

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Leonard Hrs. COAL OPERATOR OR COAL OWNER

W.D.Gribble. NAME OF WELL OPERATOR

Ellenboro. W.Va. ADDRESS

West Union. W.Va. COMPLETE ADDRESS

A.G.Strickler, Et Al COAL OPERATOR OR COAL OWNER

Oct. II 1935. PROPOSED LOCATION

Ellenboro. W.Va. ADDRESS

Clay District

COAL OPERATOR OR COAL OWNER

Ritchie County

Well No. 2

ADDRESS

Leonard Hrs Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 25th day of March 1933, made by Leonard Hrs, & A.G.Strickler, Et Al Philadelphia Oil Co, and recorded on the 4th day of May 1933, in the office of the County Clerk for said County in

Lease Book 60, page 489. Transferred to W.D.Gribble.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address... day... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

W.D.Gribble WELL OPERATOR



Address of Well Operator }

STREET

West Union. W.Va. CITY OR TOWN

STATE

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. _____

Well No. 2

W.D. Gribble Company of West Union, W. Va.

on the Leonard Heirs Farm

containing 200 acres. Location _____

Clay District, in Ritchie County, West Virginia

The surface of the above tract is owned in fee by Leonard Heirs

of _____ address, and the mineral rights are owned by

Leonard Heirs of _____

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. Rit-387 issued by the West Virginia Department of Mines, Oil and Gas Division

Oct. 24, 1935

Elevation of surface at top of well, _____ Spirit Barometric.

The number of feet of the different sized casings used in the well.

5 feet 18" size. Wood conductor.

405 feet 10" size, csg. 905 feet 8" sized csg.

1670 feet 6 5/8 size, csg. _____ feet _____ sized csg.

_____ feet _____ size, csg. _____ feet _____ sized csg.

Bottom Hole packer of 6 5/8 size, set at 1670

_____ packer of _____ size, set at _____

_____, in casing perforated at _____ feet to _____ feet.

_____, in casing perforated at _____ feet to _____ feet.

Coal was encountered at _____ feet, thick ness _____ inches, and at _____

feet; thickness _____ inches; and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) _____

No Coal in This section Only Black Slate

Dec. 26, 1935

Date.

Approved W.D. Gribble, Owner.

By _____

(TITLE)



WEST VIRGINIA DEPARTMENT OF MINES

OF AND OF DIVISION

PRELIMINARY DATA SHEET NO. 1

Well No. _____ Mine No. _____
County of _____ State of West Virginia

Operator _____
Location _____

Section _____
The nature of the rock that is covered in the _____

address and the mineral rights are owned by _____
Leonard Wells

The oil and gas rights are leased to the above named company, and the well is to be drilled on the _____
No. _____

U.C.C. No. _____
Elevation of surface at top of well _____

The nature of test of the surface about casing head in the well _____

W.D. Gribble Company

COMPLETION DATA SHEET

West Union, W. Va. Address

No. 2

WELL No. 2 Rit-387 FARM Leonard Heirs

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Sand			Water	5	50			
Sand				405	475			
Red Rock				550	600			
Red Rock				750	800			
Big Dunkard				880	915			
Black Slate				915				
Slate & Shells				915	1000			
Gas Sand				1000	1110			
Slate & Shells				1110	1205			
First Salt				1205	1250			
Black Slate				1250	1260			
Second Salt				1260	1315			
Black Slate				1315	1330			
Third Salt				1330	1380			
Slate				1380	1400			
Sand				1400	1425			
Slate & Shells				1425	1580			
Maxon Sand				1580	1610			
Lime				1610	1700			
Break Slate				1700	1705			
Injun Sand			Gas & Oil	1705	1845			
Slate				1845	1871		1871	

Well was ~~not~~ shot at 1795 to 1805 feet; well was shot at 1730 to 1740 feet.

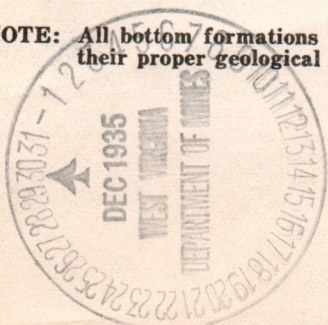
~~Salt~~ Fresh water at six feet; fresh water at salt feet.

Well was dry producing hole.

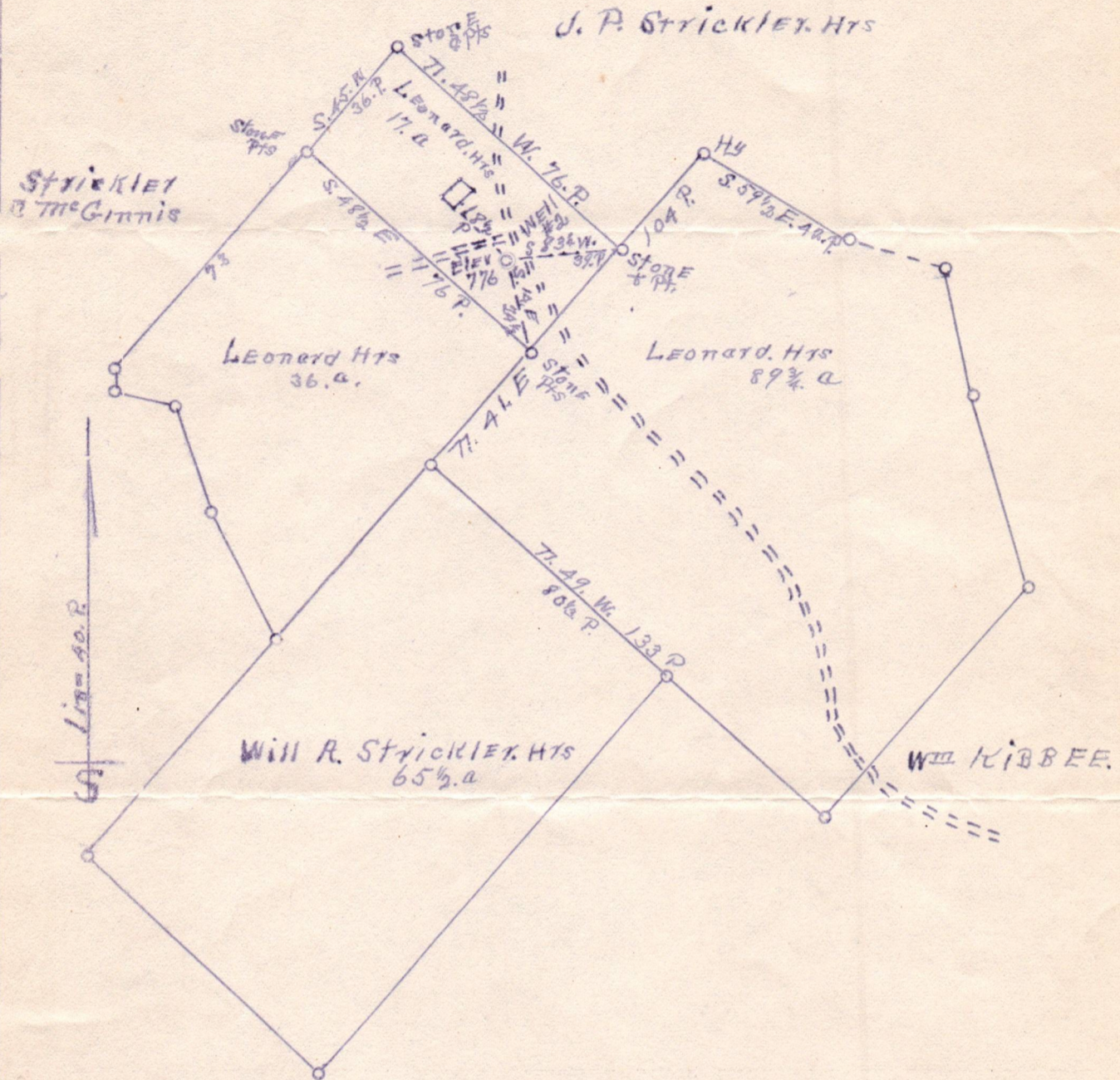
Dec. 26, 1935 Date

Approved W.D. Gribble Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.



PLAT, of the proposed location of Well No 2, of W.D. Gribble, of West Union, W. Va. as located on the Leonard Hrs Farm, consisting of 17 A, located on Lost Run, Clay District, Ritchie County,



I, the undersigned, hereby certify that this Map is correct and shows all the information to the best of my knowledge and belief, required by the oil and gas section of the Mining Laws of West Va.

D. G. McLeod
 Engineer HARTISVILLE

Acknowledged before me a Notary Public for Ritchie County this 11th day of Oct. 1935.

Beatrice M. Ritter
 Notary Public

My commission expires on the 9th day of March 1937.

Rit - 387

RECEIVED

FEB 27 1979

GAS DIVISION OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>085-4677</u>				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Palmer Hill</u> Name			Seller Code	
	<u>Box 545</u>				
	<u>Pennsboro</u> Street		<u>WV</u> State	<u>26415</u> Zip Code	
	<u>City</u>				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Harrisville Area</u> Field Name			<u>WV</u> State	
	<u>Ritchie</u> County				
(b) For OCS wells:	Area Name		Block Number		
	Date of Lease: Mo. Day Yr.		OCS Lease Number		
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Leonard #2</u>				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Consumers Gas Utility Co.</u> Name			Buyer Code	
	(b) Date of the contract: <u>2 7 69</u> Mo. Day Yr.				
(c) Estimated annual production:	<u>1.5</u> MMcf.				
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>.64</u>	_____	_____	<u>.64</u>	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	_____	_____	_____	_____	
9.0 Person responsible for this application:	<u>Palmer Hill</u> Name			<u>Owner</u> Title	
	<u>Palmer Hill</u> Signature				
	<u>Feb. 5, 1979</u> Date Application is Completed		<u>659-2196</u> Phone Number		
	Agency Use Only				
Date Received by Agency FEB 27 1979					
Date Received by FERC					

PARTICIPANTS:

DATE:

APR 16 1980

BUYER-SELLER CODE

WELL OPERATOR: Palmer Hill

008611

FIRST PURCHASER: Consumers Gas Utility Co.

004253

OTHER:

Qualifies Section 108. Stages well

Robert [Signature]

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790027 .108 .085 .477038

Use Above File Number on all Communications Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Palmer Hill
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling _____ Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____

1:4000 Map _____ Well Tabulations _____ Gas Analyses _____

- (5) DATE COMMENCED N/A
Date Completed: Oct. 3, 1935 Deepened _____
- (5) Production Depth: 1734-1795
- (5) Production Formation: Injun
- (5) Final OPEN FLOW: _____
- (5) ~~Flow~~ Flow: NA
- (5) ~~R.P.~~ R.P.: NA
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{1508}{365} = 4.1 \text{ m}; \frac{29.3}{365} = .08$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{380}{92} = 4.1 \text{ m}; \frac{7.4}{92} = .08$
- (8) Line Pressure: 25 PSIG from Daily Report
- (5) Oil Production: NA From Completion Report _____

- (10-17) Does lease inventory indicate enhanced recovery being done? no
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? YES

Additional Information _____ Does computer program confirm? _____

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 2/26/79

YEAR 1977

PALMER HILL
BOX 545
JENNSBORO, W. VA. 26045

API	FARM J.W. LEONARD #2	COUNTY RITCHIE	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	1575	1422	1575	1524	1854.3
OIL BBL	J-53	F-48	M-53	A-51	623
DAYS ON LINE	31	28	31	30	365
YEAR	1977				

API	FARM J.W. LEONARD #2	COUNTY RITCHIE	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	128	116	128	124	1508
OIL BBL	J-25	F-22	M-25	A-24	29.3
DAYS ON LINE	31	28	31	30	365

SUMMARIZATION SCHEDULE
Section 271, 804 (b)

In accordance with Section 271, 804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

$\frac{1508}{365} = 4.1m$

API NUMBERS J.W. LEONARD # 3, 4, 5

$\frac{7.4}{92} = .08$
 $\frac{380}{92} = 4.1m$

$\frac{29.3}{365} = .08$

Describe the search made of any records listed above.

production records were looked at.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

Palmer Hill, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Palmer Hill

STATE OF WEST VIRGINIA.

COUNTY OF Ritchie, TO WIT

I, Donna L. Williams, a Notary Public in and for the state and county aforesaid, do certify that Palmer Hill, whose name is signed to the writing above, bearing date the 13th day of February, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 22nd day of February, 1979.

My term of office expires on the 2nd day of June, 1983.

Donna L. Williams
Notary Public

[NOTARIAL SEAL]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Feb. 13 1979
Operator's Well No. Leonard #2
API Well No. 47
State _____ County _____ Permit _____

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT None
ADDRESS _____

WELL OPERATOR Palmer Hill
ADDRESS Box 545
Pennsboro, WV 26415
GAS PURCHASER Consumers Gas Co.
ADDRESS Box 467
Huntington, WV 25709

LOCATION: Elevation _____
Watershed Lost Run
Dist. Clay County Ritchie Quad. _____
Gas Purchase Contract No. 200
Meter Chart Code _____
Date of Contract 2-7-69

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD RIG POWERED BY 20 hp gas engine
2" oil + gas lines
90 bbl. oil tank

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

production + royalty records

PALMER HILL
BOX 545
PENNSBORO, W. V. 26415