



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, June 29, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

VIKING INTERNATIONAL RESOURCES CO., INC.
1300 FORT PIERPONT DR., SUITE 201
MORGANTOWN, WV 26508

Re: Permit approval for J. L. MULLENAX 5
47-085-02134-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin.

James A. Martin
Chief

Operator's Well Number: J. L. MULLENAX 5
Farm Name: HEARTWOOD FORESTLAND₂
U.S. WELL NUMBER: 47-085-02134-00-00
Vertical Plugging
Date Issued: 6/29/2021

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

1) Date 5/27 2021
2) Operator's
Well No. J.L. Mullenax #5
3) API Well No. 47-085 - 02134

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas x / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production x or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 886' Watershed Gillespie Run
District Grant County Ritchie Quadrangle Cairo

6) Well Operator Virco 7) Designated Agent Brittany Woody
Address 1300 Fort Pierpont Dr., Suite 201 Address 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508 Morgantown, WV 26508

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Derek Haught Name NA
Address PO Box 85 Address _____
Smithville, WV 26178

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attachment

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MAY 28 2021
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Derek M. Haught Date 5/26/21

4708502134

Well Name:	J.L. Mullenax #5	Casing	Depth	OH	Comment	Shot interval
API # :	47-085-02134	Cond.	16'			1916' - 1923'
County/St.	Ritchie,WV	10"	121'	12"	Pulled	
Elev.	886 ft.	8 1/4"	960'	9 3/4"	Pulled	
TD	1980 ft.	6 5/8"	1386'	8"	Left in well, Anchor Packer set @ 1236"	
		5 3/16"	140'	6"	Liner set thru shot interval	
		4 7/8"	730'		Hole in 6 5/8" csg, ran 4 7/8" in and set on Hookwall packer @ 730'. Packer probably set in compression ** Field site visit did not see evidence that the 4 7/8" csg is still in the well	

Comments: Hole diameter sizes are assumptions. No record of hole sizes in well file
 Access road and location to be constructed per WVDEP Regs and pre-seeded
All tubulars pulled from the well need to be NORM tested. Contractor gets all salvage pulled from the well
 All fluids circulated from the wellbore are to be disposed of properly and documentation provided
 Contractor will follow all SWN HSER requirements

Procedures

- 1) MIRU all plugging equipment, install all sediment and erosion controls and secondary containment
- 2) Dig out around wellhead and set 4-5 ft. of 20" conductor. Hand cement outside of conductor with bag cement
(This is to control and capture inadvertent returns from the backside of the 6 5/8" casing)
- 3) Check pressures and bleed off if present. RU and pull rods and tubing out of the well if present. Tally tubing if pulled and then NORM test
- 4) Check well TD with cable tools. **Note : If TD is significantly different from the well record TD notify WVDEP Inspector**
- 5) TIH with workstring to TD. Pump 40 bbls. of 6% Gel, spot cement plug from 1950ft. - 1750 ft. (33 sacks - Class A)
- 6) TOOH with workstring to 1650 ft. Spot cement plug from 1450 ft. - 1350 ft. (17 sacks - Class A)
- 7) TOOH with workstring above cement plug, WOC, check TOC at 1350 ft, reset cement plug if needed, if not TOOH with workstring to 900 ft.
- 8) Pump 7 bbls. of 6% Gel ahead and spot cement plug from 900 ft. - 800 ft. (17 sacks - Class A). TOOH with workstring
- 9) **** 4 7/8" csg may not be present in wellbore.** If present RU and pull 4 7/8" csg and hookwall packer out of wellbore
- 10) RU and find free point on 6 5/8" casing (Estimate F.P. @ 500 ft. - 600 ft.). CUT/RIP 6 5/8" casing@ F.P. (Est. 550 ft.) and pull several joints
- 11) TIH with workstring to set cement plug across 6 5/8" casing cut to 600 ft. Pump 30 bbls of 6% Gel ahead and spot cement plug from 600 ft. - 500 ft. (44 sacks -Class A)
- 12) TOOH with workstring, pull remaining 6 5/8" casing. NORM test 6 5/8" casing
- 13) TIH with workstring to 150 ft. If wellbore has not circulated pump 6% Gel until wellbore circulates. Spot cement plug from 150 ft.- Surface. (100 sacks -Class A)
- 14) TOOH with workstring, top off wellbore with cement if needed
- 15) Erect monument per WVDEP Regs.
- 16) RDMO equipment, dispose of circulated fluids properly
- 17) Reclaim location and access road to WVDEP Regs.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WV: Ret - 2134-D

Clugging Permit Ret-883
Permit No. (not abandoned)

WELL RECORD

Oil or Gas Well Oil Well

Company American Oil Development Co.,
Address Sistersville, West Virginia.
Farm J. L. & N. U. Mullennax Acres 97
Location (waters) Gillespie Run
Well No. Five (5) Elev. 921.24
District Grant County Ritchie
The surface of tract is owned by J. L. & N. U. Mullennax, Cairo, W. Va.
Mineral rights are owned by Same
Drilling commenced July 4th, 1918
Drilling completed July 27th, 1918
D&S Shot 7-30-18 From 1614 To 1626
With 40 qts of glycerine
Open Flow /10ths Water in Inch /10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil Fifteen bbls. 1st 24 hrs.
Fresh water feet feet
Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Pack-
16			Anchor
13			Size of 6-1/4"
10	121		casing
8 1/2	960		Depth set 1236
6 1/4	1386	1386	Perf. top
5 3/16			Perf. bottom
4			Perf. top
3			Perf. bottom
2			
1			

CASING CEMENTED	SIZE	No. Ft.	Date

COAL WAS ENCOUNTERED AT	FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
First Gas Sand			1170	1270	Gas	1236	
Second Gas Sand			1580	1635			
First Pay			1615	1626			
Total Depth			1645				



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STATE OF West Virginia
DEPARTMENT OF MINES
OIL AND GAS DIVISION 18

Quadrangle Harrisville

Permit No. RIT-2134-D

WELL RECORD

Oil or Gas Well Oil & Gas

Company C. E. Beardmore
Address 1003 Glendale Rd., Marietta, Ohio
Farm N. U. & J.L. Mullennax Acres 92
Location (waters) Gillespie Run
Well No. 5 Elev. 921.24'
District Grant County Ritchie
The surface of tract is owned in fee by Albert Mullennax
Baltimore, Md. Address _____
Mineral rights are owned by N. U. & J. L. Mullennax
Heirs. Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 3/4			
6 3/4			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used	<u>140'</u>	<u>140'</u>	Perf. top
	<u>5-3/16</u>	<u>5-3/16</u>	Perf. bottom

Drilling commenced 10-12-59
Drilling completed 11-4-59
Date Shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 760,000 Cu. Ft.
Rock Pressure 350 lbs. 4 hrs.
Oil 1/2 bbls. 1st 24 hrs.

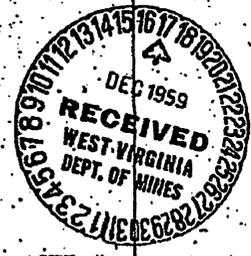
CASING CEMENTED	SIZE	No. Ft.	Date

WELL ACIDIZED _____
WELL FRACTURED _____
RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet
Salt Water _____ Feet

COAL WAS ENCOUNTERED AT	FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Maxon		Hard	1645'	1722'			
Lime		"	1722'	1797'			
Keener		"	1797'	1815'			
Injun		"	1815'	1927'			
Slate		Soft	1927'	1930'	Gas	1916-1923'	
Total depth				1930'			

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085-2134

AMERICAN OIL DEVELOPMENT CO.
WELL RECORD.

N. U. & J. L. Mullennax Farm. 97 Acres.
Grant District Ritchie County, W. V. State.

Well No. 5

Rig Commenced June 21 19 18.
Rig Completed June 27 19 18.
Drilling Commenced July 4 19 18.
Drilling Completed July 27 19 18.

Hendershott Contractor.
R. C. Jackson Contractor.

FORMATIONS	Top	Bottom	Thickness	Oil	Gas	Water	QUALITY
First Gas Sand	1170	1270	100		1236		<p>RECEIVED SEP 14 1988 DIVISION OF OIL & GAS DEPARTMENT OF ENERGY</p> <p>Tested 760,000</p>
Second Gas Sand	1580	1635	55	1615/26			
Well drilled deeper Oct. 1959							
Maxon	1645	1722					
Break	1722	1727					
Lime	1727	1797					
Keener	1797	1815					
Injun.	1815	1927			1916-1923		
Break	1927	1930					
Total depth		1930				Oil around 2 bbl. per day	
Cleaned out and drilled deeper in July 1961.							
Break	1930	1935					
Sand	1935	1940				Oil pay in gas sand shot with	
Black slate	1940	1948				75lb. gelatin and cleaned out.	
Squaw	1948	1968				140' 5 3/16 liner set through	
Gas turned in meter 10-24-59						shot hole	
Total Depth		1645	feet, at	per foot, \$	Less use of Gas		
days, at		per foot					

Black slate 1968 -- 1980
Total depth 1980

CASING RECORD.

Size	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completion		Left at Well, Not in Use		REMARKS
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
Con	16		16				16						Water broke in well Nov. 1959. Set 4 7/8 casing on Hook Wall Packer at 730'. Now makes very little water from Maxon.
10"	121		121		121								
8 1/4"	960		960		960								
6 1/2"	1386		1386				1386						

Approved by

Production First 24 hours } 15 Bbls.

John Hays

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Supt.

REMARKS.

Shot July 30, 1918 by the Marietta Torpedo Company.

2 SW Department of Environmental Protection
Box 100 shells

Shot with 40 quarts. Anchor packer on 6 1/2" casing at 1236'

07/02/2021

WW-4A
Revised 6-07

1) Date: 5/27/21
2) Operator's Well Number
J.L. Mullenax #5

3) API Well No.: 47 - 085 - 02134

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Heartwood Forestland Fun IV Limited Partnership</u>	Name <u>N/A</u>
Address <u>1512 East Franklin Street</u>	Address _____
<u>Chapel Hill, NC 27514</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Derek Haught</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 85</u>	Name _____
<u>Smithville, WV 26178</u>	Address _____
Telephone <u>304-206-7613</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

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Well Operator	<u>Virco</u>
By:	<u>Brittany Woody</u>
Its:	<u>Senior Regulatory Analyst</u>
Address	<u>1300 Fort Pierpont Dr., Suite 201</u>
	<u>Morgantown, WV 26508</u>
Telephone	<u>304-884-1610</u>

Brittany Woody

Subscribed and sworn before me this 20th day of April 2021
Elizabeth A Day
My Commission Expires 5/6/2023



The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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7020 2450 0001 6476 9278

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<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ _____

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Postmark Here
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Heartwood Forestland Fund IV Limited Partnership
1512 East Franklin Street
Chapel Hill, NC 27514

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Environmental Protection

WW-9
(5/16)

JUN 3 2021

API Number 47 - 085 - 02134

Operator's Well No. _____

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Virco OP Code 7434

Watershed (HUC 10) Gillespie Run Quadrangle Cairo

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No Any well effluent will be contained in tanks before disposing off-site

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number TBD pending selection of plugging contractor)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brittany Woody

Company Official (Typed Name) Brittany Woody

Company Official Title Senior Regulatory Analyst

Subscribed and sworn before me this 25th day of April, 2021

My commission expires 5/6/2023

Notary Public



07/02/2021

Proposed Revegetation Treatment: Acres Disturbed ONE Prevegetation pH 5.5

Lime Two Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 50 Bales 2.5 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
_____	_____	Orchard Grass	30%
_____	_____	Rye (annual @BT)	35%
_____	_____	Timothy (Climax)	25%
_____	_____	Clover (Med.Red)	10%

Attach: Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Derek M. Haught

Comments: _____

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WW Department of
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Title: Oil & Gas Inspector Date: 5/26/21

Field Reviewed? Yes No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Virco
Watershed (HUC 10): Gillespie Run Quad: Cairo
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

Plug to abandon operations.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Containment will be in place around the well. A portable pit will be used for fluids.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste materials will be used for the deicing of area or equipment. Waste materials, if any, will not be used for material fill on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

All employees are assigned spill protection training. Spill kits and containment are available and utilized on every work site.

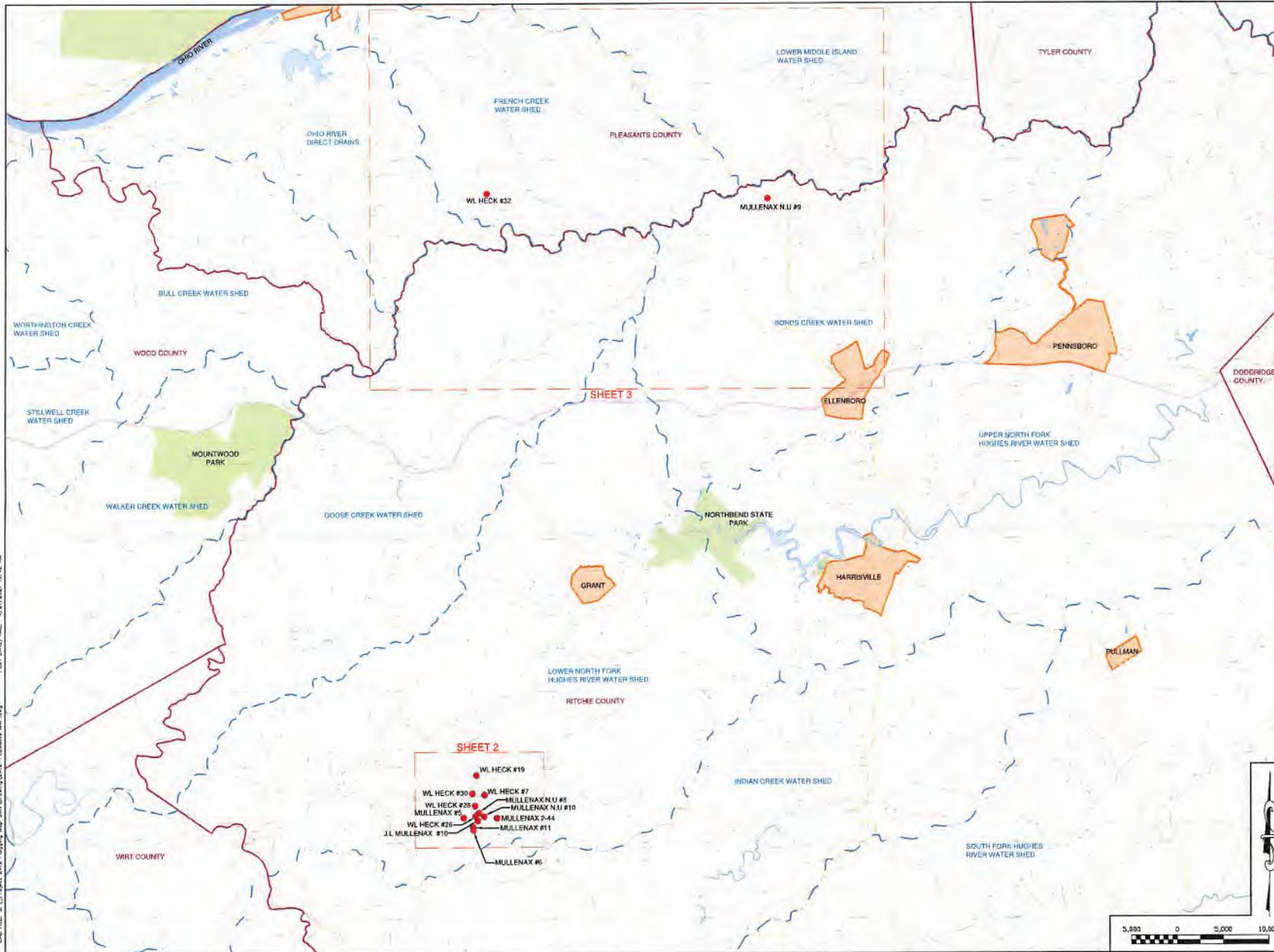
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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Inspections will be done before and during operations by designated employees.

Signature: Brittany Nbody

Date: 5/27/21



LOCATION MAP NOT TO SCALE

6		
5		
4		
3		
2		
1		
NO.	DATE	DESCRIPTION

PREPARED FOR
Swn
 Southwestern Energy®

SEAL

PREPARED BY:

 2361 DAVISSON RUN ROAD, SUITE 103
 CLARKSBURG, WV 26301
 WWW.ASCENTCONSULTINGENGINEERS.COM
 (304) 933-3463

PROJECT NUMBER:	2412	DRAWN:	CMK
DATE:	4-13-21	DESIGN:	ZLA
SCALE:	AS SHOWN	CHECKED:	MRN

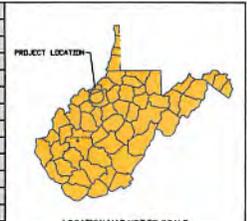
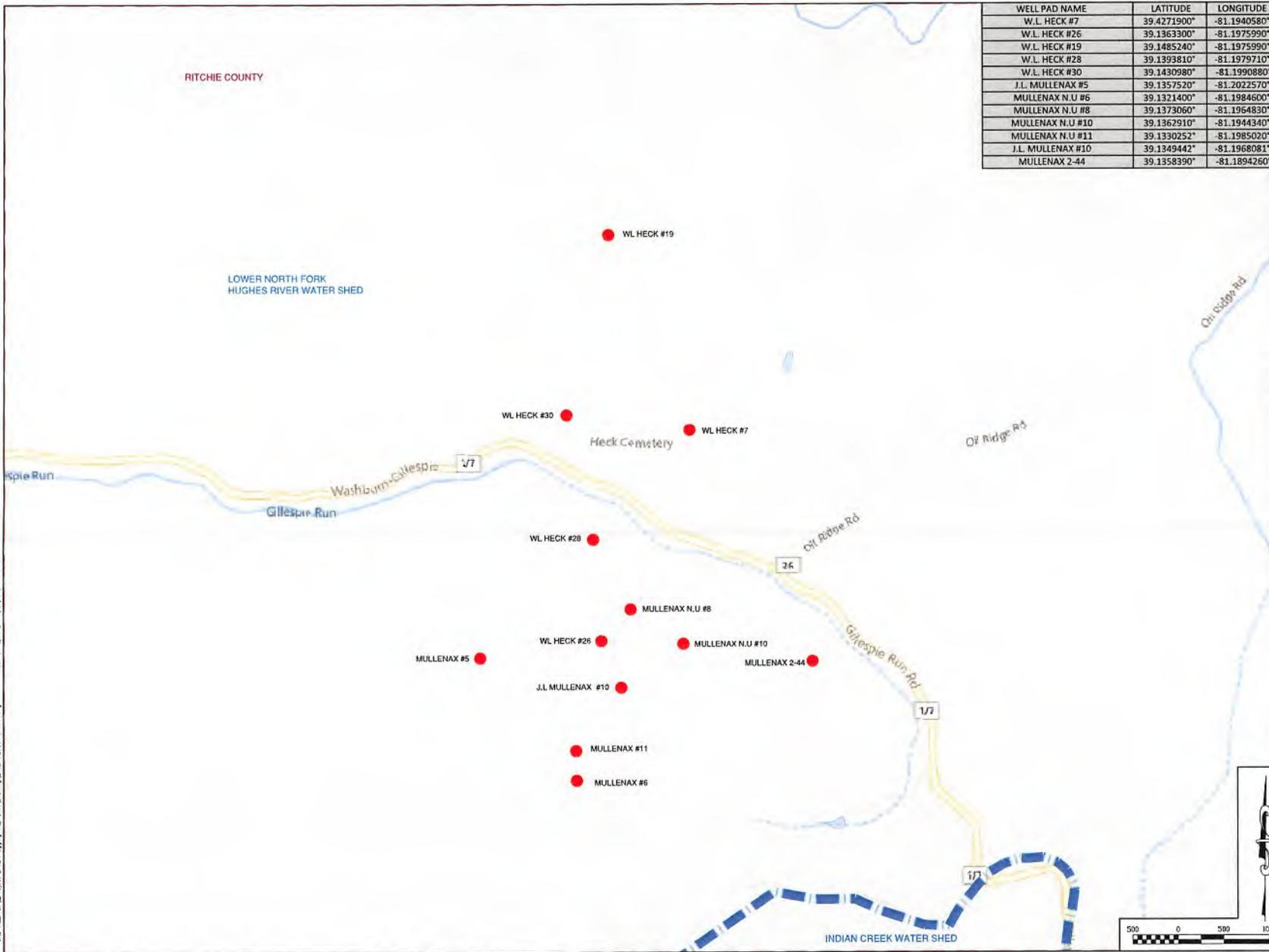
TITLE: **OVERALL PLUGGING MAP**
 PLAN STATUS: SHEET No. **1**



CAD FILE: S:\Project 2412 Plugging Map SWN\Drawings\AEC-INDUSTRY\MAP.dwg PLOT DATE/TIME: 4/27/2021 10:42 AM

47-085-02134P

D:\0 - FILE - S:\Projects\2412\Maping Map_SWN\Drawings\2412-PLUGGING MAP.dwg PLOT DATE/TIME: 4/27/2025 10:31 AM



6		
5		
4		
3		
2		
1		
NO.	DATE	DESCRIPTION

PREPARED FOR

Swn
Southwestern Energy®

SEAL:

PREPARED BY:

ASCENT
Consulting & Engineering

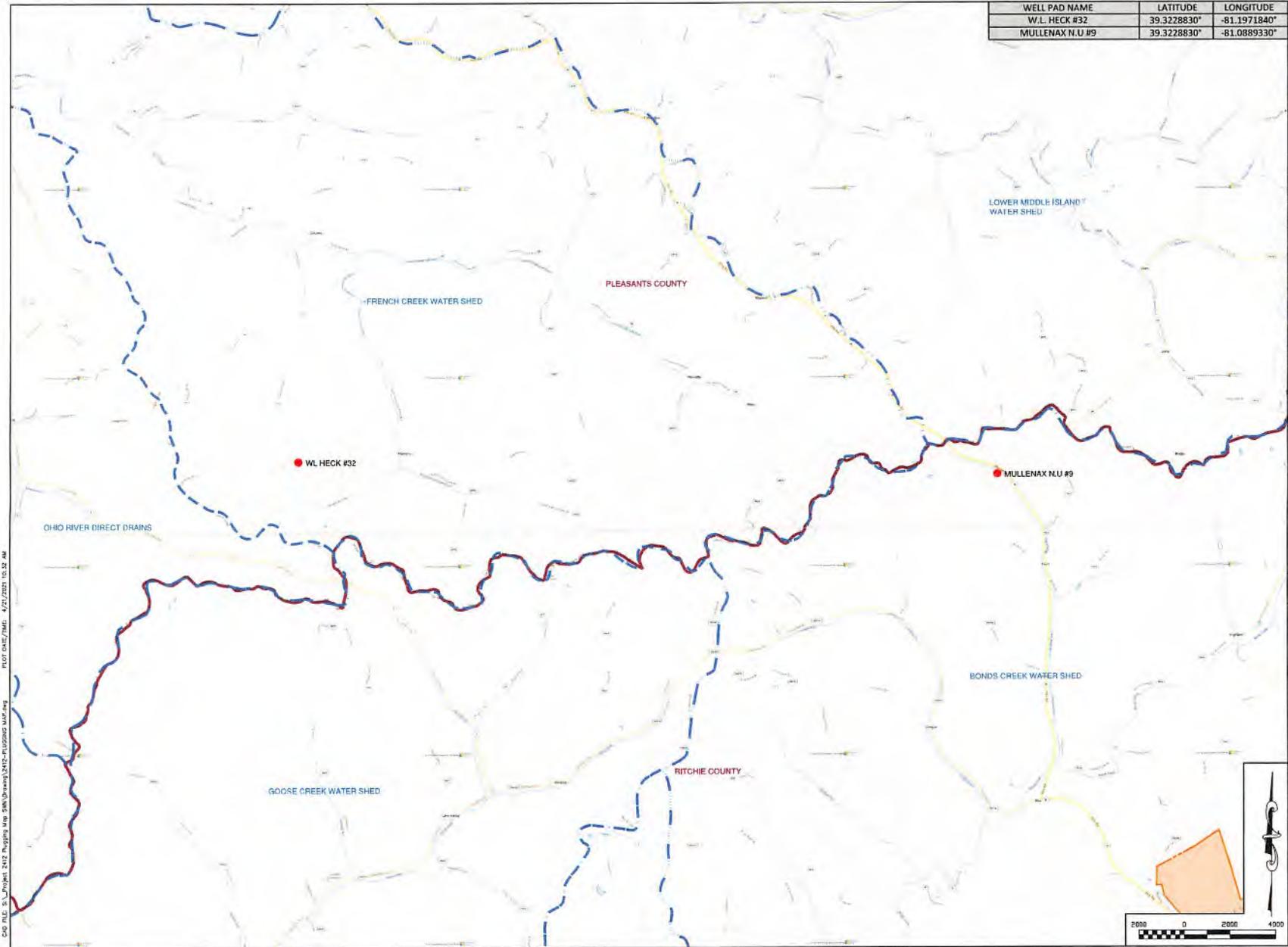
2361 DANSSON RUN ROAD, SUITE 103
CLARKSBURG, WV 26301
WWW.ASCENTCONSULTINGENGINEERS.COM
(800) 993-3483

PROJECT NUMBER:	2412	DRAWN:	CMK
DATE:	4-13-21	DESIGN:	ZLA
SCALE:	AS SHOWN	CHECKED:	MRN

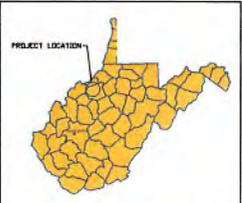
TITLE: **PLUGGING MAP**

PLAN STATUS: _____ SHEET NO: **2**

47-085-02134P



WELL PAD NAME	LATITUDE	LONGITUDE
W.L. HECK #32	39.3228830°	-81.1971840°
MULLENAX N.U #9	39.3228830°	-81.0889330°



LOCATION MAP NOT TO SCALE

6		
5		
4		
3		
2		
1		
NO.	DATE	DESCRIPTION

PREPARED FOR
Swn
 Southwestern Energy[®]

SEAL:

PREPARED BY:

 2361 DAWSON RUN ROAD, SUITE 103
 CLARKSBURG, WV 26301
 WWW.ASCENTCONSULTINGENGINEERS.COM
 (304) 393-3463

PROJECT NUMBER:	2412	DRAWN:	CMK
DATE:	4-13-21	DESIGN:	ZLA
SCALE:	AS SHOWN	CHECKED:	MRN

TITLE:
PLUGGING MAP

PLAN STATUS:	SHEET NO.
	3

CAD FILE: S:\Project_2412_Plugging Map SWN\Drawings\2412-PLUGGING MAP.dwg PLOT DATE/TIME: 4/21/2021 10:32 AM

47-085-02134P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-085-02134 WELL NO.: 5
 FARM NAME: J.L. Mullenax
 RESPONSIBLE PARTY NAME: Virco
 COUNTY: Ritchie DISTRICT: Grant
 QUADRANGLE: Cairo
 SURFACE OWNER: Heartwood Forestland Fund IV Limited Partnership
 ROYALTY OWNER: Alvin Payne & Carlin Lee
 UTM GPS NORTHING: 4,331,869.50
 UTM GPS EASTING: 482,533.90 GPS ELEVATION: 886'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS _____ : Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Brittany Moody
Signature

Senior Regulatory Analyst

Title

5/27/21
Date

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Office of Oil and Gas
MAY 28 2021
WV Department of
Environmental Protection

07/02/2021

J.L. Mullenax #5

47085021348

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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