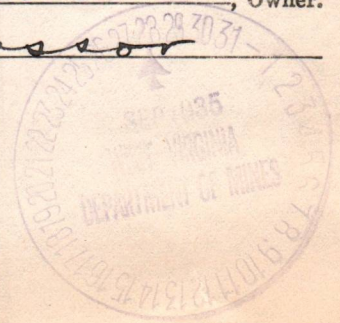
feet; thickness \_\_\_\_\_ inches; and at \_\_\_\_\_ feet; thickness \_\_\_\_\_ inches.

Liners were used as follows: (Give details) \_\_\_\_\_

Sept 26 1935 Date.

Approved Janzzy Gas, Owner.

By W. A. Massor (TITLE)



9-28-35



*Rit-356*

~~OIL~~ OR GAS WELL

2

*Janny Gas*

Company

COMPLETION DATA SHEET

*Thursday*

Address

No. 2

FORMATION RECORD

WELL No. *2*

FARM

*J.N. Janny*

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
<i>sand</i>				240	272	32		
<i>sand</i>			<i>water</i>	745	780	35		
<i>sand</i>				825	885	60		
<i>Slate</i>				1020	1040	20		
<i>L. Dunkard</i>	<i>grey</i>	<i>sand</i>		1040	1060	20		
<i>sand</i>				1195	1220	25		
<i>Sand</i>				1270	1352	82		
<i>Slate</i>				1352	1362	10		
<i>sand</i>				1362	1400	38		
<i>slate</i>				1400	1410	10		
<i>sand</i>				1610	1660	50		
<i>2nd Salt</i>	<i>grey</i>	<i>sand</i>		1668	1710	42		
<i>slate</i>				1710	1765	55		
<i>Maxon</i>		<i>Broken</i>		1765	1780	15		
<i>L. Lime</i>		<i>sand</i>		1850	1865	15		
<i>P. Cave</i>	<i>Black</i>	<i>slate</i>		1865	1875	10		
<i>Big Lime</i>	<i>white</i>	<i>Lime</i>	<i>gas</i>	1875	1952	77		<i>gas</i>
<i>Keener</i>	<i>"</i>	<i>sand</i>	<i>gas</i>	1952	1972	20		<i>gas</i>
<i>Indian</i>	<i>white</i>	<i>sand</i>	<i>gas</i>	1972	2030	58		<i>gas</i>
<i>Squaw</i>		<i>Broken</i>		2030	2040		2048	

Well was ~~not~~ shot at *1950-1963* shot at \_\_\_\_\_ feet; well was shot at \_\_\_\_\_ feet.

Salt Fresh water at *780* salt fresh water at \_\_\_\_\_ feet.

Well was producing hole. *gas* hole. ~~dry~~

Date *Sept. 26 1935*

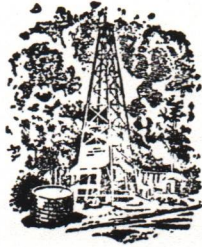
Approved *Janny Gas Co* Owner *W.H. Messor*

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.





005-356



a-s  
JWH

W. H. MOSSOR

101 EAST MAIN STREET  
HARRISVILLE, W. VA. 26362  
Promotions, Drilling and Production

Sept. 23, 1980

Department of Mines,  
Oil & Gas Division  
Charleston, W.V.

Haye - would you  
change the computer  
and ask Willidean to  
change file label and  
add a copy to microfiche  
JWH

Dear Mr. Huzzey:

I, W.H.Mossor have sold my holdings in the following  
Oil & Gas wells and leases, to

→ T E R M Energy Corporation <sup>886</sup>  
Robert and Ann Fox, (man & wife)  
H.G.Hardbarger, Representative  
311 S. Spring St.  
Harrisville, W.V. 26362  
Phone: 643-2475

Haye has  
done computer  
part.

They assumed responsibility on July the 1st., 1980.

The holdings sold are listed on six pages by well name and  
permit numbers.

Thank you,

W.H. Mossor  
W.H.Mossor

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47 085 2 356</u>					
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	Category Code				
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u> feet					
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>W.H. Mossor</u> Name		<u>013020</u> Seller Code			
	<u>101 E. Main St.</u> Street					
	<u>Harrisville,</u> City	<u>W.V.</u> State	<u>26362</u> Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>T.N. Tanzev</u> Field Name					
	<u>Ritchie</u> County		<u>W.V.</u> State			
(b) For OCS wells:	<u>N/A</u> Area Name		<u>N/A</u> Block Number			
	Date of Lease:           Mo. Day Yr.		<u>N/A</u> OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Tanzev #2</u>					
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Injun</u>					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corp.</u> Name		<u>004228</u> Buyer Code			
(b) Date of the contract:	<u>1 1 7 35</u> Mo. Day Yr.					
(c) Estimated annual production:	<u>1,500.000</u> MMcf.					
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)		
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>-.195</u>	<u>-.010</u>	<u>2.469</u>		
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>-.195</u>	<u>-.010</u>	<u>2.469</u>		
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; text-align: center;">                             Agency Use Only                              Date Received by [ ] Agency  <b>FEB 26 1979</b>                              Date Received by FERC                         </td> <td style="width:70%;">                             Name <u>Lenore Deem</u> Title <u>Agent</u>                              Signature _____                              Date Application is Completed <u>2-20-1979</u> Phone Number <u>304-643-2751</u> </td> </tr> </table>				Agency Use Only Date Received by [ ] Agency <b>FEB 26 1979</b> Date Received by FERC	Name <u>Lenore Deem</u> Title <u>Agent</u> Signature _____ Date Application is Completed <u>2-20-1979</u> Phone Number <u>304-643-2751</u>
Agency Use Only Date Received by [ ] Agency <b>FEB 26 1979</b> Date Received by FERC	Name <u>Lenore Deem</u> Title <u>Agent</u> Signature _____ Date Application is Completed <u>2-20-1979</u> Phone Number <u>304-643-2751</u>					



PARTICIPANTS:

DATE:

DEC 21 1979

BUYER-SELLER CODE

WELL OPERATOR:

W. H. Mosser

013020

FIRST PURCHASER:

Consolidated Gas

004228

OTHER:

Quantum as Section 108, Stripper well

Patented

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790 226 - 108 - 085 - 0356

Use Above File Number on all Communications

Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No.
- 2 IV-1 - Agent Lenore Deem
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening
- 6 IV-36- Gas-Oil Test:  Gas Only 4 Was Oil Produced?          Ratio
- 7 IV-39- Annual Production 1 years 7 md
- 8 IV-40- 90 day Production 92 Days off Line:
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey          Logs          Geological Charts          Structure Map           
1:4000 Map          Well Tabulations          Gas Analyses
- (5) Date commenced: SHOT- 1950-63 Date Completed:          Deepened
- (5) Production Depth: 1875 - 1952', 1952-1972', 1972-2030'
- (5) Production Formation: B6 LIME, KEENSR, INJUN
- (5) Final OPEN FLOW:           
Initial Potential: N/A
- (5) After Frac. Static R.P. Initially: N/A
- (6) Other Gas Test:
- (7) Avg. Daily Gas from Annual Production:  $(\frac{1533}{365}) = 4.2$  mcf
- (8) Avg. Daily Gas from 90-day endit. w/1-120 days  $(\frac{350}{92}) = 3.8$  mcf
- (8) Line Pressure: 29 # PSIG from Daily Report
- (5) Oil Production:          From Completion Report
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? NO
- Additional Information          Does computer program confirm?
- Was Determination Objected to?          By Whom?

JPH DM

Date 2-20 19 79

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Tanzev #2

API Well No. 47 - 085 - 356  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT Lenore Deem

ADDRESS 101 E. Main St.  
Harrisville W.V. 26362

WELL OPERATOR W.H. Mossor

LOCATION: Elevation 1036

ADDRESS 101 E. Main St.  
Harrisville, W.V. 26362

Watershed Dry Run

Dist. Murphy County Ritchie Quad. Harrisville

GAS PURCHASER Consolidated Gas Supply Gas Purchase Contract No. 1034

ADDRESS 445 W. Main St.  
Clarksburg, W.V. 26301

Meter Chart Code 6295

Date of Contract 11-7-1935

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

well head, gas line, connections, drip,  
casing,

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records, Royalty records, Plat, Drilling report, contract.



Describe the search made of any records listed above:

All records have been diligently searched.

I believe all this information is correct.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_\_\_ No  If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lenore Deem, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA,

COUNTY OF Ritchie, TO WIT:

I, Eleanor Patton, a Notary Public in and for the state and county aforesaid, do certify that Lenore Deem, whose name is signed to the writing above, bearing date the 20 day of Feb., 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20 day of Feb., 19 79.

My term of office expires on the 9 day of Jan., 19 80.

Eleanor L. Patton  
Notary Public

(NOTARIAL SEAL)



REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL IN BARRELS @ 60 DEGREES

REPORT DATE: 2-20-1979

YEAR 1977

API 47 085 2 356

FARM T.N.Tanzey

COUNTY Ritchie

AVG. FLOW PRESSURE 29

SHUT-IN PRESSURE 200

TOTALS

GAS MCF	93	26	32	50	52	4	0	0	0	0	0	172	GAS	429,000
OIL, BBL	J-	P-	M-	A-	M-	J-	J-	A-	S-	0-	N-	D-	OIL,	
DAYS ON LINE	31	28	31	30	31	30	31	31	30	31	30	31		

YEAR 1978

FARM

COUNTY

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

TOTALS

GAS MCF	121	122	97	175	119	173	125	110	141	97	110	143	GAS	1,533,000
OIL, BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	0-	N-	D-	OIL	
DAYS ON LINE	31	28	31	30	31	30	31	31	30	31	30	31		

SUMMARIZATION SCHEDULE  
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

47 085 2 254