

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

(NO COAL)

COAL OPERATOR OR COAL OWNER

ADDRESS

R. E. Haight  
COAL OPERATOR OR COAL OWNER  
3003 Murdock Ave.,  
Parkersburg, W. Va.  
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

SOUTH PENN OIL COMPANY,

NAME OF WELL OPERATOR

Chamber of Commerce Bldg.  
Pittsburgh, Pa.

COMPLETE ADDRESS

August 28, 1935.

PROPOSED LOCATION

Murphy District

Ritchie County

Well No. 2

Georgie M. Haight Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

December 21, 1916

, made by R. E. Haight and Georgie M. Haight,

his wife, to South Penn Oil Company

20th

day of April, 1917, in the office of the County Clerk for said County in

Lease Book 38, page 436, etc.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address... day... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

SOUTH PENN OIL COMPANY,

By Elton Young Land Agent.

WELL OPERATOR

Chamber of Commerce Bldg.

STREET

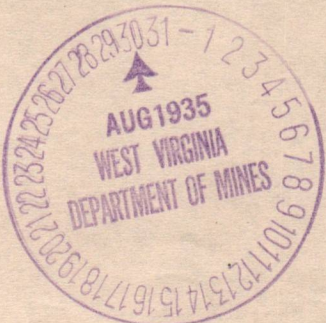
Pittsburgh,

CITY OR TOWN

Pennsylvania.

STATE

Address of Well Operator }



\*Section 3 . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

376

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

TO THE DEPARTMENT OF MINES  
(Hankston, W. Va.)

(NO. 0041)

SOUTH PENN OIL COMPANY  
Chamber of Commerce Bldg.  
Pittsburgh, Pa.

August 28, 1914  
PROPOSED LOCATION

Barreny

Barreny

Well No. 2

George M. Haight

The undersigned well operator is entitled to drill upon the above named tract or tract of land for

oil and gas having for title thereto, (or as the case may be) under grant or lease dated

December 21, 1913

Haight, his wife, to South Penn Oil Company

and recorded on the

of April, 1914

Lease book 38

The enclosed map was prepared by a competent engineer and shows the proposed location of a well

to be drilled for oil and gas by the undersigned well operator on the farm and in the Barreny District

and county above named, situated by survey and corners and distance from the permanent points on

land maps.

The undersigned well operator is informed and believes there are no coal operators operating here

of coal beneath said tract or tract of land on which said well is located, or within 500 feet of the boundary

lines of the same, who have mapped their workings and filed their names as required by law, excepting the

coal operators or coal waters, if any, above named as necessary.

The above named coal operators or coal waters (if any) are notified that any objections they may

desire to make to said proposed location, or which they are required to make by Section 3 of said Act, if

the drilling of a well at said proposed location will cause a dangerous condition to exist on their respective

coal mines, shall be received by or filed with the Department of Mines within ten days from the receipt of

a copy of this notice and accompanying plat by said Department. Said coal operators and further conditions

that herein for use in making such objections will be furnished upon the Department of Mines promptly

on request and that all such objections must set forth in detail as a reasonably possible, the reasons

or grounds on which such objections are based and indicate the direction and distance the proposed location

should be moved to overcome same.

(The next paragraph is to be completed only in Department copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, and delivered to the above

named coal operators or coal waters at their above shown respective addresses

on the same day with the mailing of this copy to the Department of Mines at Charleston

West Virginia

Very truly yours,

SOUTH PENN OIL COMPANY,

By \_\_\_\_\_

Chamber of Commerce Bldg.

Pittsburgh,

Pennsylvania.

Address of Well Operator



If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, or said proposed location, the coal operator shall forthwith begin to drill upon the tract of land, and the coal operator shall not be liable for any damages or loss of production which may have been caused by the coal operator to the landowner or to any other person, and that the same is approved and the well operator authorized to proceed to drill at said location.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: February 13, 1975

FORM IV-35  
(Obverse)

R.7-376

Operator's  
Well No. Georgia M. Haight #

WELL OPERATOR'S REPORT  
OF

API Well No. 47 - - -  
State County Perm  
Not Available

[08-78]

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil      / Gas X / Liquid Injection      / Waste Disposal      /  
(If "Gas", Production X / Underground storage      / Deep      / Shallow      /)

LOCATION: Elevation: 1035 Watershed: Laurel Run  
District: Murphy County: Ritchie Quadrangle: Harrisville

WELL OPERATOR N. G. Busch DESIGNATED AGENT N. G. Busch  
Address Brohard, Address Brohard,  
West Virginia 26138 West Virginia 26138

PERMITTED WORK: Drill      / Convert      / Drill deeper      / Redrill      / Fracture or stimulate       
Plug off old formation      / Perforate new formation      /  
Other physical change in well (specify) Applying for API permit No.,  
if issued, and NGPA section 108 stripper well class.

PERMIT ISSUED ON unknown, 19     OIL & GAS INSPECTOR FOR THIS WORK:  
(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name Paul Goodright  
Address Smithville W.V.

GEOLOGICAL TARGET FORMATION: Injun Depth 1975 feet  
Depth of completed well, 2090 feet Rotary      / Cable Tools X  
Water strata depth: Fresh, 60 feet; salt, 1911 feet.  
Coal seam depths: None Is coal being mined in the area? No  
Work was commenced Aprox. 1935, 19    , and completed 1935, 19    

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermediate	8 1/4"						1012 Ft.	
Production	5"						1850 Ft.	Depths set
Tubing	2"						1975 Ft.	
Liners								Perforations:
								Top Bottom
								1975 to 2090

OPEN FLOW DATA

Producing formation Injun Pay zone depth 1975 feet  
Gas: Initial open flow, N/A Mcf/d Oil: Initial open flow,      Bbl/d  
Final open flow,      Mcf/d Final open flow,      Bbl/d  
Time of open flow between initial and final tests,      hours  
Static rock pressure,      psig (surface measurement) after      hours shut in  
[If applicable due to multiple completion--]

Second producing formation      Pay zone depth      feet  
Gas: Initial open flow,      Mcf/d Oil: Initial open flow,      Bbl/d  
Final open flow,      Mcf/d Final open flow,      Bbl/d  
Time of open flow between initial and final tests,      hours  
Static rock pressure,      psig (surface measurement) after      hours shut in

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Drilled in 1935 by South Penn Oil Co. Purchased by N. G. Busch Feb. 6 1960 from H. P. McGinnis.

Fractured With water July 13 1962. open hole

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Lime & shell			0	55	Fresh Water @60 Ft.
Red rock .			55	75	
White Slate			75	195	
Sand and lime			195	275	
Red Rock			275	410	
Slate shells			410	745	
Big Red			745	975	
Slate & shells			975	1075	
Little Duncard			1075	1085	
Black slate			1085	1095	
Lime			1095	1125	
Sand			1125	1150	
Slate			1150	1160	
Big Duncard			1160	1175	
Black Slate			1175	1200	
Lime			1200	1283	
Sand			1283	1295	
White Slate			1295	1355	
Sand			1355	1372	
Slate & Shells			1372	1410	
Long Streak sand			1410	1500	
Slate			1500	1520	
Sand			1520	1600	
Slate Shells			1600	1700	
Salt Sand			1700	1796	
Maxon Sand			1796	1911	
Big Lime			1911	1925	
Injun Sand			1975	2090	
Slate & shell			2090	2502	Filled Back to 2090

(Attach separate sheets to complete as necessary)

N. B. Busch  
Well Operator  
By N. G. Busch  
Its Designated Agent

**NOTE:** Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. \_\_\_\_\_

Well No. 2

SOUTH PENN OIL Company of Chamber of Commerce Bldg.  
Pittsburgh, Pa. on the Georgie M. Haught Farm

containing 84 acres. Location \_\_\_\_\_

Murphy District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by Lee Roberts

of Brohard, West Virginia address, and the mineral rights are owned by

R. E. Haught of 3003 Murdock Ave., Parkersburg, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit  
No. RIT-376 issued by the West Virginia Department of Mines, Oil and Gas Division

September 9, 1935.

Elevation of surface at top of well, 1035.17' Spirit Barometric.

The number of feet of the different sized casings used in the well.

\_\_\_\_\_ feet \_\_\_\_\_ size. Wood conductor.

335 (Pulled) feet 10" size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

1101 feet 8-1/4" size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

1664 feet 6-5/8" size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_, in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

\_\_\_\_\_, in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Coal was encountered at \_\_\_\_\_ feet, thick ness \_\_\_\_\_ inches, and at \_\_\_\_\_

feet; thickness \_\_\_\_\_ inches; and at \_\_\_\_\_ feet; thickness \_\_\_\_\_ inches.

Liners were used as follows: (Give details) \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

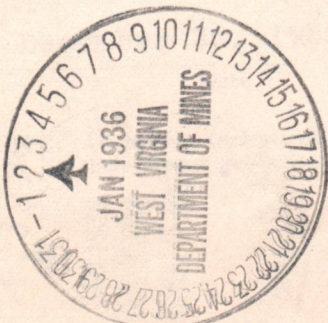
\_\_\_\_\_

December 30, 1935.

Date.

Approved SOUTH PENN OIL COMPANY, Owner.

By Eton Young Land Agent.  
(TITLE)



FEB 15 1979

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p style="font-size: 1.2em; margin: 0;">47-085-0376</p>																	
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form!)</p>	<p style="font-size: 1.2em; margin: 0;">108</p> <p style="font-size: 0.8em; margin: 0;">Section of NGPA</p>		<p style="font-size: 0.8em; margin: 0;">Category Code</p>															
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p style="font-size: 1.2em; margin: 0;">N/A</p> <p style="font-size: 0.8em; margin: 0;">feet</p>																	
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p style="font-size: 1.2em; margin: 0;">N. G. Busch</p> <p style="font-size: 0.8em; margin: 0;">Name</p>		<p style="font-size: 1.2em; margin: 0;">002618</p> <p style="font-size: 0.8em; margin: 0;">Seller Code</p>															
	<p style="font-size: 0.8em; margin: 0;">Street</p> <p style="font-size: 1.2em; margin: 0;">Brohard,</p> <p style="font-size: 0.8em; margin: 0;">City</p>		<p style="font-size: 0.8em; margin: 0;">W.V.</p> <p style="font-size: 1.2em; margin: 0;">26138</p> <p style="font-size: 0.8em; margin: 0;">State Zip Code</p>															
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p style="font-size: 1.2em; margin: 0;">Murphy District</p> <p style="font-size: 0.8em; margin: 0;">Field Name</p> <p style="font-size: 1.2em; margin: 0;">Ritchie</p> <p style="font-size: 0.8em; margin: 0;">County State</p>																	
<p>(b) For OCS wells:</p>	<p style="font-size: 1.2em; margin: 0;">N/A</p> <p style="font-size: 0.8em; margin: 0;">Area Name Block Number</p> <p style="font-size: 0.8em; margin: 0;">Date of Lease:</p> <table style="width:100%; border: none;"> <tr> <td style="border: none; width: 20px;"> </td> <td style="border: none; width: 20px;"> </td> <td style="border: none; width: 20px;"> </td> <td style="border: none; width: 20px;"> </td> <td style="border: none; width: 20px;"> </td> <td style="border: none; width: 20px;"> </td> <td style="border: none; width: 20px;"> </td> </tr> <tr> <td style="border: none; font-size: 0.8em;">Mo.</td> <td style="border: none; font-size: 0.8em;">Day</td> <td style="border: none; font-size: 0.8em;">Yr.</td> <td colspan="4" style="border: none; font-size: 0.8em;">OCS Lease Number</td> </tr> </table>											Mo.	Day	Yr.	OCS Lease Number			
Mo.	Day	Yr.	OCS Lease Number															
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p style="font-size: 1.2em; margin: 0;">Georgia M. Haught #2</p>																	
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p style="font-size: 1.2em; margin: 0;">N/A</p>																	
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p style="font-size: 1.2em; margin: 0;">Consolidated Gas Supply Corp.</p> <p style="font-size: 0.8em; margin: 0;">Name</p>		<p style="font-size: 1.2em; margin: 0;">004228</p> <p style="font-size: 0.8em; margin: 0;">Buyer Code</p>															
<p>(b) Date of the contract:</p>	<table style="margin: 0 auto;"> <tr> <td style="border: none; font-size: 1.2em;">6</td> <td style="border: none; font-size: 1.2em;">4</td> <td style="border: none; font-size: 1.2em;">62</td> </tr> <tr> <td style="border: none; font-size: 0.8em;">Mo.</td> <td style="border: none; font-size: 0.8em;">Day</td> <td style="border: none; font-size: 0.8em;">Yr.</td> </tr> </table>				6	4	62	Mo.	Day	Yr.								
6	4	62																
Mo.	Day	Yr.																
<p>(c) Estimated annual production:</p>	<p style="font-size: 1.2em; margin: 0;">1979 3.000</p> <p style="font-size: 0.8em; margin: 0;">MMcf.</p>																	
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)														
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	<p style="font-size: 1.2em; margin: 0;">0.568</p>	<p style="font-size: 1.2em; margin: 0;">0.049</p>	<p style="font-size: 1.2em; margin: 0;">. . . . .</p>	<p style="font-size: 1.2em; margin: 0;">0.617</p>														
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	<p style="font-size: 1.2em; margin: 0;">2.264</p>	<p style="font-size: 1.2em; margin: 0;">0.195</p>	<p style="font-size: 1.2em; margin: 0;">. . . . .</p>	<p style="font-size: 1.2em; margin: 0;">2.469</p>														
<p>9.0 Person responsible for this application:</p>	<table style="width:100%; border: none;"> <tr> <td style="width:35%; border: none;"> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="font-size: 0.8em;">Agency Use Only</td> </tr> <tr> <td style="font-size: 0.8em;">Date Received by Juris. Agency</td> </tr> <tr> <td style="font-size: 1.2em; text-align: center;">FEB 15 1979</td> </tr> <tr> <td style="font-size: 0.8em;">Date Received by FERC</td> </tr> </table> </td> <td colspan="3" style="border: none;"> <p style="font-size: 1.2em; margin: 0;">N. G. Busch</p> <p style="font-size: 0.8em; margin: 0;">Name</p> <p style="font-size: 1.2em; margin: 0;">Designated Agent</p> <p style="font-size: 0.8em; margin: 0;">Title</p> <p style="font-size: 1.2em; margin: 0;"><i>N. G. Busch</i></p> <p style="font-size: 0.8em; margin: 0;">Signature</p> <p style="font-size: 1.2em; margin: 0;">2-13-79</p> <p style="font-size: 0.8em; margin: 0;">Date Application is Completed</p> <p style="font-size: 1.2em; margin: 0;">304-477-3527</p> <p style="font-size: 0.8em; margin: 0;">Phone Number</p> </td> </tr> </table>				<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="font-size: 0.8em;">Agency Use Only</td> </tr> <tr> <td style="font-size: 0.8em;">Date Received by Juris. Agency</td> </tr> <tr> <td style="font-size: 1.2em; text-align: center;">FEB 15 1979</td> </tr> <tr> <td style="font-size: 0.8em;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency	FEB 15 1979	Date Received by FERC	<p style="font-size: 1.2em; margin: 0;">N. G. Busch</p> <p style="font-size: 0.8em; margin: 0;">Name</p> <p style="font-size: 1.2em; margin: 0;">Designated Agent</p> <p style="font-size: 0.8em; margin: 0;">Title</p> <p style="font-size: 1.2em; margin: 0;"><i>N. G. Busch</i></p> <p style="font-size: 0.8em; margin: 0;">Signature</p> <p style="font-size: 1.2em; margin: 0;">2-13-79</p> <p style="font-size: 0.8em; margin: 0;">Date Application is Completed</p> <p style="font-size: 1.2em; margin: 0;">304-477-3527</p> <p style="font-size: 0.8em; margin: 0;">Phone Number</p>								
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PARTICIPANTS:

DATE:

JAN 18 1980

BUYER-SELLER CODE

WELL OPERATOR: N.G. Busch

002618

FIRST PURCHASER: Consolidated Gas Supply Corp.

004228

OTHER: \_\_\_\_\_

*Operator as Section 108, stopper will*

*Richard*

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

190215 - 108 - 085 - 0376

Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent N.G. Busch
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only  Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 90 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?  Affidavit Signed
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
- (5) Date commenced: APPROX. 1935 Deepened \_\_\_\_\_  
Date Completed: \_\_\_\_\_  
Date completed: \_\_\_\_\_
- (5) Production Depth: 1975
- (5) Production Formation: Injun
- (5) ~~Initial Potential:~~ N/A
- (5) ~~After Frac:~~ N/A  
Stable R.P. Initially: \_\_\_\_\_
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production:  $\frac{3675}{365} = 10 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days:  $\frac{864}{92} = 9.3 \text{ MCF}$
- (8) Line Pressure: 20 PSIG from Daily Report \_\_\_\_\_
- (5) Oil Production: NO From Completion Report \_\_\_\_\_
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information Filled back to 2040 Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

*SML*

FEB 15 1979

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 13, 1979  
Operator's Well No. Georgia M. Haught #2  
API Well No. 47 State            County            Permit Not Available

WELL CLASSIFICATION FORM  
STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT N. G. Busch  
ADDRESS Brohard,  
West Virginia 26138

WELL OPERATOR N. G. Busch  
ADDRESS Brohard,  
West Virginia 26138

LOCATION: Elevation 1035  
Watershed Laurel Run  
Dist. Murphy County Ritchie Quad. Harrisville  
Gas Purchase Contract No. 2586  
Meter Chart Code 2001  
Date of Contract 6-14-62

GAS PURCHASER Consolidated Gas Supply  
ADDRESS 445 West Main St.  
Clarksburg, W.V. 26301

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

84 Acre Lease

1012 Ft. 8 1/4" Casing

1850 Ft. 5" Casing

1975 Ft. 2" Tubing

1975 Ft. 5/8 Rods

Old Std. Pump Unit  
50 Bbl. Tank

Pipeline and equipment necessary to connect to purchaser meter.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Purchaser statements of sales.

B. & O. Tax records

Royalty Payment records.

Operating and Production Expenses.

All records located at Brohard, W.V. 26138



Describe the search made of any records listed above:

Search of all records available at Brohard, W.V. 26138

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, N. G. Busch, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

N. G. Busch

STATE OF WEST VIRGINIA,

COUNTY OF Wirt, TO WIT:

Carolyn Kay Bennett, a Notary Public in and for the state and county aforesaid, do certify that N. G. Busch, whose name is signed to the writing above, bearing date the 13 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 13 day of February, 19 79

My term of office expires on the 18 day of July, 19 82

Carolyn Kay Bennett  
Notary Public

[NOTARIAL SEAL]

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

OPERATOR : N. G. Busch

ANNUAL REPORT OF MONTHLY PRODUCTION-1978  
GAS VOLUMES IN MFC @ 14.73  
OIL IN BARRELS @ 60 DEGREES  
ID : 18

REPORT NO. CCA101P1 PG 00002  
CURRENT DATE -  
REPORT DATE -  
February 13, 1979

APR FARM : Georgia M. Haught #2 COUNTY: RitchieAVG. FLOW PRESSURE 20# SHUT-IN PRESSURE  
NOT Available 399 292 235 289 362 329 361 298 246 365 261 238 GAS 3,675  
GAS MFC 399 292 235 289 362 329 361 298 246 365 261 238 OIL 0  
OIL BBL J- 0 F- 0 M- 0 A- 0 M- 0 J- 0 J- 0 A- 0 S- 0 0- 0 N- 0 D- 0  
DAYS ONLINE 31 28 31 30 31 30 31 31 30 31 30 31 TOTALS 365

ANNUAL REPORT OF MONTHLY PRODUCTION-1977

Gas Mcf 404 354 254 349 416 383 464 361 381 381 345 280 Gas 4,372  
OIL Bbl. J- 0 F- 0 M- 0 A- 0 M- 0 J- 0 J- 0 A- 0 S- 0 0- 0 N- 0 D- 0 OIL 0  
Days on-line 31 28 31 30 31 30 31 31 30 31 30 31 365

Gas Gravity 0.750 Dec. 1978

Dec. 1978 BTU factor was 1284

Mcf Amounts not Adjusted to include BTU factor.

Rit - 376

SOUTH PENN OIL Company  
 Chamber of Commerce Bldg.  
 Pittsburgh, Pa. Address

COMPLETION DATA SHEET  
 No. 2  
 FORMATION RECORD

Well No. 2, - Georgie M. Haught Farm.

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Big Dunkard				1080	1092			
1st Gas Sand				1350	1575			
			Gas	1375	1380			276 cu.ft.
2nd Gas Sand				1655	1740			
			Gas	1670	1675			3167 cu.ft.
			Gas	1725	1730			5025 " "
Salt Sand				1826	1911			
			Water	1905	1910			10 B. per day
Big Lime				1911	1975			
Big Injun				1975	2090			
			Gas	2031	2042			
Slate & Shell				2090	2502			
Total Depth							2502	
Filled with clay		2502	to	2110				
Set wood plug		2110	to	2106				
Cement		2106	to	2096				
Filled with stone		2096	to	2090				
Present Total Depth							2090	

shot  
 Well was ~~not shot~~ at Big Injun-2031-2041 feet; well was shot at \_\_\_\_\_ feet.

Salt \_\_\_\_\_ salt  
 Fresh water at 1905 feet; fresh water at \_\_\_\_\_ feet.

producing  
 Well was ~~not~~ hole.

December 30, 1935.

Date

SOUTH PENN OIL COMPANY,  
 By *Elton Young* Land Agent.  
 Approved \_\_\_\_\_ Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

