

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C, Huffman, Cabinet Secretary www.dep.wv.gov

June 17, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-8504002, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

1h

Operator's Well No: 4933

Farm Name: McGILL

API Well Number: 47-8504002

Permit Type: Plugging Date Issued: 06/17/2015

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

Form WW-4 (B) Permit Copy (Rev 2/01)



Date: April 15, 2015

Operator's Well

Well No. 604933 (A. McGill #4933)

API Well No.: 47 085 - 04002

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

Well Type: Oil	Gas _		quid Injection	Waste Dispo	SdI,	
If Gas, Production	X	Or Undergro	ound storage	Deep	Shallow	Х
Elevation:	1084 ft.	Watershed:	Alum Fork			
	nion	County:	Ritchie	Quadrangle:	Burnt Hous	se
	roduction C				C. Ray	
	rofessional P		Addres			
	port, WV 26	330	-	Bridgeport, WV	26330	
)				g Contractor:		
Oil & Gas David Cowar			Name:	HydroCarbon Well S	Service	
Name: 1597 Devil H			- Addres	s: PO BOX 995		
Address: Harrisville, W	V 26362			Buckhannon, WV 2	26201	
Work Order: The wo See Attachment for			plugging this well	is as follows:		
				is as follows:		

PLUGGING PROGNOSIS -Weston

McGill, A.H. #4933 (604933)

Ritchie Co., WV API # 47-085-04002

Quad: Union

BY: Craig Duckworth

DATE: 2/10/15

CURRENT STATUS:

10" csg @ 416'(216'left in well)

8 1/4" csg @ 997'

6 5/8" csg @ 1907' (packer @ 1907')

TD @ 2063"

Fresh Water @ None reported Salt Water @ None reported

1st Salt Sand @ 1450' Coal @ None reported

Gas Shows @ Big Injun @1988'-1996'; Big Lime @ 1895'; Sand @ 1820'; 2nd Salt Sand @ 1700'

Oil Shows @ None reported Stimulation: None reported

Elevation: 1079'

1. Notify State Inspector, David Cowan 304-389-3509, 24 hrs. Prior to commencing operations.

- 2. TIH w/ tbg @ 2063'; Set 413' C1A Cement Plug @ 2063' to 550' (Big Injun @ 1988'-1996' & Big Lime @ 1895', Sand @ 1820 & 6 5/8" csg @ 1907') GAS SHOW @ 1700'
- Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below easing cuts. Do not omit any plugs
- 4. TOOH w/tbg Freepoint 6 5/8" Cut 6 5/8" @ freepoint TOOH with 6 5/8"
- 5. TIH w/ tbg @ 1600; gel hole @ 1600 to 1450'
- 6. TOOH w/ tbg @ 1450'; Set 100' C1A Cement Plug @ 1450' to 1350' (1st Salt Sand @ 1450')
- 7. TOOH w/ tbg @ 1350'; gel hole @ 1350' to 1079'
- 8. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below casing cuts. Do not omit any plugs
- TOOH w/ tbg @ 1079 '; Set 100 C1A Cement Plug @ 1079' to 947 (8 ¼" csg @ 997' & elev. @ 1079')
- 10. TOOH w/ tbg @ 947'; gel hole @ 947' to 600'.
- 11. TOOH w/ tbg @ 600'; Set 100' C1A Cement Plug @ 600' to 500 (Safety Plug)
- 12. TOOH w/ tbg @ 500'; gel hole @ 500' to 300'.
- 13. TOOH w/ tbg @ 300'; Set 300' C1A Cement Plug @ 300' to 0 (Surface & 10" csg @ 216')
- Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below casing cuts. Do not omit any plugs
- 15. Top off as needed
- 16. Set Monument to WV-DEP Specifications
- 17. Reclaim Location & Road to WV-DEP Specifications

Received Office of Oil & Gas

APR 1 6 2015



STATE OF WEST VINGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No 085 - 04 003

Addres

Well No.

District.

Location (waters)

Drilling commenced.

Drilling completed.

Date Shot

Open Plaw

Rock Pressure

Fresh water

With

Farm

Pittsburgh & West Va Gas Company.

Holbrook SAL 2-1-3

September 8, 1916 -

September 23rd, 1916

Jbs.

feet

Clarksburg, West Va.

Union Ribchio County

/10ths Water in

/10ths Merc. in

The surface of tract is owned in fee by.

Mineral rights are owned by.

a. H. McGill

WELL RECORD

Inch

Inch

hrs.

Cu. Ft.

bbls., 1st 24 hrs.

"GAS" Oll or Gas Well. Used in Drilling Casing and Tubing Left in Well Packers Size Elev. 1079 VA Kind of Packer Botton Hole Size of 8-1/4" X 4161 2161 9971 9971 6-5/811 19071 19071 Depth set 19071 0% 5 3/16. Perf. top_ Perf. bottom. Liners Used Parf. top. Perf. bottom CASING CEMENTED. SIZE COAL WAS ENCOUNTERED AT INCHES INCHES

PEET

Farmation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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and Rock	WhiteEre	llow Soft	40	120			
and	White	Hard	120	130	100	1 1 1 1 1 1 1 1	
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oken Lime	11	Soft	1.50	600			
d Rock	Red.	12	450 600	675	The state of		
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d Rock	1111100	Soft	930	950		1.0	
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(Over)

gal 06/19/201

PROPOSED LOCATION

Lease No. 16793 Lessor A. H. ME GIII

Acres /3/

Dist. or Twp.

Union County Ritchie State WYa.

Quadrangle

Holbrook Quarter SW 21 Date July -26-1926

Location No. 1 Pittsburgh + W Va Gas Company. Well No. 4933

Lease Expires F

Reservation

D.H. Jones

WW-4-A	
Revised 6/07	

1) Date: April 15, 2015
2) Operator's Well Number 604933 (A. McGill #4933)
3) API Well No.: 47 085 - 04002
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4) Surface Owner	(s) to be served:	5) (a) Coal Operator:
(a) Name	Sharon McGill Baker	Name None
Address	1566 Damask Lane	Address
	Sebastian, FL 32958	
(b) Name	Billie Lee McGill	(b) Coal Owner(s) with Declaration
Address	751 Cooper Street	Name Sharon McGill Baker
	Harrisville, WV 26362	1566 Damask Lane
		Address Sebastian, FL 32958
(c) Name		Name Billie Lee McGill
Address		Address 751 Cooper Street
		Harrisville, WV 26362
6) Inspector	David Cowan	(c) Coal Lessee with Declaration
Address	1597 Devil Hole Road	Name None
	Harrisville, WV 26362	Address
Telephone	(304) 389-3509	

TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator:	EQT Production Company
	By:	Victoria J.Roark
	Its:	Permitting Supervisor
	Address:	PO Box 280
		Bridgeport, WV 26330
	Telephone:	(304) 848-0076
Subscribed and sworn befo		day of and, 2015
	Thate J. Christie	Notary Public
My Commission Expires:	1	2/20/18

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory, or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information, if you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.govice of Oil & Oil &

OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Misty S Christie
1207 Briercliff Rd
Bridgeport, WV 26330
My Commission Expires February 20, 2018

APR 1 6 2015 06/19/2015

so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name)	C. Date of Delivery	8504002f
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address be		30
Sharon McGill Baker 1566 Damask Lane Sebastian, FL 32958		fail Express™	
#604933 (A. McGill #4933) Plugging Permit	☐ Registered ☐ Return R ☐ Insured Mail ☐ Collect o 4. Restricted Delivery? (Extra Fee)	eceipt for Merchandise n Delivery	
2. Article Number (Transfer from service label) 7014 0	1150 0001 0654 885	l.	

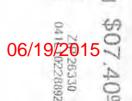
Domestic Return Receipt

PS Form 3811, July 2013

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Office of Oil & Gas APR 1 6 2015





04/15/2015 DS POSIDAGE

Office of Oil & Gas App 1 6 2015

102	CERTIFIED	MAIL. RE	
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WW-9 Revised 2/03

Page of		
2) Operator's W	ell Numbe	er
604933 (A. McC	SIII #4933	6)
3) API Well No.	47 0	185 - 04002

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Watershed:		Alum Fork		Quadrangle:	Burnt Hou	ise
Elevation:	1084 ft.	County:	Ritchie	District:	Union	
Description of anti	cipated Pit Wa	ste:		Formation Fluids	3	
Do you anticipate Will synthetic liner				ne proposed well work hat ml.?	k? Yes	No X 20 ML.
Proposed Disposa X	Land Ap Undergre Reuse (a	ound Injection - UIC at API Number) Disposal Permit #.	Permit Numbe	=		
	nticipated for the	is well? Air, freshwa ? Synthetic, petroleu	Contract of the Contract of th	etc.		
If left in		Leave in pit, landfill, roblidify what medium will bermit number?			-	
issued on August understand that the permit and/or othe	 2005, by the e provisions of r applicable lav alty of law that all attachme 	Office of Oil and Gas the permit are enforce or regulation can le I have personally exa nts thereto and that,	s of the West \ ceable by law. ad to enforcen amined and an	of the GENERAL WAT /irginia Division of En Violations of any term nent action. In familiar with the infort inquiry of those individent	vironmental Prot ns or condition o rmation submitte duals immediatel	ection. I f the genera ed on this
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STATE OF WEST VIRGINIA NOTARY PUBLIC NOTARY PUBLIC NISTY S Christie 1207 Briercliff Rd Bridgeport, WV 26330 My Commission Expires February 20, 2018

Age APR 1 6 2015

06/19/2015

		-	OPERATOR'S WELL NO.: 604933 (A. McGill #4933
	LE	GEND	
Property Boundary	***	Diversion	11111111
4.27		Spring	Wet Spot
Road =========		\bigcirc	-65-
Planned Fence	Drain Pipe	with size in inches	Water Way
//_/	-	— ⑥ — —	€ → € →
Existing Fence	Stre	m	Cross Drain
	, 4		
Open Ditch		I Filter Strip	Rock
North	Building	Water well	Drill site
N	Married W.	W	\oplus
Centring	7		
lime 3 Tons	s/acre or to correct to	p pH6.5	
ime <u>3</u> Tone Fertilizer (10-20-20) or equ	s/acre or to correct to	p pH 6.5	on pH 6.0 Ibs/acre (500 lbs minimum)
ime <u>3</u> Tone Fertilizer (10-20-20) or equ	s/acre or to correct to livalents/acre or hydroseed.	p pH 6.5 1/3 ton	
ime <u>3</u> Tone Fertilizer (10-20-20) or equ	s/acre or to correct to	p pH 6.5 1/3 ton	
ime3Tone fertilizer (10-20-20) or equ Mulch2Tone Area I	s/acre or to correct to livalents/acre or hydroseed.	p pH 6.5 1/3 ton	lbs/acre (500 lbs minimum)
ime 3 Tons Fertilizer (10-20-20) or equ Mulch 2 Tons Area I Seed Type	s/acre or to correct to livalents/acre or hydroseed. SEED MIXTU	1/3 ton	lbs/acre (500 lbs minimum) Area II
Lime 3 Tons Fertilizer (10-20-20) or equal Mulch 2 Tons Area I Seed Type Red Fescue Alsike Clover	s/acre or to correct to livalents/acre or hydroseed. SEED MIXTU Ibs/acre	ppH 6.5 1/3 ton IRES Seed Type	lbs/acre (500 lbs minimum) Area II
ime 3 Tons Fertilizer (10-20-20) or equ Mulch 2 Tons Area I Seed Type Red Fescue Isike Clover	s/acre or to correct to vivalent s/acre or hydroseed. SEED MIXTU	JRES Seed Type Red Fescue	Ibs/acre (500 lbs minimum) Area II Ibs/acre
ime3Tons Fertilizer (10-20-20) or equal formula in the second	s/acre or to correct to livalents/acre or hydroseed. SEED MIXTU Ibs/acre 40 5 15	JRES Seed Type Red Fescue Alsike Clover	Ibs/acre (500 lbs minimum) Area II Ibs/acre
Seed Type Red Fescue Alsike Clover Annual Rye ATTACH: Drawing(s) of road, location, periodocopies section of involve	s/acre or to correct to livalent s/acre or hydroseed. SEED MIXTU Ibs/acre 40 5 15	TRES Seed Type Red Fescue Alsike Clover for land application.	Ibs/acre (500 lbs minimum) Area II Ibs/acre
Area I Seed Type Red Fescue Alsike Clover Annual Rye ATTACH: Drawing(s) of road, location, proposed section of involved approved by:	s/acre or to correct to vivalent s/acre or hydroseed. SEED MIXTU Ibs/acre 40 5 15 pit and proposed area area area 7.5' topographic she	Seed Type Red Fescue Alsike Clover for land application.	Ibs/acre (500 lbs minimum) Area II Ibs/acre
ime3Tons Fertilizer (10-20-20) or equ Mulch2Tons Area I Seed Type Red Fescue Alsike Clover Annual Rye ATTACH: Drawing(s) of road, location, p	s/acre or to correct to vivalent s/acre or hydroseed. SEED MIXTU Ibs/acre 40 5 15 pit and proposed area area area 7.5' topographic she	To pH 6.5 1/3 ton IRES Seed Type Red Fescue Alsike Clover for land application.	Ibs/acre (500 lbs minimum) Area II Ibs/acre

06/19/2015

Topo Quad:_	Burnt House 7.5'	Scale:	1 " = 2000'		
County:	Ritchie	Date:	April 7, 2015		
District:	Union	Project No:	68-38-00-08		
	47-085-04002 WV	604933 (A. IV	lcGill #4933)	Торо	
Done .		Alum 188 Cont			
Low Gap.		Cant			
	47-085-0 WV 604	1933 Fange			
Webs and a second secon	U N	I O N	Wall Street		
Reed - Sa		Office	of Oil & GasE: 15951 WGS 84 LAT: 39.	170.06 096988 80.926245	
EGHEAN OUT OF THE PROPERTY OF	SURVEYING AND MAPPING SERVICES PERF ALLEGHENY SURVI 1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608	ORMED BY:	PREPARED FOR: EQT Production Company P.O. Box 280 Bridgeport, WV 26330 06/19/2015		

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API:47-085-04002 WELL NO.:WV 604933 (A. McGill #4933)
FARM NAME: McGill
RESPONSIBLE PARTY NAME: EQT Production Company
COUNTY: Ritchie DISTRICT: Union
QUADRANGLE: Burnt House 7.5'
SURFACE OWNER: Sharon McGill Baker & Billie Lee McGill
ROYALTY OWNER: Sharon McGill Baker & Billie Lee McGill
UTM GPS NORTHING: 4327542
UTM GPS EASTING: 506378 GPS ELEVATION: 330 m (1084 ft)
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential Real-Time Differential Mapping Grade GPS _X: Post Processed Differential _X Real-Time Differential 4. Letter size copy of the topography map showing the well location. Received I the undersigned, hereby certify this data is correct to the best of my knowledge and the prescribed by the Office of Oil & Comparison of Oil & Oil & Comparison of Oil & O
Stay Of 15# 2180 4/8/15
Signature Title Date



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. A. McGill #4933 - WV 604933 - API No. 47-085-04002

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 604933.

Received Office of Oil & Gas

BIRCH RIVER OFFICE

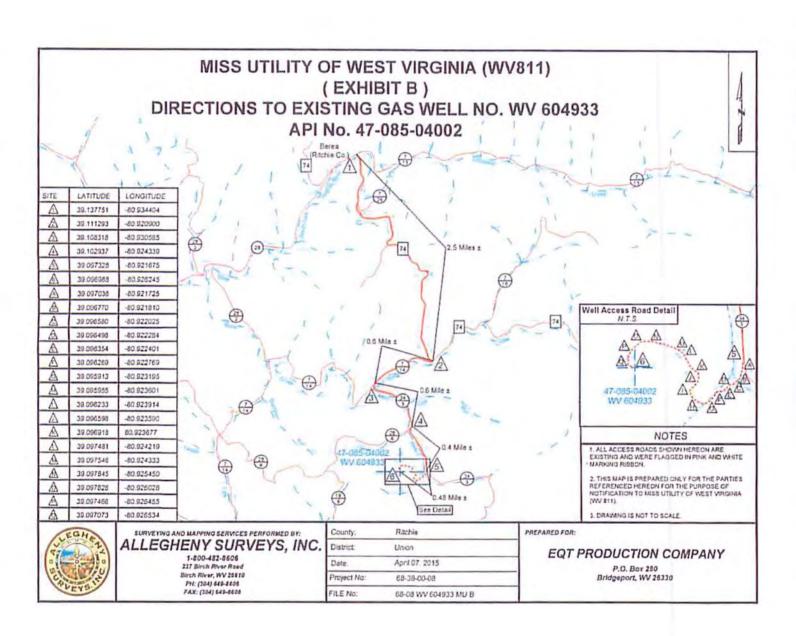
237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 See: 304-649-8608 BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 proug 304-848-5035 for 304-848-5037 212 Cumberland Street Caldwell, OH 43724 phone 740-305-5007 //w 740-305-5126 ALUM CREEK OFFICE BO Box 108 · 1413 Childress Rd Alum Creek, WV 25003 phase 304-756-2949 for 304-756-2948

RAAPRA 16 F 2015
401 South Fairfax Blvd, Suing 3
Ranson, WV 25438
phore 304-724-5008
fair 304-724-5010

06/19/2015

Topo Quad:_	Burnt House 7.5'	Scale:	1 " = 2000'	
County:	Ritchie	Date:	April 7, 2015	5
District:	Union	Project No:	68-38-00-08	
Water	47-085-04002 WV	/ 604933 (A.	McGill #4933	3)
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One Wells	U N	I O	N	
West of the same		DI W	N: E: WC LA' LO EL	D 27, North Zone 220618.86 1595170.06 GS 84 T: 39.096988 NG: -80.926245 EV: 1083.53
LEGHEN OUT OF THE PERSON OF TH	SURVEYING AND MAPPING SERVICES PA ALLEGHENY SURV 1-800-482-8606 237 Birch River Road Birch River, WV 2661 PH: (304) 649-8606 FAX: (304) 649-8608	VEYS, INC.	PREPARED FOR OCCUPATION OF THE PROPERTY OF THE	Gas ion Company ox 280 , WV 26330 06/19/2015





Operator: EQT PRODUCTION COMPANY

API: 8504002

WELL No: 4933

Reviewed by: 9 mm Date: 6/17/15

Φ5 Day End of Comment: 04 21 15

CHECKLIST FOR FILING A PERMIT

	Plugging	CK#	19271
1	WW-4B		\$10000
/	Inspector signature on WW-4B		
/	Completion / Well Records of Previous Work		
1	WW-4A (Notarized)		
1	Certified Mail Receipts, Waivers, or Affidavits of Personal Service	1	
	Surface Owner Waiver		
	Coal Owner / Lessee /Operator Waiver		
1	WW-9 (Page 1) (Notarized)		
1	Inspector Signature on WW-9 (Optional)		
1	Topographic Map of location of well		
1	WW-7		
	OR		
	Mylar Plat (Surface owner on plat matches WW-4A)		
1	Bond		
1	Company is Registered with the SOS		
1	Worker's Compensation / Unemployment Insurance account is OK		
1	\$100.00 check (\$0.00 if no pit)		