



I, The Undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all of the information required by Par. 5 of the Rules & Regulations of the oil and gas section of the mining laws of W. Va.

By: *F. S. Workman, Jr.*

- New Location.  Deg. of Accuracy = 1:2000
- Drill Deeper. ....  Proven Elev. = 681.2
- Redrill. ....  From U.S.G.S. BENCH
- Abandonment. ....  MARK ON RR. BRIDGE NO. 32.

Company SEVEN-DOWN DEVELOPMENT CO.  
 Address BOX 8006, SOUTH CHARLESTON, W. VA.  
 Farm ROWLAND MCNAMEE ET AL.  
 Tract \_\_\_\_\_ Acres 1/2 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. 2  
 Elevation (Spirit Level) 705.2  
 Quadrangle HARRISVILLE - NC  
 County FITCHIE District GRANT  
 Engineer F. S. WORKMAN, JR.  
 Engineer's Registration No. 2060  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date APRIL 4, 1944 Scale 1" = 40'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. RIT-2879

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION *20*

Quadrangle Harrisville

Permit No. RIT-2879

**WELL RECORD**

Oil or Gas Well

Dry  
(KIND)

Company Seven-Down Development Company  
Address P. O. Box 8006, So. Chas., W. Va.  
Farm Rowland McNamee Acres 1/2  
Location (waters) North Fork of Hughes River  
Well No. Farm #1 Serial 2 Elev. 705.3  
District Grant County Ritchie  
The surface of tract is owned in fee by Rowland McNamee Address Parkersburg, W. Va.  
Mineral rights are owned by Same as above

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 3/4			Depth set
<del>5 1/2</del> <u>5 1/2" 1566'</u>			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced May 8, 1964  
Drilling completed September 2, 1964  
Date Shot From To  
With  
Open Flow /10ths Water in Inch  
/10ths Merc. in Inch

CASING CEMENTED 5 1/2" SIZE 220 No. Ft. 5/26/64 Date

Volume Cu. Ft.  
Rock Pressure lbs. hrs.  
Oil bbls., 1st 24 hrs.

COAL WAS ENCOUNTERED AT FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

WELL ACIDIZED

WELL FRACTURED No coal encountered

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water Feet Salt Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Begin Deepening of old existing well:							
Big Lime			1537	1594			
Lime (Sandy)			1594	1605	Salt Water		
Big Lime			1605	1615	1 Blr/hr	1601	
Sand			1615	1643			
Sand	White		1643	1687			
Slate			1687	1689			
Sand	Blue		1689	1701			
Slate			1701	1706			
Sand	White		1706	1744	Show/Gas	1721-1725	
Slate & Shells			1744	2263			
Sand			2263	2268			
Slate & Shells			2268	2321			
Sand		Broken	2321	2380			
Slate & Shells			2380	3242			
Shale	Brown		3242	3327			
Shale	Grey		3327	3370			
Shale	Brown		3370	3394			
Lime			3394	3462			
Shale	Grey		3462	3486			
Lime (Sandy)			3486	3507			

*Received Sept. 8th*

Formation	Color	Hard or Soft	Top 20	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shells			3507	3642			
Sand		Broken	3642	3665			
Lime			3665	3723			
Sand			3723	3731			
Slate & Shells			3731	3797			
		TOTAL DEPTH		3797			

Date September 3, 1964

APPROVED Seven-Down Development Co., Owner

By [Signature] President  
(Title)