



Minimum Error of Closure 1 in 200'

Source of Elevation B.M. of Auburn = 827

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: W. H. Dent
 Squares: N S E W

Company Troy A. Brady, Jr
 Address P.O. Box 371, Buckhannon, W. Va.
 Farm Cora H. Dent
 Tract _____ Acres 119 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 957
 Quadrangle Holbrook C
 County Ritchie District Union
 Engineer W. H. Dent
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date March 4, 1971 Scale 1" = 300' = 495'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. BIT-3404

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



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MAY 14 1971

STATE OF WEST VIRGINIA OIL & GAS DIVISION
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION 5

Rotary
Sprocket
Cable Tools
Storage G. NOLL
Oil or Gas Well **Gas**
(KIND)

Quadrangle Halbrook
Permit No. RIT 3404

WELL RECORD

Company Troy A. Brady, Jr. Talkington-Brady, Inc. Casing and Tubing
Address P.O. Box 371 Buckhannon WV 26201
Farm Cora Dent Acres 119 Size
Location (waters) _____ 16' _____
Well No. 2 Elev. 957' 13' _____
District Union County Ritchie 10' _____
The surface of tract is owned in fee by W. Hall Dent 8 1/4' 336' 4"
12 C Village Mall Rosemoor, N.J. 08831 Address _____ 6 5/8' _____
Mineral rights are owned by Same 5 3/16' _____
Address _____ 4 1/2' _____
Drilling commenced March 16, 1971 3' _____
Drilling completed APRIL 3, 1971 2' _____
Date Shot _____ From _____ To _____
With _____
Open Flow 8 /10ths Water in 2 Inch _____
_____ /10ths Merc. in _____ Inch _____
Volume 119,000 Cu. Ft. _____
Rock Pressure _____ lbs. _____ hrs. _____
Oil _____ hbls., 1st 24 hrs. _____
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) Dowell

Used in Drilling	Left in Well	Packers
		Kind of Packer
		Size of
		Depth set
		Perf. top
		Perf. bottom
		Perf. top
		Perf. bottom

Attach copy of cementing record. 1916'
CASING CEMENTED 8 1/2' SIZE 3 3/4" No. Ft. 3-20-71 Date
Amount of cement used (bags) 150 BAGS
Name of Service Co. Ready Cementing
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or hbls.) _____
ROCK PRESSURE AFTER TREATMENT 690 lb HOURS 36 hrs 119,000
Fresh Water None Feet _____ Salt Water None Feet _____
Producing Sand Blue Monday? Depth 1756' / 1773'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	5			
Clay			5	30			
Sand			30	43			
Red Rock			43	80			
Lime			80	95			
Slate			95	110			
Sand			110	160			
Red Rock			160	250			
Sand			250	270			
Red Rock			270	350			
Sand			350	369			
Red Rock			369	392			
Sand			392	415			
Slate			415	505			
Red Rock			505	650			
Sand			650	690			
Slate			690	748			
Lime			748	790			
Red Rock & Shell			790	865			
Sand			865	924			
Lime			924	990			
Slate			990	1029			
Lime			1029	1061			
Slate			1061	1089			
SAND			1089	1145			

(over)

Formation	Color	Hard or Soft	Top 5'	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1145	1230			
Sand			1230	1280			
Sand			1280	1320			
Blackslate			1320	1520			
Sand			1520	1535			
Slate			1535	1560			
Gritty Lime			1560	1608			
Sand			1608	1638			
Slate			1638	1670			
Sand			1670	1690			
Slate			1690	1700	show of		
Red Rock			1700	1726	gas, oil	1756/1768	
Lime (little)			1726	1756			
Sand			1756	1773	gas		8/0 water 2"
Slate			1773	1776			
Lime (big)			1776	1863			
Sand (Injun)	Blue	Monday	1863	1892			
Lime			1892	1934			

Date _____, 19__

APPROVED _____, Owner

By _____ (Title)