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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, July 6, 2021  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

VIKING INTERNATIONAL RESOURCES CO., INC.  
1300 FORT PIERPONT DR., SUITE 201  
MORGANTOWN, WV 26508

Re: Permit approval for ELLIOTT 3  
47-085-02403-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

  
James A. Martin  
Chief

Operator's Well Number: ELLIOTT 3  
Farm Name: MULLENNAX, J. L.  
U.S. WELL NUMBER: 47-085-02403-00-00  
Vertical Plugging  
Date Issued: 7/6/2021

Promoting a healthy environment.

07/09/2021

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas  / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production  or Underground storage \_\_\_) Deep \_\_\_ / Shallow \_\_\_

5) Location: Elevation 867 Watershed Gillespie Run  
District Grant County Ritchie Quadrangle Cairo

6) Well Operator Virco 7) Designated Agent Brittany Woody  
Address 1300 Fort Pierpont Dr., Suite 201 Address 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508 Morgantown, WV 26508

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Derek Haught Name NA  
Address PO Box 85 Address \_\_\_\_\_  
Smithville, WV 26178

10) Work Order: The work order for the manner of plugging this well is as follows:  
**See Attachment**

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Derek M. Haught Date 6/21/21

Well Name:	J.L. Mullenax #3	Casing	Depth	OH	Comment	Shot interval
API #:	47-085-02403	13	16'			1628'- 1638'
County/St.	Ritchie, WV	10"	210'	12"	Pulled	
Elev.	867 ft.	8	930'	9 3/4"	Pulled	
TD	1673 ft. / 1910 ft.	6	1491'	8"	Left in well	
Plug back TD	1672 ft.	5 3/16"	60'	6"	Liner set thru shot interval	

**Comments:** Hole diameter sizes are assumptions. No record of hole sizes in well file  
 Access road and location to be constructed per WVDEP Regs and pre-seeded  
**All tubulars pulled from the well need to be NORM tested.** Contractor gets all salvage pulled from the well  
 All fluids circulated from the wellbore are to be disposed of properly and documentation provided  
 Contractor will follow all SWN HSER requirements  
**Original TD - 1673 ft., Wellbore was deepened in 1961 to 1910 ft. No additional production was found and well records show that the wellbore was plugged back to 1672 ft.**

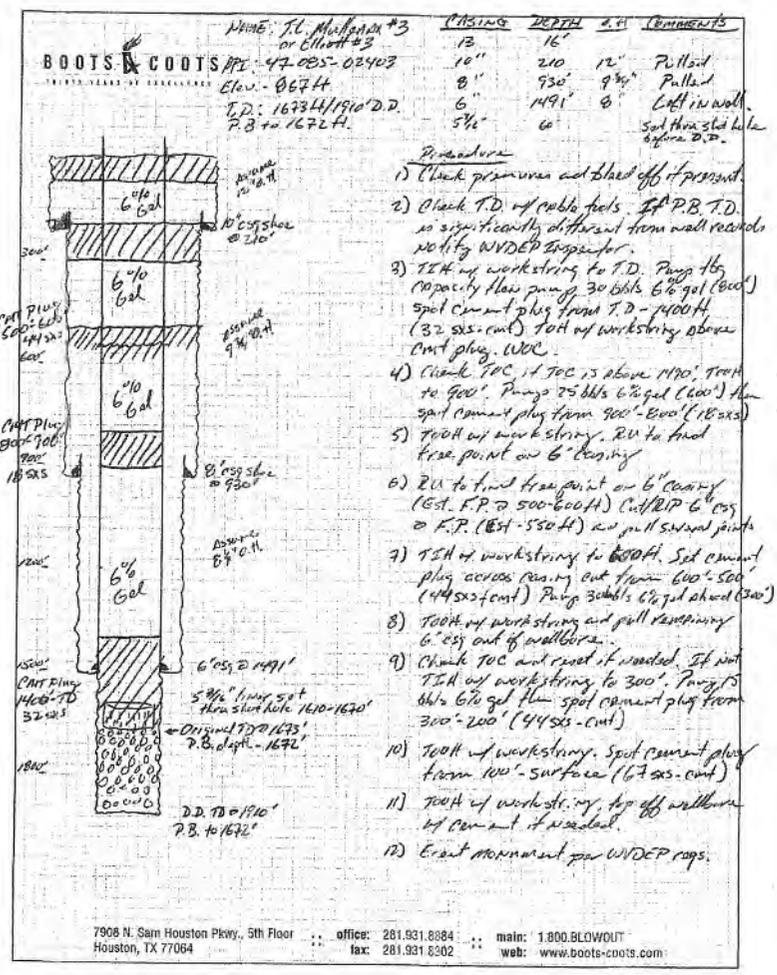
**Procedures**

- 1) MIRU all plugging equipment, install all sediment and erosion controls and secondary containment
- 2) Dig out around wellhead and set 4-5 ft. of 20" conductor. Hand cement outside of conductor with bag cement ( This is to control and capture inadvertent returns from the backside of the 6" casing)
- 3) Check pressures and bleed off if present. RU and pull rods and tubing out of the well if present. Tally tubing if pulled and then NORM test
- 4) Check well TD with cable tools. **Note : If TD is significantly different from the well record TD notify WVDEP Inspector**
- 5) TIH with workstring to TD. Pump tubing capacity then 30 bbls. of 6% Gel, spot cement plug from TD - 1400 ft. ( 32 sacks - cement)
- 6) TOOH with workstring to above TOC @ 1400 ft. WOC
- 7) Check TOC @ 1400 ft., rest plug if needed, if not then TOOH to 900 ft.
- 8) Pump 25 bbls. of 6% Gel ahead and spot cement plug from 900 ft. - 800 ft. ( 18 sacks - cement ), TOOH with workstring
- 10) RU and find free point on 6" casing ( Estimate F.P. @ 500 ft. - 600 ft.). CUT/RIP 6" casing @ F.P. (Est. 550 ft.) and pull several joints
- 11) TIH with workstring to set cement plug across 6" casing cut to 600 ft. Pump 30 bbls of 6% Gel ahead and spot cement plug from 600 ft. - 500 ft. ( 44 sacks - cement)
- 12) TOOH with workstring, pull remaining 6" casing. NORM test 6" casing
- 13) Check TOC at 500 ft., reset cement plug if needed, if not then TIH w/ workstring to 300 ft. Pump 15 bbls. of 6% Gel then spot cement plug from 300 ft. - 200 ft ( 44 sacks - cement)
- 13) TOOH with workstring to 100 ft. Spot cement plug from 100 ft. - Surface. ( 67 sacks - cement)
- 14) TOOH with workstring, top off wellbore with cement if needed
- 15) Erect monument per WVDEP Regs.
- 16) RDMC equipment, dispose of circulated fluids properly
- 17) Reclaim location and access road to WVDEP Regs.

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 State of West Virginia  
**DEPARTMENT OF MINES**  
 -Oil and Gas Division-

County: Marshall  
 Well No: 511-2000-001      **WELL RECORD**      Oil or Gas Well: Oil

Company: J. R. Boardman  
 Address: 1003 Glendale Rd. Marietta, Ohio  
 Person: A. H. Halliday      Area: 07  
 Location (Section): Glendale Run  
 Well Name: Grant      No.: 966-00  
 This surface of tract is owned by the Alberca Halliday  
Halliday, Inc.      Address: \_\_\_\_\_  
 Mineral rights are owned by: Grant  
 Address: \_\_\_\_\_  
 Drilling commenced: July 10, 1961  
 Drilling completed: Aug. 2, 1961  
 Date Started: \_\_\_\_\_  
 Well: \_\_\_\_\_  
 Open Hole: \_\_\_\_\_  
 Depth: \_\_\_\_\_  
 Volage: \_\_\_\_\_  
 Rock Pressure: \_\_\_\_\_  
 Oil: \_\_\_\_\_  
 WELL ABANDONED: \_\_\_\_\_  
 WELL FRACTURED: \_\_\_\_\_  
 RESULT AFTER TREATMENT: No increase in oil or gas in flow drilling deeper  
 ROCK PRESSURE AFTER TREATMENT: \_\_\_\_\_  
 Fresh Water: \_\_\_\_\_  
 Salt Water: \_\_\_\_\_

Depth	Color	Sp. Gr.	Temp.	Bottom	Oil, Gas or Water	Depth	Remarks
1665				1725			Note: Set 40 ft. of 5-1/8" casing through old shot hole before drilling deeper. This liner was not removed when put back to pumping.
1725				1725			
1755				1755			
1767				1823			
1823				1823			
Total depth				1940			
Picked back to 1678 ft. well hole to pumping at 1678 ft.							
Original drilling completed April 22, 1955							
Salt Sand				1665	Gas	1632	
Break in Salt Sand				1615	Oil	1635	
Lime Stone				1605	Water	1638	
Total depth				1673			



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AMERICAN OIL DEVELOPMENT CO.

WELL RECORD.

N. U. & J. L. Mullennax Farm 97 Acres.  
 Grant District Ritchie County, W. Va. Supt.

Well No. 3  
 Rig Commenced March 26 1915  
 Rig Completed April 1 1915  
 Drilling Commenced April 5 1915  
 Drilling Completed April 22 1915

Hendershott & McInnis Contractor.  
 Rinehart & Gore Contractor.

FORMATIONS	Top	Bottom	Thickness	Oil	Gas	Water	QUALITY
Salt Sand	1531	1665	134	1635	1632	1638	
break in Salt Sand	1615	1617	2				
Lime	1665	Drilled 8' in Lime					
Drilled deeper in Aug. 1961							
Lime	1665	1725					
Keener	1725	1755					
Slate	1755	1757					
Injun	1757	1862					
Slate	1862	1872					
Squaw	1872	1896					
Black slate	1896	1910					
Total depth		1910					
Plugged back to 1672 and put to pumping again from the Maxon sand							
Total Depth	1673	feet, at		per foot, \$.		Less use of Gas	
days, at		per foot	No increase in oil or gas by drilling deeper.				

CASING RECORD.

Size	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completion		Left at Well, Not in Use		REMARKS
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
12"	16		16				16						
10"	210		210		210								
8"	930		930		930								
6"	1491		1491										

Approved by

Production }  
 First 24 hours } 2 Blis. John Hays Supt.

REMARKS.

Shot April 23, 1915 by Marietta Torpedo Company. Shot from 1628 to 1638 with 40 quarts.

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WW-4A  
Revised 6-07

1) Date: \_\_\_\_\_  
2) Operator's Well Number  
J.L. Mullenax \$3  
3) API Well No.: 47 - 085 - 02403

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Heartwood Foresland Fund IV Limited Partnership</u>	Name <u>N/A</u>
Address <u>1512 East Franklin Street, Suite 204</u>	Address _____
<u>Chapel Hill, NC 27514</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Derek Haught</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 85</u>	Name _____
<u>Smithville, WV 26178</u>	Address _____
Telephone <u>304-206-7613</u>	_____

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

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Well Operator	<u>Virco</u>
By:	<u>Brittany Woody</u>
Its:	<u>Senior Regulatory Analyst</u>
Address	<u>1300 Fort Pierpont Dr., Suite 201</u>
	<u>Morgantown, WV 26508</u>
Telephone	<u>304-884-1610</u>

*Brittany Woody*

Subscribed and sworn before me this 5th day of June, 2021

My Commission Expires 5/10/23



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, for regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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 724 DEEL T000 0191 0001

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- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$11.20

Postmark Here

Heartwood Forestland Fund IV Limited Partnership  
 1512 East Franklin Street, Suite 204  
 Chapel Hill, NC 27514

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07/09/2021

WW-9  
(5/16)

API Number 47 - 085 - 02403  
Operator's Well No. \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Virco OP Code 7434

Watershed (HUC 10) Gillespie Run Quadrangle Cairo

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No  Any well effluent will be contained in tanks before disposing off-site

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number TBD pending selection of plugging contractor )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

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Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

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-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brittany Woody

Company Official (Typed Name) Brittany Woody

Company Official Title Senior Regulatory Analyst

Subscribed and sworn before me this 24<sup>th</sup> day of June, 2021

My commission expires 5/6/23



Proposed Revegetation Treatment: Acres Disturbed ONE Prevegetation pH 5.5

Lime Two Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 50 Bales 2.5 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Orchard Grass	30%
		Rye (annual @BT)	35%
		Timothy (Climax)	25%
		Clover (Med.Red)	10%

Attach: Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Derek M. Haught

Comments: \_\_\_\_\_

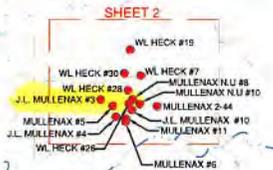
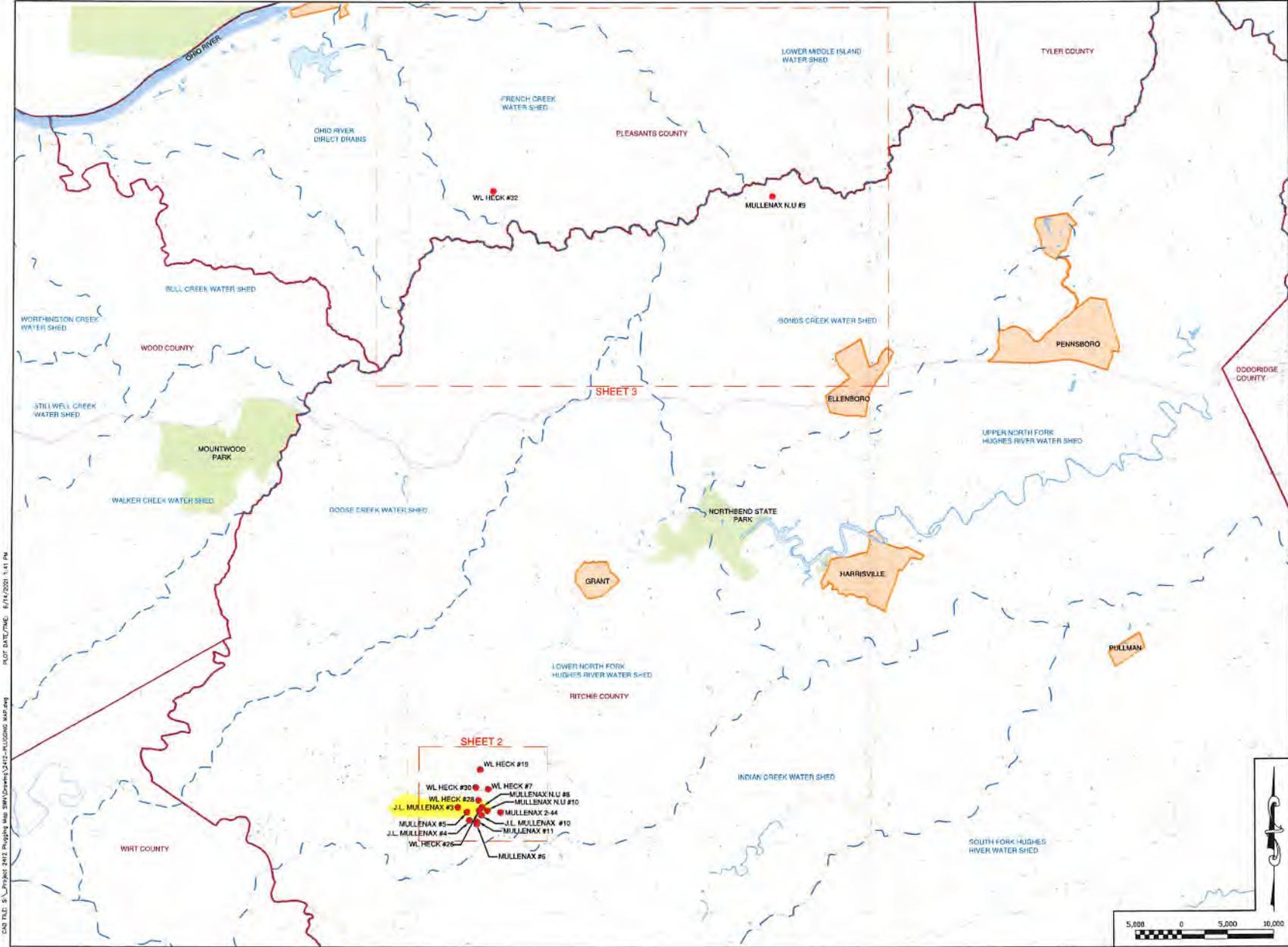
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Title: Oil & Gas Inspector Date: 6/21/21

Field Reviewed? ( X ) Yes ( ) No



**PROJECT LOCATION**

LOCATION MAP NOT TO SCALE

6		
5		
4		
3		
2		
1	6-14-21 ADDED J.L. MULLENAX #3 & #4	
NO.	DATE	DESCRIPTION

PREPARED FOR:

SEAL:

PREPARED BY:

2361 DAVENSON TRLN ROAD, SUITE 103  
CLARKSBURG, WV 25301  
WWW.ASCENTCONSULTINGENGINEERS.COM  
(304) 823-3463

PROJECT NUMBER:	2412	DRAWN:	CMK
DATE:	4-13-21	DESIGN:	ZLA
SCALE:	AS SHOWN	CHECKED:	MRN

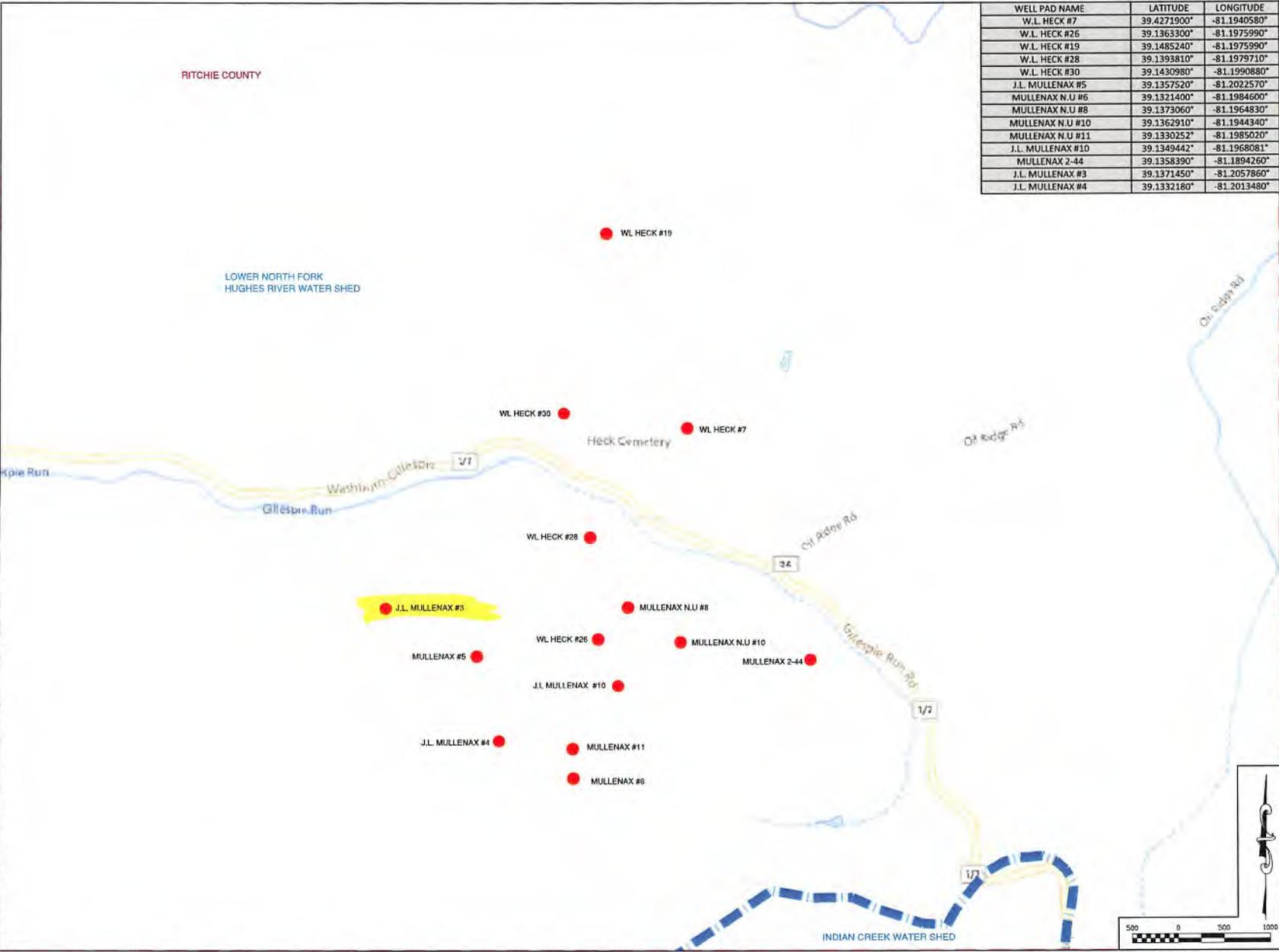
TITLE: **OVERALL PLUGGING MAP**

PLAN STATUS: SHEET NO: 1

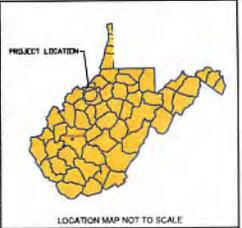
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CADD FILE: S:\\_project\_2012\plugging map SWN\Drawings\2412-PLUGGING MAP.dwg PLOT DATE/TIME: 6/14/2021 1:42 PM



WELL PAD NAME	LATITUDE	LONGITUDE
W.L. HECK #7	39.4271900°	-81.1940580°
W.L. HECK #26	39.1363300°	-81.1975990°
W.L. HECK #19	39.1485240°	-81.1975990°
W.L. HECK #28	39.1393810°	-81.1979710°
W.L. HECK #30	39.1430980°	-81.1990880°
J.L. MULLENAX #5	39.1357520°	-81.2022570°
MULLENAX N.U. #6	39.1321400°	-81.1984600°
MULLENAX N.U. #8	39.1373060°	-81.1964830°
MULLENAX N.U. #10	39.1362910°	-81.1944340°
MULLENAX N.U. #11	39.1330252°	-81.1985020°
J.L. MULLENAX #10	39.1349442°	-81.1968081°
MULLENAX 2-44	39.1358390°	-81.1894260°
J.L. MULLENAX #3	39.1371450°	-81.2057860°
J.L. MULLENAX #4	39.1332180°	-81.2013480°



NO.	DATE	DESCRIPTION
1	6-14-21	ADD J.L. MULLENAX #5 & #6

PREPARED FOR:  
**SWN**  
 Southwestern Energy

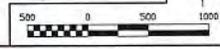
SEAL:

PREPARED BY:  
  
 2361 DAVENSON RUN ROAD, SUITE 103  
 CLARKSBURG, WV 26301  
 WWW.ASCENTCONSULTINGENGINEERS.COM  
 (304) 973-3463

PROJECT NUMBER:	2412	DRAWN BY:	CMK
DATE:	4-13-21	DESIGN BY:	ZLA
SCALE:	AS SHOWN	CHECKED BY:	MRN

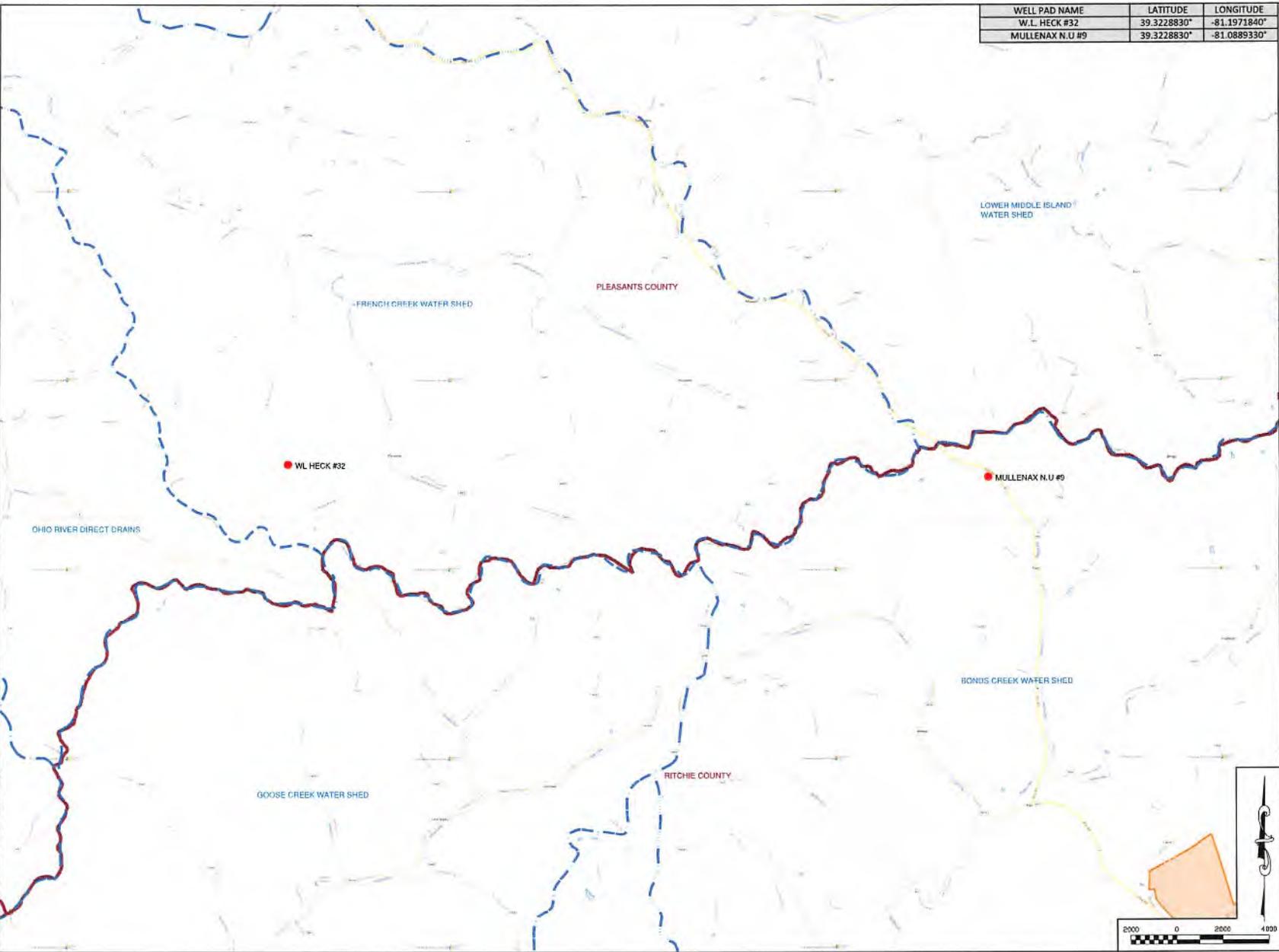
TITLE:  
**PLUGGING MAP**

PLAN STATUS: \_\_\_\_\_ SHEET No. **2**

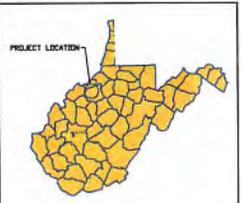


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CAD FILE: S:\Project 2412 Plugging Map SWN\GIS\Map\2412-PLUGGING MAP.dwg PLOT DATE/TIME: 6/14/2021 1:43 PM



WELL PAD NAME	LATITUDE	LONGITUDE
W.L. HECK #32	39.3228830°	-81.1971840°
MULLENAX N.U #9	39.3228830°	-81.0889330°



LOCATION MAP NOT TO SCALE

6		
5		
4		
3		
2		
1		
NO.	DATE	DESCRIPTION



SEAL

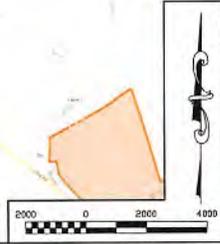
PREPARED BY:

2361 DAVENPORT BLVD. SUITE 103  
CLARKSBURG, WV 26301  
WWW.ASCENTCONSULTINGENGINEERS.COM  
(304) 931-2463

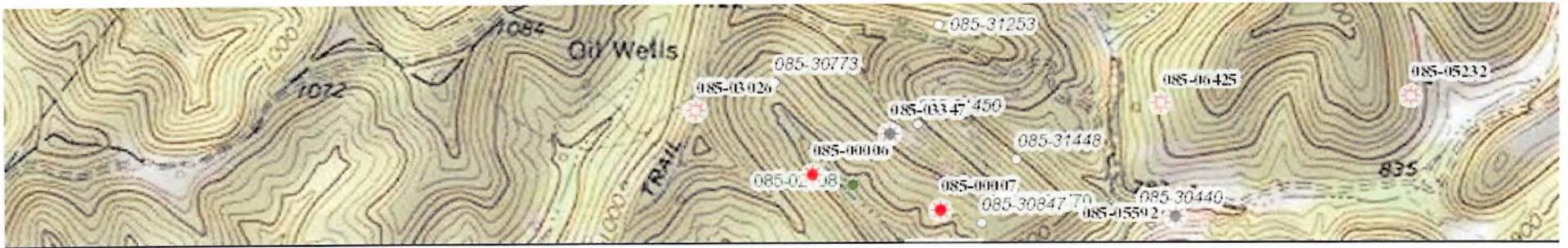
PROJECT NUMBER:	2412	DRAWN:	CMK
DATE:	4-13-21	DESIGN:	ZLA
SCALE:	AS SHOWN	CHECKED:	MRN

TITLE: **PLUGGING MAP**

PLAN STATUS: SHEET No. **3**



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West Virginia Department of Environmental Protection  
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-085-02403 WELL NO.: 3

FARM NAME: J.L. Mullenax

RESPONSIBLE PARTY NAME: Virco

COUNTY: Ritchie DISTRICT: Grant

QUADRANGLE: Cairo

SURFACE OWNER: Heartwood Forestland Fund IV Limited Partnership

ROYALTY OWNER: Heartwood Forestland Fund IV Limited Partnership

UTM GPS NORTHING: 4,332,050.10

UTM GPS EASTING: 482,214.20 GPS ELEVATION: 867'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential \_\_\_\_\_

Real-Time Differential

Mapping Grade GPS \_\_\_\_\_ : Post Processed Differential \_\_\_\_\_

Real-Time Differential \_\_\_\_\_

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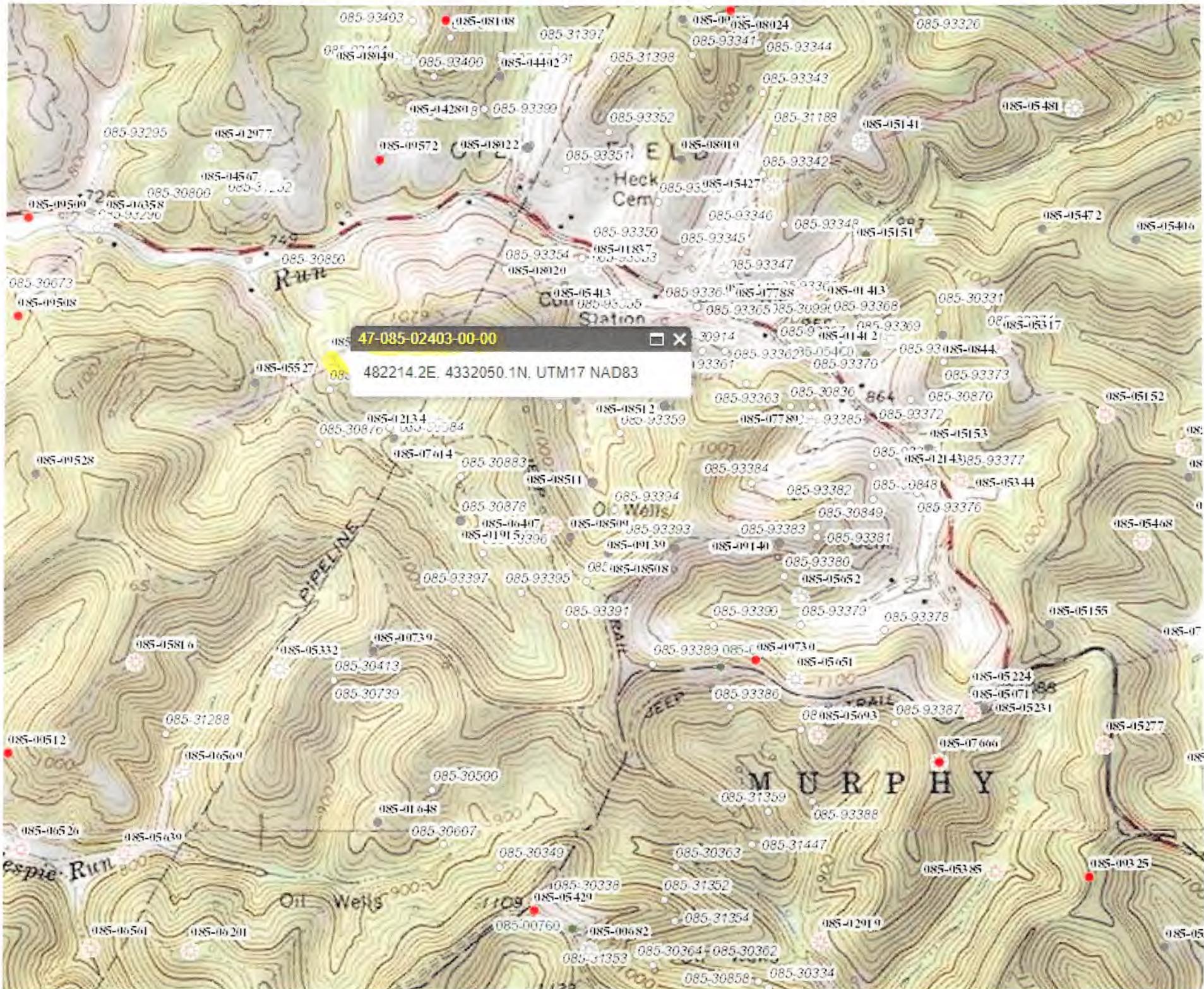
4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Bethany Moody  
Signature

Senior Regulatory Analyst  
Title

4/29/21  
Date



47-085-02403-00-00  
482214.2E, 4332050.1N, UTM17 NAD83

4708502403P

J.L. Mullenax #3  
API 47-085-02403 P

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

RECEIVED  
Office of Oil and Gas

JUL 01 2021

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07/09/2021