

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, March 22, 2021 WELL WORK PLUGGING PERMIT Vertical Plugging

EQT PRODUCTION COMPANY 625 LIBERTY AVE., SUITE 1700 PITTSBURGH, PA 15222

Re: Permit approval for 4880 47-085-03998-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: 4880 Farm Name: HALL U.S. WELL NUMBER: 47-085-03998-00-00 Vertical Plugging Date Issued: 3/22/2021

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

WW-41 Rev.	B 2/01	4708503998 1) Date December 9 , 20 20 2) Operator's Well No. 604880 WH Hall #4880 3) API Well No. 47-085 - 03998
	DEPARTMENT OF ENVI	EST VIRGINIA RONMENTAL PROTECTION OIL AND GAS
	APPLICATION FOR A PERI	MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid (If "Gas, Production or Und	d injection/ Waste disposal/ derground storage) Deep/ ShallowX
5)	Location: Elevation 1118'	Watershed Bear Creek
	District Union	County Ritchie Quadrangle Auburn 7.5'
6)	Well Operator EQT Production Company Address 400 Woodcliff Drive Canonsburg PA 15317	7)Designated Agent Joseph C. Mallow Address 115 Professional Place Bridgeport WV 26330
8)	Oil and Gas Inspector to be notified	9)Plugging Contractor
	Name Michael Goff	Name HydroCarbon Well Service
	Address 1723 Auburn Road	Address PO Box 995
	Pullman WV 26421	Buckhannon WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows: See Attachment for details and procedures.

PREVIOUSLY ISSUED A PLUGGING PERMIT FOR THIS WELL ON MARCH 5, 2019, THEREFORE, A NEW PERMIT WILL BE ISSUED AFTER EXPIRATION DATE OF MARCH 5, 2021. JAVM RECEIVED

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work	order	approved	by	inspector	Derek M.	Haught	Date	12/14/20

03/26/2021

PLUGGING PROGNOSIS

604880 W.H. Hall #4880 API# 47-085-3998 District, Union Ritchie County, WV

BY: R Green DATE: 1-2-20

CURRENT STATUS:

TD @ 2057' Elevation @ Well not yet surveyed

10" casing @ 280' 8 1/4" casing @ 1070' 6 5/8" casing @ 1912' 2" tubing @ 2057' (set on packer @ 1984')

Fresh Water @ None reported Saltwater@ None reported Gas Show @ 1956'-2020' Oil shows @ None reported Coal @ None reported

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- 1. Notify inspector, Michael Goff @ 304-549-9823, 24 hours prior to commencing operations.
- 2. TIH wireline, check TD and locate packer @ 1984'
- 3. Attempt to release 2" X 6 5/8" set @ 1984', if unable to release packer, contact EQT supervisor before proceeding to next step.
- 4. TIH and shoot tubing off at top of packer.
- 5. TIH to 1984", spot 35 bbl. of 6% gelled water followed by a 200'C1A cement plug, 1984'-1784' (gas show and 6 5/8" casing seat).
- 6. WOC 8 hrs., Tag TOC, add additional C1A cement if necessary.
- 7. Free point 6 5/8" casing, cut casing @ free point, TOOH 6 5/8" casing.
- 8. TIH and set a 100' C1A cement plug 50' in/out of casing cut. Perforate all saltwater, freshwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 9. TOOH to 1150', set a 200' C1A cement plug 1150'- 950' (8 1/4" casing seat).
- 10. Free point 8 1/4" casing, cut casing @ free point, TOOH 8 1/4" casing.
- 11. TIH and set a 100' C1A cement plug 50' in/out of casing cut. Perforate all saltwater, freshwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 12. *Note elevation plug to be determined after well is surveyed.
- 13. TOOH to 330', set a 100' C1a cement plug 330'-220' (10" casing seat).
- 14. Free point 10" casing, cut casing @ free point, TOOH 10" casing.



- 15. TIH and set a C1A cement plug 50' in casing cut to surface. Perforate all saltwater, freshwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 16. *Note if unable to cut and pull 10" casing, TIH and perforate 10" casing with 3 holes each @ 200', 150', TIH to 220', and set a 220' C1A cement plug, 220' to surface.
- 17. Erect monument with API#, date plugged, company name.
- 18. Reclaim location and road to WV-DEP specifications.

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47085039980

WW-4A Revised 6-07

1) Date:	December 9	, 2020

2) Operator's Well Number

604880 W H Hall #4880

3) API Well No.: 47 - 085

- 03998

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL</u>

4)	Surface Owr	ner(s) to be served:	5) (a) Coal Operator		
	(a) Name	See Attached	Name		
	Address		Address		
	(b) Name Address		(b) Coal Own Name	ner(s) with Declaration See Atlached	RECEIVED Office of Oil and Gas
			Address		DEC 16 2020
	(c) Name		Name		
	Address		Address		WV Department of Environmental Protection
6)	Inspector	Michael Goff	(c) Coal Less	see with Declaration	
	Address	1723 Pullman Road	Name		
		Auburn, WV 26421	Address		
	Telephone	304-549-9823			

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator By:	EQT Production Company Todd Klaner
Commonwealth of Pennsylvania - Notary Seal Rebecca Shrum, Notary Public	Its:	Manager - Permitting
Beaver County	Address	400 Woodcliff Drive
My commission expires March 9, 2024 Commission number 1267706		Canonsburg PA 15317
Member, Pennsylvania Association of Notaries	Telephone	(724) 271-7380
Subscribed and sworn before me	this 9th da	is of December, 2020

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficr@wv.gov</u>.

47-085-03998

604880 W H Hall #4880

Surface and Access Owner(s)

Brian and Rochelle Taschler 795 Towamensing Road Lehighton, PA 18235

Coal Owner(s)

JP Morgan Chase under John W Kerns Heirs Trust PO Box 659 Wichita Falls, TX 76307-0659

Ira Haught, Trustee for the Haught Family Trust 210 East Main St Harrisville, WV 26362-1204

Carla R Foster 26989 Border Way Northeast Kingston, WA 98346-9477

Richard L Hall PO Box 112 Kenna, WV 25248-0112

Byron G Hall 4005 Sayre Ave #8 Parkersburg, WV 26104-1050

Kayron B Hall 12052 Sheffield Road Jacksonville, FL 32226-2282

Piney Holdings Inc PO Box 5026 Fairmont, WV 26555-5026

Potential Water Owner(s)

Brian and Rochelle Taschler 795 Towamensing Road Lehighton, PA 18235 RECEIVED Office of Oil and Gas

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4708503998P U.S. Postal Service **CERTIFIED MAIL® RECEIPT** Domestic Mail Only ы S For delivery information, visit our website at www.usps.com*. Б S A 7 1,40 m \$ Postage P **Certified Fee** 3.55 1000 Postmark Return Receipt Fee (Endorsement Required) Here 2.85 3 Restricted Delivery Fee (Endorsement Required) 7.80 ru Total Postage & Fees F Sent To **CARLA R FOSTER** Б 26989 BORDER WAY NORTHEAST Street & Apt. No. or PO Box No. **KINGSTON WA 98346-9477** City, State, ZIP+4 P-604880 W.H. HALL PS Form 3800,



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SURFACE OWNER WAIVER

Operator's Well Number

604880 W H Hall #4880

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (<u>Note:</u> If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450 RECEIVED Office of Oil and Gas

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<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;

Date

5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON FOR EXECUTION BY A CORPORATION, ETC.

Signature

____ Name

By Its

Date

Signature



47085039980

 API No.
 47-085-03998

 Farm Name
 W H Hall

 Well No.
 604880 W H Hall #4880

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date:

Ву: _____

Its _____

WW-4B

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WW-9 (5/16)

(5/16)	API Number 47 - 085 - 03998 Operator's Well No. 604880 W H Hall #4880
DEPARTMENT OF ENVI OFFICE O	WEST VIRGINIA RONMENTAL PROTECTION FOIL AND GAS ISAL & RECLAMATION PLAN
Operator Name_EOT Production Company	OP Code 306686
Watershed (HUC 10) Bear Creek	Quadrangle Auburn 7.5
Do you anticipate using more than 5,000 bbls of water to comple Will a pit be used? Yes No	te the proposed well work? Yes No
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes	No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Content of the conten	Number)
Will closed loop systembe used? If so, describe:	RECEIVED
	I)? Air, freshwater, oil based, etcOffice of Oil and Gas
-If oil based, what type? Synthetic, petroleum, etc.	DEC 16 2020
Additives to be used in drilling medium?	DEC 10 2020
Drill cuttings disposal method? Leave in nit landfill removed o	fisite, etc. WV Department of Environmental Protection
If left in hit and han to solidify what medium will be	Environmental Protection sed? (cement, lime, sawdust)
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and Ga West Virginia solid waste facility. The notice shall be provided w where it was properly disposed.	
on April 1, 2016, by the Office of Oil and Gas of the West Virgi provisions of the permit are enforceable by law. Violations of an or regulation can lead to enforcement action. I certify under penalty of law that I have personally application form and all attachments thereto and that, based on m	anditions of the GENERAL WATER POLLUTION PERMIT issued nia Department of Environmental Protection. I understand that the y term or condition of the general permit and/or other applicable law examined and am familiar with the information submitted on this y inquiry of those individuals immediately responsible for obtaining and complete. I am aware that there are significant penalties for mprisonment.
Subscribed and swom before me this 944 day of D We bleck M My commission expires March 9, 2024	Notary Public Notary Public Notary Public Member, Pennsylvania - Notary Seal Rebecca Shrum, Notary Public Beaver County My commission expires March 9, 2024 Commission number 1267706 Member, Pennsylvania Association of Netaries

L	My commission expires March 9, 2024 Commission number 1267706
	Member, Pennsylvania Association of Netaries

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Form WW-9

Operator's Well No.__604880 W H Hall #4880_____

. 3	tment: Acres Disturbed <u>1±</u>	Preveg etation pH	I
	Tons/acre or to correct to	pH <u>6.5</u>	
Fertilizer type (10	-20-20) or equivalent		
Fertilizer amount 1/	/3 ton	lbs/acre	
Mulch 2	То	ons/acre	
	1	Seed Mixtures	
Те	mporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		
	the land application area.		W, D) of the pit, and dimensio
			RECEIVED Office of Oil and G
Photocopied section of invol	ved 7.5' topographic sheet.		RECEIVED Office of Oil and G
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EQT Production Water plan Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive Bridgeport, WV 26330 304-326-6027 Permit #SWF-1032-98 Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road Parkersburg, WV 26104 304-428-0602 Permit #SWF-1025 WV-0109400 Approval #100833WV

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03/26/2021

WW-7	
8-30-06	,



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-085-03998 WELL NO.: WV 604880 (W. H. Hall #4880)	-
FARM NAME: W. H. Hall	
RESPONSIBLE PARTY NAME: EQT Production Company	
COUNTY: Ritchie DISTRICT: Union	_
QUADRANGLE: Auburn 7.5°	_
SURFACE OWNER: Brian & Rochelle Taschler	RECEIVED
DOVALTY OWNED, Dingy Holdings	EC 16 2020
UTM GPS NORTHING: 4329807	V Department of
UTM GPS EASTING: 513316 GPS ELEVATION: 341 m (1118 ft)	onmental Protection

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- 2. Accuracy to Datum 3.05 meters
- 3. Data Collection Method:

Real-Time Differential

4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

P5#2180 Signature

11/13/18 Date

4708503998P

Topo Quad:	Auburn 7.5'	Scale:	1" = 2000'	
County:	Ritchie	Date:	November 08, 20	018
District:	Union	Project No:	68-38-00-08	
	47-085-03998 WV 604	880 (W.	H. Hall #4	4880) Topo
6101	Nine COTTERSLIDE CREEK 9 100 1100 100 100 100 100 100		200 1200 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100	1000 1000
1200 0		WV 604880	£1/1/3	DEC 1 6 2020 WV Department of Environmental Protectiga
100	100 1100 8 100 FORK	unect and		NAD 27, North Zone N:227669.27 E:1618062.26
AUBUD.	Auburn Auburn 1100	R	C.100	<u>WGS 84</u> LAT:39.117315 LONG:-80.845967 ELEV:1117.72
LEGHA	SURVEYING AND MAPPING SERVICES PERFORM		ARED FOR:	
T A	ALLEGHENY SURVEYS, 1-800-482-8606	INC. E	QT Produc	tion Company
SE CONT	237 Birch River Road Birch River, WV 26610			s Drive, Suite 200 burg, PA 15317
WEYS.	PH: (304) 649-8606 FAX: (304) 649-8608			03/26/2021

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Site Pictures W. H. Hall #4880 WV 604880 47-085-03998



WV 604880 Well ID Sign



WV 604880 Well Pad Site RECEIVED Office of Oil and Gat

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BIRCH RIVER OFFICE 237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE 172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037 CHARLESTON OFFICE 301 RHL Boulevard - Suite 5

201 RFIL Boulevard - Suite 5 Charleston, WV 25309 phone: 304-756-2949 fax: 304-756-2948

ALLEGHENYSURVEYS.COM

03/26/2021

400 Woodcliff Dr | Canonsburg, PA 15317 www.eqt.com

Via Email

December 14, 2020

West Virginia Department of Environmental Protection Office of Oil and Gas Attn: Jeff McLaughlin 601 57th Street, SE Charleston, WV 25304

RE: Application for a Permit to Plug & Abandon 604880 W H Hall #4880 API 47-085-03998 Union District, Ritchie County, WV

WVDEP Recipient,

Attached is EQT Production Company's application for a permit to plug and abandon for the well referenced above.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our land department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Sincerely,

Becky Shrum Project Specialist – Permitting <u>bshrum@eqt.com</u> 724-271-7314

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