

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

W. H. Mossor
NAME OF WELL OPERATOR

ADDRESS

Thursday, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

September 12th, 1935
PROPOSED LOCATION

ADDRESS

Murphy District

G. L. Goff.
OWNER OF MINERAL RIGHTS

Ritchie County

Goffs, W. Va.
ADDRESS

Well No. TWO
G.L.Goff Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....
Mar. 5th 1935, made by G.L. Goff & wife, to
W. H. Mossor, and recorded on the 15th day
of March 1935, in the office of the County Clerk for said County in

Book 63, page 311

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

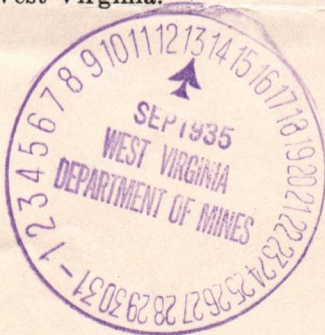
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address..... day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

W. H. Mossor
WELL OPERATOR



Address of Well Operator }

STREET

Thursday
CITY OR TOWN

W. Va.
STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

380

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. _____ Well No. 2
Goff Oil & Gas Co Company of Thursday W. Va

on the Y I Goff Farm
containing 32 1/2 acres. Location Dry Run

Murphy District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by Y. I. Goff
of East Akron, Ohio address, and the mineral rights are owned by
Y I Goff of East Akron, O.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit
No. Rit-380 issued by the West Virginia Department of Mines, Oil and Gas Division
Sept. 23 1935.

Elevation of surface at top of well, _____ Spirit Barometric.

The number of feet of the different sized casings used in the well.

_____ 12 feet 13" size. Wood conductor.

328 feet 10 inch size, csg. _____ feet _____ sized csg.

1133 feet 8 1/4 " size, csg. _____ feet _____ sized csg.

1952 feet 6 5/8 " size, csg. 17 lb feet _____ sized csg.

6 5/8 X 2 " packer of 2 in tubing size, set at 1992

_____ packer of _____ size, set at _____

_____, in casing perforated at _____ feet to _____ feet.

_____, in casing perforated at _____ feet to _____ feet.

Coal was encountered at _____ feet, thick ness _____ inches, and at _____

feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

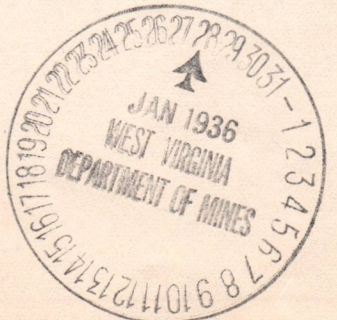
Liners were used as follows: (Give details) _____

Jan. 25, 1936

Date. _____

Approved W H Massor, Owner.

By Atty (TITLE)



Goff Oil & Gas Pit-380 Company

OIL OR GAS WELL Gas

COMPLETION DATA SHEET No. 2 FORMATION RECORD

Thursday W Va Address FARM G. I. Goff

WELL No. 2

Table with 8 columns: Name, Color, Character, Oil, Gas or Water, Top, Bottom, Thickness, Total Depth, Remarks. Rows include Sand, Red Rock, White Slate, Sand, sand, Sand, B. Slate, Sand, Blue shale, Sand, Slate, 2nd Salt, Slate, Maxon, Slate, S. Lime, P. Cove, B. Lime, Keener, B. Injun.

shot Well was not shot at 2054-2074 feet; well was shot at ... feet.

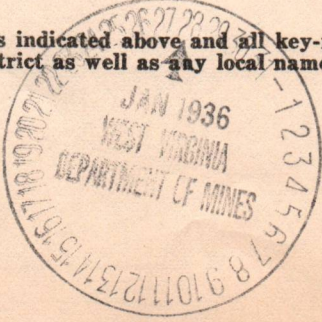
Salt Fresh water at 400 feet; salt fresh water at ... feet.

producing Well was dry hole. Gas

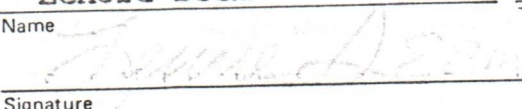
1/25/36 Date

Approved W H Massor Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.



atly

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47 085 2 380</u>										
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA Category Code										
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u> feet										
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>W.H. Mossor</u> <u>013020</u> Seller Code Name <u>101 E. Main St.</u> Street <u>Harrisville, W.V. 26362</u> City State Zip Code										
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>G.L. Goff</u> Field Name <u>Ritchie</u> <u>W.V.</u> State County										
(b) For OCS wells:	<u>N/A</u> <u>N/A</u> Block Number Area Name Date of Lease: _____ Mo. Day Yr. <u>N/A</u> OCS Lease Number										
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Goff #2</u>										
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Injun</u>										
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corp.</u> <u>004228</u> Buyer Code Name										
(b) Date of the contract:	<u>1 1 7 3 5</u> Mo. Day Yr.										
(c) Estimated annual production:	<u>1,500.000</u> MMcf.										
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;"></th> <th style="width:15%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:15%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:15%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="vertical-align: top;">8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;"><u>2.264</u></td> <td style="text-align: center;"><u>-.195</u></td> <td style="text-align: center;"><u>-.010</u></td> <td style="text-align: center;"><u>2.469</u></td> </tr> </tbody> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>-.195</u>	<u>-.010</u>	<u>2.469</u>
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8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.264</u>	<u>-.195</u>	<u>-.010</u>	<u>2.469</u>							
9.0 Person responsible for this application:	<u>Lenore Deem</u> <u>Agent</u> Title Name  Signature <u>2-20-1979</u> <u>304-643-2751</u> Phone Number Date Application is Completed										
Agency Use Only Date Received by Juris. Agency FEB 26 1979 Date Received by FERC											

PARTICIPANTS:

DATE: DEC 03 1979

BUYER-SELLER CODE

WELL OPERATOR:

W. H. Messer

013020

FIRST PURCHASER:

Consolidated Gas Supply Corp.

004228

OTHER:

Quantum Section 108, stuffer well

Paul Red

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790226 - 108 - 085 - 0380

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Lenore Deem
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line:
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey Logs Geological Charts Structure Map
1:4000 Map Well Tabulations Gas Analyses
- (5) DATE COMMENCED:
Date Completed: 12-5-79 Deepened
- (5) Production Depth: 1173-1248, 1445-97, 1775-1895, 2000-30, 2030-35
- (5) Production Formation: Sand, Slate, Maxon, Keener, B. Injun
- (5) FINAL OPEN FLOW
Initial Potential: WA
- (5) FINAL ROCK PRESSURE:
Static R.P. Initially: WA
- (6) Other Gas Test:
- (7) Avg. Daily Gas from Annual Production: $\frac{1364}{365} = 3.7$ Mcf
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{271}{92} = 2.9$ Mcf
- (8) Line Pressure: 27# PSIG from Daily Report
- (5) Oil Production: From Completion Report
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? No
- Additional Information Does computer program confirm?
- Was Determination Objected to? By Whom?

TS DM

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 2-20 19 79

Operator's Well No. Goff #2

API Well No. 47 State 085 County 380 Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Lenore Deem

ADDRESS 101 E. Main St.
Harrisville, W.V. 26362

LOCATION: Elevation 1050

Watershed Dry Run

Dist. Murphy County Ritchie Quad Harrisville

WELL OPERATOR W.H. Mossor
ADDRESS 101 E. Main St.
Harrisville, W.V. 26362

GAS PURCHASER Consolidated Gas Supply Gas Purchase Contract No. 6294

ADDRESS 445 W. Main St. Meter Chart Code 6294

Clarksburg, W.V. 26301 Date of Contract 11-7-1935

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

well head, High pressure clamps, 2" tubing 1992 ft.; 328 ft. 10"
1133 ft. 8 1/4", 1952 ft. 6 5/8"; drips, gas line, connections.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records, Royalty records, Plat, Drilling report, contract.

Describe the search made of any records listed above:

**All records have been diligently searched.
I believe all this information is correct.**

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No If yes, indicate the type and source of the information.

AFFIDAVIT

Lenore Deem

I, Lenore Deem having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA,
COUNTY OF Ritchie, TO WIT:

I, Eleanor Patton, a Notary Public in and for the state and county aforesaid, do certify that Lenore Deem, whose name is signed to the writing above, bearing date the 20 day of Feb., 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20 day of Feb., 19 79.
My term of office expires on the 9 day of Jan., 19 80.

Eleanor L. Patton
Notary Public

(NOTARIAL SEAL)

REPORT OF MONTHLY PRODUCTION
 GAS VOLUMES IN MCF @ 14.73
 OIL IN BARRELS @ 60 DEGREES

REPORT DATE: 2-2-1979

STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

OPERATOR - W.H. MOSSOR

YEAR 1977 TOTALS

API	47	085	2	380	FARM	G.L. Goff	COUNTY	Ritchie	AVG. FLOW PRESSURE	27	SHUT-IN PRESSURE	175	GAS	1,565.000										
GAS MCF					137	127	125	152	157	113	172	4	107	142	112	217								
OIL BBL	J-		F-		M-		A-		M-		J-		J-		A-		S-		O-		N-		D-	
DAYS ON LINE		31		28		31		30		31		30		31		31		30		31		30		31

YEAR 1978 TOTALS

API					FARM		COUNTY		AVG. FLOW PRESSURE		SHUT-IN PRESSURE		GAS	1,364.000										
GAS MCF					147	108	112	116	153	99	145	103	110	73	98	100								
OIL BBL	J-		F-		M-		A-		M-		J-		J-		A-		S-		O-		N-		D-	
DAYS ON LINE		31		28		31		30		31		30		31		31		30		31		30		31

SUMMARIZATION SCHEDULE
 Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47 085 2 380