

## DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	r - ttron
menal	Alice Vandergrift Earl Hardn
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Smithville W1/2
ADDRESS	COMPLETE ADDRESS
	Jan 34 1958
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	District
	Ritchie County
OWNER OF MINERAL RIGHTS	
	Well No. 1 20n. 810 00 Eles.
ADDRESS	
Gentlemen:	Henry Ellett Farm
가는 물건 없는 그리다 그리는 가 그렇게 하고 있었다. 이 사이를 하고 있다면 하는 것이 되었다면 하는데	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	e may be) under grant or lease dated 44 28, 1953
, made	eby/ N. Elliott , to
Earl Hardman	and recorded on theday
	in the office of the County Clerk for said County in
Book, page	and smoot of the deality clerk for said county in
The undersigned well operator is informed and of coal beneath said farm or tract of land on which	l courses and distances from two permanent points, or l believes there are no coal operators operating beds said well is located, or within 500 feet of the bounds and filed their maps as required by law, excepting the
The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will can coal mines, must be received by, or filed with the Departure of this notice and accompanying plat by said that forms for use in making such objections will be no request and that all such objections must set forth	(if any) are notified that any objections they may be are required to make by Section 3 of said Code, if ause a dangerous condition in or about their respective artment of Mines within ten* days from the receipt of Department. Said coal operators are further notified a furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the direction and distance the proposed location should
(The next paragraph is to be completed only	in Department's copy.)
	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above	
Very  Very  RECEIVED AND 1958  Address	Earl Hardman agels WELL OPERATOR STREET
well Operator	Smith wills
Styl of CITY ELGY	CITY OR TOWN 05/10/2024
213111	The second secon
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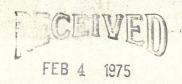
ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

1844

RIT-1844 PERMIT NUMBER

1844-D 20-62



DELT. OF MINES

#### ASSIGNMENT

11 11 15 11 1

KNOW ALL MEN BY THESE PRESENTS: That the Undersigned, being one of the owners of the hereinafter described leasehold estate and trustee for the below list of all other owners, for and in consideration of the sum of Ten Dollars (\$10.000, cash in hand paid, and other good and valuable considerations: The receipt of which is hereby acknowledged, do hereby assign, set over and convey unto Global Petroleum Investment, Inc., all of the right, title and interest in and to the following described lease and lease—hold estate thereby created, as well as the oil and gas well situate thereon, and all personal promerty thereunts apourtenant, situate in Ritchie County, West Virginia, and more particularly described as follows:

That certain lease for oil and gas purposes, containing Twenty Six and one quarter ( 26%) acres, more or less, situate in Murphy District, Ritchie County, West Virginia, and which was acquired by Earl Hardman from O.N. Elliott, et al and recorded in Deed Book No. 85 at page 38: of record in the County Court of Ritchie County, West Virginia, dated the 28th. day of August, 1956, and also being the same lease reasigned by Earl Hardman, by Agreement, dated January 30th.,1958, recorded in Lease Book No. 87, at page 196, of record in the County Court of Ritchie County, West Virginia, to Alice M. Vandergrift.

Witness the following signatures and small on this the 23rd.day of March, 1974.

Alice M. Vandagrift, Attorney & Prustee

List of shareholders in Mercury Oil and Gas Well #1.

E.S.Vaughan
G.A.Campbell
John W. Straton
Harry F. Bell
Mrs. J.W. Bailey
P.E. Haskins
J.N. Bailey
Julia L. Craddock
Annette P. Smiley
Harold L. Born
Eugene Thomas
D.C. Vickery
Christie Haney

Phyllis Thomas
Victor A. Smith
James V. Stanley
George, Therese & David Rauch
Rumert S. Eaves
R.F. Stevens
Ralph Mangum
M.D. Haney, Jr.
Walter W. Baker
Charles E. Summers

Swern to and subscribed before me this 14 day of June, 1974.

STATE OF WEST VIRGINIA

COUNTY OF Wood to wit:

I, Charles Joseph Will, a Notary Public, within and for said County and State, do hereby certify that Alice M. Vandergrift, who signed the writing above, has this day and in my said County, before me, acknowledged the said writing to be her lawful signature.

Charles Publicos/10/2024

My Commission expires on 7th day of JAN , 1981.

State of West Virginia Department of Mines Oil and Gas Division Charleston, West Virginia

Dear Mrs. Griffith:

I would like to apply to permit to deepen Mercury Oil and Gas well # 1, E.N. Elliott lease, Murphy District, Ritchie county, West Virginia, Permit No. RIT-1844 to the Berea sand. Please mail deepening permit, if approved, to me: 1113 Powers Run Road, Pittsburgh 38, Pa.

Sincerely Yours, Wandney

Alice M. Vandergrift 1113 Powers Run Road Pittsburgh 38, Pa.



February 28, 1963

Mrs Alice M. Vandergrift 1113 Powers Run Road Pittsburgh 38, Pennsylvania

In Re: Rit-1844-D; Henry Elliott

and I. N. Elliott Tract, Murphy District, Ritchie

County.

Dear Alice;

In August 1962 we issued the deepening Permit for the well described above and in March of 1963 you requested us to cancel the permit. Evidently, in a telephone conversation you asked us to reinstate deepening permit which we did on June 21, 1963. Was the deepening completed? If so, will you file the usual record on the enclosed forms?

I hope you are still in Palm Beach because the weather here is frightful by our standards. It has been a persistently nasty season.

Very truly yours,

Executive Secretary OIL AND GAS DIVISION

MEG/dd



## DEPARTMENT OF MINES OIL AND GAS DIVISION 4

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Quadrangle 9	T-1844		WELL	RECOR	)	Oil or G	Sas Well Rotth
Address Au		., Pittsbu		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm . N. Location (waters Well No 1	s)Long	g Run	Acres 26½  Elev 1053†	Size			Kind of Packer
District Murr The surface of tr	ract is owned in	fee by I.N.I		13	4233	pulled	Size of
Mineral rights an	re owned by			6% 5 3/16	2068	pulled Left	Depth set <sup>2080†</sup>
Drilling complete	ed March	17, 1950		2	2138'	Left	Perf. top Perf. bottom
	fractured /10ths Water		o Inch	Liners Used			Perf. top
Volume 4000	_/10ths Merc. Before	in two (		CASING CEM	ENTED_NO	SIZE	No. FtDate
			hrsbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED		FEETINCHES
Fresh waterSalt water		feet			INC.		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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APPROVED GONDAN OWNER (Title)



DIVISION	SAD	OIL AND

Storage

Cable Tools

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						Maria Maria	<b>.</b>

APPROVED Mercury Oil and Gas , Owner By Alice M. Vandergrift, Agent (Title)

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No.Rit-1844			Oil or	Gas Well
% Earl Hardman Company Alice Vandergrift	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address_Smithville,W.Va.	Size			Filling Material Used
Farm I.N. Elliott	16		TO REPLACE	Kind of Packer
Well No. 1	13	410'	A HERBO BIA	Size of
District Murphy County Ritchie	81/4			
Drilling commenced Feb.5. 1958	5 3/16	1220'		Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom
Open flow after tubing/10ths Merc. inInch				
VolumeCu. Ft.		NTED	SIZE	No. FTDate
Rock pressurelbshrs.				
Oilbbls., 1st 24 hrs.				
Fresh water None feet feet  Salt water feet feet				FEETINCHES
		ING	HES	FEETINCHES
Drillers' Names E.M. Bush & Clifford F	Ross			67800
Remarks:			E.	A50109
1310' deep drilling			3031	RECEIDED TO

Mar.3,1958

DATE

05/10/2024

Design 1

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## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No.					We	II No	
COMPANY	HO at		ADI	DRESS			A Told strengt
FARM	MI THES ME HE	DISTRIC	T	CO	UNTY		
Filling Material Used						902	Til Yangaro i
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Liner Loc	cation	Amount		Packer	Location	rin .	I.I mag
PLUGS USED A	ND DEPTH PLACED		181	BRIDGES	CASIN	G AND TO	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Drillers' Names							
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Remarks:				h & Clifford R	atrA .4.3		vezi e steri
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DATE	I hereby certify I v	isited the ak	ove well on	this date.			

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No					We	ell No	/	
COMPAN	Big D.	Industrial Equ	ipment Inc	ADDRESS				
FARM_	I. N. E//		DISTRICT		COUNTY R.	OUNTY R. t. hiz		
Filling M	aterial Used							
Liner	I	Location	Amount	Packer	Location	1		
	PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING	
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					DEL I.	OF M	INES	
3-7	- 25	I hereby portify T:	aited the st					
	DATE	I hereby certify I vi	sited the above	e well on this date.				

BONTON Onight 05/10/2024
DISTRICT WELL INSPECTOR

DATE

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKI	ERS
Company		TOBING	DRILLING	77 he ha ha		
Address		Size				
Farm		16			Kind of Pack	er
		13				
Well No	1	10			Size of	
District	County	81/4		- New MA 10		
Drilling commenced		65%	~		_ Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
	/1011 - 35 To -1				Perf. bottom	1
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
D. Illand Manag						
Driners Names						

05/10/2024
DISTRICT WELL INSPECTOR





#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

DET T. OF MINES

#### INSPECTOR'S PLUGGING REPORT

OMPANY_	Dig U. 1.	ndustrial Equip	UPNEN -NE	ADDRESS			
ARM_ =	T. N. Ell.	ott	DISTRICT	Murphy	COUNTY R.	chie	
illing Mate	rial Used						
iner	Lo	cation	Amount	Packer	Location		
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CEMENT-	THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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I hereby certify I visited the above well on this date.

My Joseph 05/10/2024

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S WELL REPORT

Permit No.			Oil or	Gas Well		
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS
Address		Size	,			
Farm		16			Kind of Pack	cer
Well No		13			Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16 - 3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inIn	ch Liners Used		,	Perf. top	
Open flow after tubing	/10ths Merc. inIn-	ch			Perf. bottom	
Volume	Cu. F	t. CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbsh	rs. NAME OF SEI	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hr	rs. COAL WAS EN	NCOUNTEREI	) AT	FEET	INCHES
Fresh water	feetfe	et FEET	INC	HES	FEET	INCHES
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Drillers' Names						
Remarks:						



#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

DELT. OF MINES

## INSPECTOR'S PLUGGING REPORT

OMPA:	NY Big D.	Industrial Equ	ipment In	ADDRESS	,		
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lling N	Material Used						
ner	L	ocation	Amount	Packer	Location	1	
	PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	IBING
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#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.			Oil or	Gas Well		
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				, 1 · · ·
Farm		16			Kind of Paci	ker
Well No		13			Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16 3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch				Terr. botton	
Volume	Cu. Ft.	CASING CEME	INTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP.	ANY		9
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	O AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEETFEET	INC	HES	_FEET	INCHES
Drillers' Names			7-7			
	<u> </u>					
Remarks:						





## OIL & GAS DIVISION DEPT. OF MINES

Permit Number

Va.

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

## NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.	icels .mgg& = Mispe dation
Jacos	Fill with Clay from 2150" -
No Coal	Big D Industrial Equipment Inc.
Coal Operator	Name of Well Operator
	414 Union Trust Bldg, Parkersburg W
Address	Complete Address
Coal Owner	April 22,1974
	WELL TO BE ABANDONED
	Murphy District
Address	1100 = 1175 = 500°
T-N- Plliott	Ritchie County
I.N. Elliott  Lease or Property Owner	
Deade of Property Owner	Well No. One
Washburn W. Va.	T N Fllictt
. Wi: 2 old Address without on the manufacture of the control of t	I.N. Elliott Farm
Inspector Paul Goodnight, Smithville	W. Va. 26178 Telephone 477-2455
TO BE NOTIFIED 24 HOURS IN ADVANCE OF	PLUGGING OPERATIONS
Gentlemen:—	
The undersigned well operator is about to aba	andon the above described well and will commence
the work of plugging and abandoning said well or not be less than five days after the day on which should be received by the Department of Mines).	n the date inspector is notified (which date shall n this notice so mailed is received, or in due course
This notice is given you in order that your	ti
plugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Articl the reverse side of this notice, in "Work Order."	t date, or shortly thereafter, to plug and fill said
This notice is being mailed by registered ma	ail to each of you at the above addresses on the
	Very truly yours,
	(lund) Yin
	Well Operator
NOTE: Upon the abandonment of any well driller registered engineer, shall be filed with THREE CO "WORK ORDER" AND TWO COPIES OF THIS show the district and county in which the tract of the name or names of the owners and names of acabandoned, determined by survey with the coursent points or landmarks on said tract, in complement points.	OPIES OF APPLICATION, (OG-9) AND E WELL RECORD, (OG-10). The map must I land is located, the name and acreage of same, diacent tracts and the location of the well to be seen and distances of such well from two permaniance with Rule 5 of the Rules and 05/10/2024
NOTE: In case plugging is not commenced wishall expire and be of no further force or effect.	thin four months from the date of permit, same
NOTE: PERMIT IS NON TRANSFERABLE.	
	RIT-1844 - DD -P

ATEIN MIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUSHILITED TO OBTAIN RELEASE OF WELL UNDER BOND.

### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

TOTAL DEPTH - Appx. 2130'

Fill with Clay from 2130' - 2000'

Cement - 2000' - 1950'

Clay - 1950' - 1550'

Cement - 1550' - 1500'

Clay - 1500' - 1200'

Cement - 1200' - 1175'

Clay - 1175' - 300'

Cement - 300' - 275'

Clay - 275' - 12'

Cement - Surface and Erect Monument according to Rule 2:14.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

## Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

4TH day of February, 1975.

DEPARTMENT OF MINE 05/10/2024

Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate; one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

PORM OG-8

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

JUN 5 1980

085

OIL AND GAS WELLS DIVISION

# AFFIDAVIT OF PLUGGING AND FILLING WEDEPT. OF MINES

co	AL OPERATOR OR OWNER	Big "D" Industr	OPERATOR	nt, Inc.
	ADDRESS	419 Union Trust Bu		kersburg
COA	AL OPERATOR OR OWNER	May 9, 1980 WELL AND L	OCATION	19
	ADDRESS	Murphy		
		Ritchie		
LEAS	SE OR PROPERTY OWNER			
	ADDRESS			
		I.N. Elliot		
STATE INSPECTO	R SUPERVISING PLUGGINGPa	ul-Goodnight	••••••	•••••••••••••••••••••••••••••••••••••••
County of Ed Clas	T VIRGINIA,  ss:  sworn according to law depose a			
and mot duly		- D: IInII	strial Raui	pment. Tr
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Big "D" Industrail Equipment, Inc.

419 Union Trust Building, Parkersburg, WY

May 9, 1980

# one

I.N. Elliot

Ed Clark

Big "D" Industrial Equipment, Inc.,

Febuary

Clay 1930-450 450-430 Cement Clay

As per Rele 2:14

05/10/2024

12-Surface

Clay

Cement

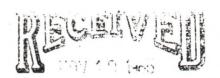


## State of West Virginia

## Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

Permit-1-03-58

Deeper-6-17-63 Plugging Permit-2-04-7 Big "D" Industrial Equipment Inc. 085-1844-D-P (1975)PERMIT NO COMPANY 419 Union Trust Building I.N. Elliot #1 FARM & WELL NO Parkersburg, WVa. 26101 Murphy / Ritchie DIST. & COUNTY IN COMPLIANCE No RULE DESCRIPTION Yes 23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging Materials used in Plugging 18.01 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED: DATE Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond. Administrator-Oil & Gas Division TMS/chm November 20, 1985 DATE

March 12, 1963 "Centennial Year"

Mrs. Alice Vandergrift 1113 Powers Run Road Pittsburgh 38, Pennsylvania

In Re: Permit RIT-1844-D
I. N. Elliot Well
No. 1, Murphy District,
Ritchie County

Dear Madam:

Thank you for your note of March 11, 1963 in regard to the well location described above.

We have cancelled Deepening Permit RIT-1844-D, which can be renewed upon request, if you decide at a later date to drill.

Very truly yours,

Assistant Director OIL AND Gas DIVISION

MG/dd

cc: Mr. Harry Stevens, Inspector

Marie E. Griffith:

Department of Mines

Dear Mrs. Griffith:

We abandoned plans to deepen the Mercury well on I.N. Elliot farm, Murphy District, Ritchie County, West Virginia, Permit No. RIT-1844.

Respectfully Yours,

allich Vandusiye

Alice M. Vandergrift, Agent



State of Mest Hirginia Department of Mines Charleston 5

ELMER C. WORKMAN DEPUTY DIRECTOR

March 8, 1963 "Centennial Year"



Mrs. Alice Vandergrift 1113 Powers Run Road Pittsburgh 38, Pennsylvania

RE: PERMIT NO. RIT-1844-Drill Deeper

WELL NO. 1

FARM I. N. Elliot

DISTRICT Murphy

COUNTY Ritchie

#### Gentlemen:

days, diluctable V . N. son

L. J. TIMMS

Please send us two copies of the completion drilling record for the above described well. If drilling has not begun, please advise.

We will appreciate this information as soon as possible to be included in our 1962 Annual Report.

Very truly yours,

Assistant Director & OIL AND GAS DIVISION

MG/sm Enclosure--Forms OG-10 05/10/2024

Mrs. Marie E. Griffith State of West Virginia Department of Mines Oil and Gas Division Charleston, West Virginia

Dear Marie:

I am end osing two cepies of the Deepening record of Mercury well, I.N. Elliott tract, Ritchie County, West Virginia. I am very sorry to be so late sending it in, but I guess you knew that Mr. Hardman passed away Oct. 21, 1963, several days after the well was completed. The leg book was in his possession, and I was unable to get it from the executor, his son, and so had to get the information from the drillers when I was home in April. It was a dry hole through Berea formation, and we put it back to cumping in Injun sand, where we hadsmall production.

In answer to your letter that came today regarding the two logs and permits: Permit RIT-2106 is for well # 2 on Earl Hardman or Gay Wilson et al, 59% acres, and both copies of logs you send pertain to the same well, Able Oil and Gas. The other PermitRIT-2774 for 120 acres W.A. Holt Hrs. lesse, issued July 8, 1963 has never been drilled. If I decide to drill in future, I can re-apply for this permit. I do hope this answers all your questions and that the two wells and permits are cleared.

I am trying to start a new business here in Plorida that is quite interesting, but have spend since last December trying to get started. Plan to come home in May for my son's graduation from Penn State College, and hope to get to Charleston to see you. With kindest regards,

Sincerely Yours,

Alice M. Vandergrift 1002 South Clive West Palm Beach, Florida



## State of Mest Mirginia

Bepartment of Mines Gil and Gas Bivision Charleston 25305

WALTER N. MILLER DIRECTOR

ROBERT L. DODD - P. E. DEPUTY DIRECTOR

TO: Gary Robinson

FROM:

THE OFFICE OF OIL AND GAS

SUBJECT: COPIES OF WORK ORDERS AND INSPECTIONS

DATE: MAY 8, 1980

Enclosed are copies of work orders and inspection reports for the following:

> DODD-1623-P JAC-131-P LEW-504-P RIT-1844-DD-P WOO-567-P

See the notation on DODD-1662-P.

cc: File

OG-8 forms enclosed

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BIG D INDUSTRIAL EQUIPMENT INC Company Alle Vonder CY 1 The AIA UNION TRUST BLOG PARKERSHIPE W.V.	STATE OF WEST VIRGINIA
Ald Union TRUST BLOG. PARKERSBURG W. V. Address Smithville W.Va. (Earl Hordman, ag. 1) Farm I.N. (Henry) Elliott	DEPARTMENT OF MINES OIL AND GAS DIVISION
Tract Acres_26/2 Lease No	CHARLESTON
Well (Farm) No/Serial No	WELL LOCATION MAP
Elevation (Spirit Level)	FILE NO. RIt - 1845/102024
Quadrangle Harris ville 15 Smithville  County Ritchie District Murphy	+ Denotes location of well on United States
Engineer Robert Randerson  Engineer's Registration No. 296	Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented
Engineer's Registration No. 296	by border lines as shown.
File No Drawing No  Date	- Denotes one inch spaces on border line of original tracing.
K-E 156 IMPERIAL SOO46 TRACING CLOTH T.M	47-085

DECEIVED)

#### ASSIGNMENT

# DEFT. OF MINES

KNOW ALL MEN BY THESE PRESENTS: That the undersigned, being on of the owners of the hereinafter described leasehold estate and trustee for the below list of all other ewners, for and in consideration of the sum of Ten Dellars (\$10.08); cash in hand paid, and other good and valuable considerations: the receipt of which is hereby acknowledged, do hereby assign, set over and convey unto Global Petroleum Investment, Inc. all of the right, title and interest in and to the following described lease and lease-hold estate thereby created, as well as the oil and gas well situate thereon, and all personal property thereunto apourtement, situate in Ritchie County, West Virginia, and more particularly described as follows:

That certain lease for oil and gas purposed, containing Twenty Six and one quarter (26 %) acres, more or less, situate in Murphy District Ritchie County, West Virginia, and which was acquired by Earl Hardman from I.N. Elliett, et al and recorded in Deed Book No. 85 at page 38: of record in the County Court of Ritchie County, West Virginia, dated the 28th. day of August, 1956, and also being the same lease reassigned by Earl Hardman, by Agreement, dated January 30th. 1958, recorded in Lease Book No. 87, at page 196, of record in the County Court of Ritchie County, West Virginia, to Alice M. Vandergrift.

Witness the following signatures and seal on this the 23rd day of March, 1974

Alice M. Vandergrift, Attorney & Trustee

List of shareholders in Mercury Oil and Gas well #1.

E.S. Vaughan
G.A. Campbell
John W. Straten
Harry F. Bell
Mrss. J.M. Bailey
P.E. Hoskins
J.N. Bailey
Julia L. Craddock
Annette P. Smiley
Harold L. Born
Eugene Thomas
D.C. Vickery
Christie Haney

Phyllis Thomas
Victor A. Smith
Janes V. Stanley
George, Therese & David Rauch
Eva S &/or John B. Miller
Rupert S.Eaves
R.F. Stevens
Ralph Mangum
M.D.Haney, Jr.
Walter W. Baker
Charles E. Summers
William A. Copenhaver

Sworn to and subscribed before me this day of day of 1974.

STATE OF WEST VIRGINIA

COUNTY OF DECELED to wit:

> 05/10/2024 Notary Public

My Commission expires on 177 of 1977.

B



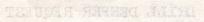
STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

No Coal	Alice M. Vandergrift	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
	1113 Powers Run Road	
ADDRESS	COMPLETE ADDRESS	Property At
	Pittsburgh 38, Pa.6/17	1963
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	( Drill
ADDRESS	Murphy	District
	Ritchie	
I.N. Elliott his wife and lch, his wife of MINERAL RIGHTS		County
ich, his wire of mining	Well No. 1	
Mahone, West Virginia		
Harrisville, West Va.	Henry Elliott	Farm
GENTLEMEN:	Zene Diliott	
The undersigned well operator is entitled to	drill upon the above named farm or tract	of land for
oil and gas, having fee title thereto, (or as the case	B. F. Welch his wife and	Inn Ella
	by his wife and .	to to
Alice M. Vandergrift	and recorded on the	dav
	in the office of the County Clerk for said	
05 70	in the office of the County Clerk for said	County in
Book 85 , page 38 .		
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and and marks.  The undersigned well operator is informed and of coal beneath said farm or tract of land on which sairies of the same, who have mapped their workings	operator on the farm and in the Magister courses and distances from two permanen believes there are no coal operators ope said well is located, or within 500 feet of and filed their maps as required by law er	rial District t points, or crating beds
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RIT- 1844 PERMIT NUMBER





## DEPARTMENT OF MINES

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

		Charleston, W. Va.
	Allos J. Vandayarir	LEGO COLL
	been med green's EIII	
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	Well No.	bute of the same assess to well well doing
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	oreal Joich . J	NETWIND .
	drill upon the above named farm or tract of land for	
, ddo	o may be) under grant or lease deted. Ammust. 28.	off and gas, having fee fille therefo, (or as the car
	Tab	filmgrohmeV .W estia
	in the office of the County Clerk for and County in	to .
		Book 85 , page 58
	is engineer and shows the proposed tocation of a well operator on the form and in the Magisterial Natrict of courses and distances from two pormanent points, or it believes there are no coal operators operating beds and well is located, or within 500 feet of the bounders and filed their rapps as required by law excepting the as addressers.	to be drived for on and gas by the underergied well and Cours, above camed, determined by survey and land marks.  The understance well operator is informed an of coal banesth said facts or tract of land on which
	it saw) are notified that any objections they are her are her are required to make by Section 3 of said Code, if states a dancerous condition in or should their respective nature of bilines within and days from the receipt of the formation. Said coal operators are fluidler notified as furnished to them by the Department of Mines promptly as definitely as in reasonably possible the ground of the direction and distance the proposed formion should be the direction and distance the proposed formion should be required or delivered to the above	dealer to make to such proposed foreign, of which the drilling of a well at said proposed foreign will a coal mines, must be received by, or dised with the Der a copy of this notice and accompanying risk by said that forms for see in making, such objections will it ou request and that slick objections must set to the morals on which such objections are based and males, the moral to overcome some.  (The next paragraph is to be completed only
	shown respective address de Mines et Chestere	named coal operators or cost owners at their above to
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	1115 Powers Run Road	CONTROL CONTROL
	rittsburgh 38, Fa.	West Virginia & West Orecetor
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