

IV-9 (Rev 8-81) DATE 5/26/83
WELL NO. J.C. #445 # 5

State of Mest Airginia

API NO. 47 - 085 -4091

Bepariment of Mines. Gil und Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME PENNZOIL COMPANY	DESIGNATED AGENT JAMES A. CREWS
Address P.O. Box 1588, Parkersburg	WV Address Box 1588, Parkersburg, W.V.
Telephone 4 Z 2 - 6565	Telephone 422-6565
LANDOWNER FOITH BROWNING	SOTT MNS DISTRICT / /
Revegetation to be carried out by PENA	UZOIL CO. EMPLOYEES (Agent
This plan has been reviewed by Litt	// //
and additions become a part of this plan:	Te Hanawha SD. All corrections
	(Date)
	arrett Newton
200000	(SCD Agent)
ACCESS ROAD	LOCATION
Structure ROADSIDE DITCH (A)	Structure NONE NEEDED (1
Spacing (SEE SKETCH)	Material (SEE SKETCH)
Page Ref. Manual Z -/2	
	Page Ref. Manual
Structure (B)	Structure
Spacing	
Page Ref. Manual	Material
JUN -2 1983	Page Ref. Manual
Structure OIL & GAS DIVISION(C)	Stricture
Spacing DEPT. OF MINES	
Page Ref. Manual	Material
	Page Ref. Manual
All structures should be inspected regular commercial timber is to be cut and stacked cut and removed from the site before dirt was	arly and repaired if necessary. All and all brush and small timber to be
John the Stie Bejone at it u	work begins.
REVEGETA	ATTON
	CION
Lime Treatment Area I	Treatment Area II
or correct to pH 6.5	or correct to pH 6.5
Fertilizer 500 lbs/acre (10-20-20 or equivalent)	Fertilizer
Mulch S-0.4.	Fertilizer 500 lbs/acre (10-20-20 or equivalent)
Mulch STRAW Z Tons/acre	Mulch STRAW > Tons/2000
Seed* Cy 31 FESCUE 50 lbs/acre	Seed* Ky 31 Fascue 50 lbs/acre
lbs/acre	lbs/acre
lbs/acre	05/03/2 <mark>02</mark> 4acre
*Inoculate all legumes such as vetch, trefoi Inoculate with 3X recommended amount.	
PLAN P.	PREPARED BY Curtis A. Lucas
NOTES: Please request landamens!	
cooperation to protect new seedling for one growing season.	ADDRESS P. Q. Box 1588
Attach separate sheets as	Parkersburg, W.V.
necessary for comments.	PHONE NO. 422-6565

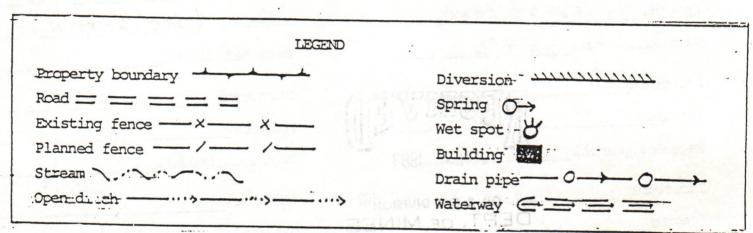
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

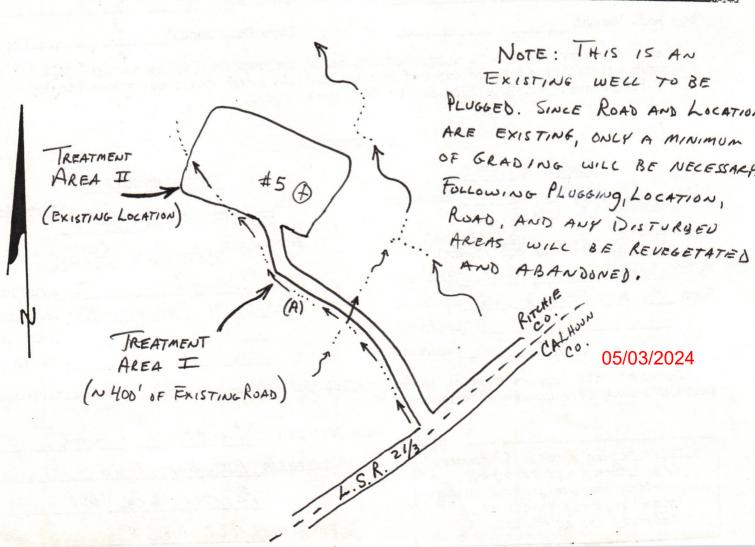
QUADRANGLE MAC FARLAN 72

Well Site Access Road —



Sketch to include well location, existing access road, roads to be constructed, wellsite drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.







601 GRAND CENTRAL AVENUE • VIENNA, WV 26105 • PHONE (304) 422-6565

Mailing Address: P.O. Box 1588, Parkersburg, West Virginia 26102

June 1, 1983

Mr. Ted Streit, Administrator Oil and Gas Division Department of Mines 1613 Washington Street, East Charleston, WV 25311

Dear Mr. Streit:

Enclosed is Form OG-9, "Notice of Intention to Plug and Abandon Well" and "Work Order", in triplicate, for our Well No. 5 on the J. C. Hays Farm located in Murphy District, Ritchie County, West Virginia.

Also enclosed is "Well Record", in duplicate, for said well and reclamation and original and two prints showing the location of the well.

The drilling of this well was completed December 29, 1917, to a depth of 1798'.

Very truly yours,

PENNZOIL COMPANY

Curtis A. Lucas Civil Engineering Dept.

Curtis a. Sucas

1jj

Enclosures

xc: Frank Lambert Edith Browning

Fritz Gesch, Jr.

RECEIVED

OIL & GAS DIVISION
DEPT. OF MINES

JUIN - 1983

DEPT. OF MINES

RJ 4091

ME WARDEN

OR & GAS DIVISION OF MINEE

P 751 324 492

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	
Street and No.	70
# 2 rekqusor	UDR
JAR KOSDUSQUOV.	2610
Postage	\$7/
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Flees	206
Postmak or Date	
	Steet and No. Steet and No. Fo., State and ZIP code Postage Certified Fee Special Delivery Fee Restricted Delivery Fee Return Receipt Showing to whom and Date Delivered Return receipt showing to whom, Date, and Address of Delivery TOTAL Postage and Ress

P 751 324 493

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

* U.S.G.P.O. 1983-403-517	Sent to R. Busl Street and No.	<u> </u>
P.O. 19	P.O., State and ZIP Code	16148
U.S.G.	Postage	\$37
*	Certified Fee	75
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	60
1982	Return receipt showing to whom, Date, and Address of Delivery	
Form 3800, Feb. 1982	TOTAL Postage and Fees	2.72
3800,	osmark of Date (n)	,
Form	1900 \\	
PS	SPS	5
-	The state of the s	

Well No. J GC. Trays Farm 731 Lease No. 57235 Mulphy District Retakie County H. Va Drilling Commenced were V. 1914 Drilling Completed were 27, 1917
W. 30 S. 28 W. 30 ROCK FORMATION STEEL LINE MEASUREMENT BOTTOM REMARKS Wooden Buductor 16 Defel Rock 1055 1065 1055 Vlate 1065 1100 Vand 1100 1130 1130 1165 1165 1205 1205 1260 1260 1770 1290 1320 1320 1420 085-4.091 1420 1600 1682 1682 1715 Salt Sand 1763 Salt Sund Sil Votal Depth CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT PULLED LEFT IN Shot Date 1/7/20 Amount Yofte. SIZE FEET FEET FEET Sand Vall 10 358 358 Result Vard Shet 1063 1063 1611 Packer Size (home und) Depth Set Production First 24 Hours 6 Bbls. Gas Test PRonke Superintendent Approved by JUN -2 1983

OIL & GAS DIVISION
DEPT. OF MINES
05/03/2024

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



DISTRICT WELL INS 05703/2024

OIL & GAS DIVISION

OIL AND GAS WELLS DIVISION INSPECTOR'S PLUGGING REPORTET. OF MINES

COMP	ANY PERKINS	OIL & GAS INC		_ ADDRESS RT#1, PENNS	SBORO, WV	26415	eR cost
FARM	EDITH BU	SH	DISTRICT	импрну С	COUNTY RITC	HIE	
Filling	Material Used	- 1.000					(msqmo.
Liner	Loc	cation	Amount	Packer	Loc	cation	
	PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CE	MENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	and the second						
							tan a Smith of
	22.338. 354					2977020	Moo ymllen
	40.000 100.00				a observed		
				The state of the s	M. Hartin Marie Commission		
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		e de server en met debite deservice en a		Commence of the Commence of th	161	3000000	New-Renco
			1575 X 3 4 1 1 1	reach et so			n-tracks)
		VV.45200		20 A 17 A 1			varpreu
			The second second beautiful and second	- 1 1 5 - 1 1 - 1 1 1 1 1 1 1 1 1 1 1 1			erang dak
	TARKET	7.13	L SAU NE D	TACO ANA SE DE LASE			
Driller	s' Names DARYL	PERKINS					
Remar	PULLING T	UBING ON THIS	WELL: WILL R	UN BOTTOM PLUG TOMORR	ROW	Maria de la compansión de	
Kemai	KS.		,		.com.		
	100/		ted the above well	1.1	Plat		
1. 727							

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	e William III . A Wild		DHE	(KIN	Gas Well	YALIMOJ
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size				
Farm		13			Kind of Pack	er
Well No	991/0351 7017/30 87/11/0	10		2-15-15-15-15-15-15-15-15-15-15-15-15-15-	Size of	Fe getter 1
District	County	81/4				
Drilling commenced		65% 5 3/16			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used	2 42.0		Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet					INCHES
Drillers' Names	. MONICHOL DUGS NON:	ISH-MSM CALLS	luciw Cini	. NO UNLEO	2 972.000	2000.000
Remarks:						

DITACO 3/20 MAPRETOR

DATE

Permit No.

47-085-4091P

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

HAYS#5

Well No.

INSPECTOR'S PLUGGING REPORT. OF MINES

COMPANY	PERKINS O.	IL & GAS INC		ADDRESSRI#Z, PER	INSBURU, WV	20413	mil steers of
FARM	EDITH BUS	SH	DISTRICT	MURPHY C	OUNTYR	ITCHIE	
Filling Mate	erial Used <u>GEL</u>	(BENTONITE) &	€ CEMENT(CI	ASS"A")			
Liner	Loc	ation	Amo	ount Packer	Loc	cation	
	PLUGS USED AI	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT	-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
GEL		103'	4BBL	1798'-1695'			
CEMENT		201'	35SX	1695'-1494'			
GEL		814'	30BBL	1494'-680'	881	7"	1523
CEMENT		#95 ⁴	30SX	680*-585*			granes Value (ness
GEL	halled lasi L	325	21BBL?	585'-260'	5 53456		7 . 355, 8187.
CEMENT	noticed days	#95 ¹	30SX	260'-165'			
GEL	Million Commission (Million Commission Commi	77 '	5BBL	165'-88'			
CEMENT		881	60sx	88'-SURFACE			and the same of th
3054	CAROLINA AND COLOR	2.4 O.3.		13			
Drillers' Na Remarks:	#AFTER RUNI PARTED @ BACK ON THE CSG. I TO CEMENT PLUE PUMPED IN MORE TWO THE COMPANY AND THE	88'. THE CRI HE 7", BUT AI OLD THEM TO (G. TWO (2) TO FOOT HOLE THRU FOOT HOLE IN	EW WENT BAC FTER GOING GO BACK TO FWO FOOT HO TBG. WE C CSG @ 250	PLUG AND TAKING TENSION THE HOLE WITH A STEME THE STEEL DIE OF THE STEEL DIE OF THE CONTROL THE CONTROL THE CONTROL THE CONTROL THE HOLE AFTER RIM AND PUMPED 305K OF CEMENT 188' (WHERE THE CSG PARTICLE)	EEL DIE AND COULD NOT G IN THE CSG GG AT 674' JNNING GEL J ENT THRU TB	TRIED ET BACK AND SE AND 30S AND RIE G SET A	TO GET CON THE ET THE SECON SX OF CEMENT PPED TWO(2) AT 260;

11 DECEMBER 1984 I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR 3/2024

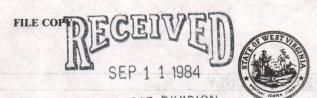
STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

RT#2, ERMISLORO, WV 26415.		TRIC	Oil or	Gas Well	THE STATE OF
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	("A'88ATO) Size	E) & CERGIAT	rivotyme).	IGO B A	
Farm	16			Kind of Pack	cer
Well No	13			Size of	
DistrictCounty	- 81/4	THE S	1001		
Drilling commenced		xace	1302	Depth set	THEFEU
Drilling completedTotal depth	3	Jacc	1418	Perf. top	II.O
Date shotDepth of shot	2	308X	Tags:	Perf. bottom	THERE
Initial open flow/10ths Water inInch	Liners Used	- ddd. S	3251	Perf. top Perf. bottom	
Open flow after tubing/10ths Merc. inInch		1282	777	Peri. bottom	3.0
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FT	Date
Rock pressurelbs,hrs.	NAME OF SE	ERVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREL) AT	FEET	INCHES
Fresh waterfeetfeet	FEE	rinc	HES	FEET	INCHES
Salt water feet feet	FEE'	rINC	HES	_FEET	INCHES
Drillers' Names Town and Jacob A Line Stone	TEL TOAK ON	CREW WINT	Je . T and	9 GETERAE	
RIP SOUR HOLES IN THE CSC AND SET THE SEC TORES IN THE CSC AT SIAN DISK OF COMM	e out output	TOOL OUT 12	10-17 5	J. T. T. T. T. D.	
HOLE ATTE OF CHIMIN THEN THE SET AT 2601;	30' AND TUME	IN 686 6 2	FOOT ROLE	OCT SAUT	

FORM IV-4(B) Obverse 8-83



1)	Date: Augu	st 31	331 (20	, 19 84
2)	Operator's Well No.	JC	Hays 5	(6)1,169)
3)	API Well No.	47	- 085	4091-1
		State	County	Permit

DEPT. OFFICE OF LAND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil X						
B (If "Gas", Prod	duction	/ Underground	d storage)	_/ Deep_	Shallow	/)
5) LOCATION: Elevation:	969.19	Watershed: _	Dutckman	Run	LKH9H	
District:]	Murphy	County: Ri	tchie	Qua	drangle: Macfarl	an
6) WELL OPERATORPerk	ins Oil & Gas	s Inc 7)	DESIGNATED A	GENT	Deryl L Per	kins
Address Rt 2			Address		Rt 2	
Penn	sboro WV 264:	15			Pennsboro W	V 26415
8) OIL & GAS INSPECTOR TO BE	NOTIFIED	9)	PLUGGING CON	TRACTO	R	
Name Sam Hers	sman		Name			
Address Smithvill	1. WV		Address			
10) WORK ORDER: The work orde	Gel Cement Rip 6 5, Gel Cement Gel Cement	1798 - 1 1695 - 1 /8" app. 70 1555 - 700 - 635 - 250 -	.6 9 5 .555	1		
	Cement		surface		Both 18 AC) is lived to	
Date(1)	Cement Erect Mo	50 -				
	Erect Mo	50 -	surface	efela edik for		The part of Accuracion
	Erect Mo	onument	surface	rd une data	Do (1905) her	
	Erect Mo	onument OFFICE USE ON	surface	wish -rusts	ece) an and apleted	nes agisting,
	Cement of Erect Mc	onument OFFICE USE ON	surface		ece) ad tod ppletod receive	Aprilication Parameters Plugging con
	Cement of Erect Mc	onument OFFICE USE ON	surface		ece) an and apleted	Application of Philogophy Coll.
Permit number 47-085-4091 This permit covering the well operator quirements subject to the conditions cobefore actual permitted work has comm	Erect Mc	on ument OFFICE USE ON PLUGGING PER below is evidence of e reverse hereof. Notif	NLY permission granted fication must be given	Sep to plug in en to the E	Date accordance with the per District Oil and Gas Insp	nos salega a se sa
Permit number 47-085-4091 This permit covering the well operator quirements subject to the conditions cobefore actual permitted work has comm The permitted work is reverse hereof.	Erect Mc P and well location shown ontained herein and on the nenced.)	on ument OFFICE USE ON PLUGGING PER below is evidence of e reverse hereof. Notice	NLY MIT permission granted fication must be given to, subject to any most	Septo plug in the to the E	Date accordance with the per District Oil and Gas Insp	19 84 tinent legal rector 24 hours
Permit number 47-085-4091 This permit covering the well operator quirements subject to the conditions cobefore actual permitted work has comm The permitted work is reverse hereof.	Erect Mc Ere	on ument OFFICE USE ON PLUGGING PER below is evidence of e reverse hereof. Notice	NLY MIT permission granted fication must be given to, subject to any most	Septo plug in the to the E	Date accordance with the per District Oil and Gas Insp and conditions on the	19 84 tinent legal rector 24 hours
Permit number 47-085-4091 This permit covering the well operator quirements subject to the conditions cobefore actual permitted work has comm The permitted work is reverse hereof. Permit expires Septembe	Erect Mc Ere	on ument OFFICE USE ON PLUGGING PER below is evidence of e reverse hereof. Notice and Application, pla unless plugg	NLY MIT permission granted fication must be given to any mooning is commenced properties.	Septo plug in the to the Edifications ior to that	Date accordance with the per District Oil and Gas Insp and conditions on the	19 84 tinent legal re ector 24 hours
Permit number 47-085-4091 This permit covering the well operator quirements subject to the conditions cobefore actual permitted work has comm The permitted work is reverse hereof. Permit expires Septembe	Erect Mc Erect	below is evidence of e reverse hereof. Notice and Application, planunless plugg	NLY MIT permission granted fication must be given to any mooning is commenced properties.	Septo plug in the to the Edifications ior to that	Date accordance with the per bistrict Oil and Gas Insp and conditions on the date and prosecuted with	19 84 tinent legal rector 24 hours

160m

J C Hays

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING DEPT. OF WINESOON DESCRIPTION OF MENTS

	PERMIT TOTALIG AND ABANDON A WE	
cep Shallow A Linds of Shallow A	Vincepoint samper Watershed Dutchmen Run Gamer Ritchie S Inc Orachas Address	5 LOCATION. Elevation 969.19
	1796 - 1695 1695 - 1555 1695 - 7695 1555 - 700 700 - 635 635 - 250 250 - 205	Rip 6 5 Gel Gel Genept Gel Genept
This part of Form IV-4(b) is to record the	OFFICE USE ONLY ne dates of certain occurrences and any follow-up	
<u></u>	Date dosmudo	M Jooti Date(s)
Application received	OFFICE USBIONLY	Follow-up inspection(s)
Plugging started Plugging completed	PLUGGING PERMIT	

Well Record received

OTHER INSPECTIONS and to be a legal to a property of the property of the control of the control

Reason:_

TE: Keep one copy of this permit posted of the plugging loogion,



1) Date: At 2) Operator's Well No. 3) API Well No. State County Permit

STREE OF WEST VIRGINIA OFFICE OF OIL 1860 GAS, DEPARTMENT OF MINES MOTICE OF APPLICATION TO PLUG AND ABANEOUS A WELL

) SU	RFACE OWNE	R(S) OF RECORD TO BE SERVED	5(i)	COAL OPERATO	OR	
(i)	Name	Edith R Bush		Address		
(1)	Address	Macfarlan WV 26148	5(ii)	COAL OWNER(S	S) WITH DECLARAT	ION ON RECORD:
(ii)	Name			Address		
	Address			-		
(iii)						
(111)	Address			Address		
			5 (iii)		VITH DECLARATION	
				Address	THE PROPERTY OF THE PROPERTY O	
				-	STEEL SCHOOL STEEL S	The state of the s
IN T	(2) The planting the REASON YOUR THE REASON YOU	lication to Plug and Abandon a Well on and describes the well and its location t (surveyor's map) showing the well loou received these documents is that young on the reverse side of the copy of REQUIRED TO TAKE ANY ACTION AT ALL.	cation on F	orm IV-6.	ier; and	
Admir locat Appli named	nistrator of the cion described cation, and the cation, and th	that under Chapter 22 of the Mest Virgitice and Application and accompanying of the Office of Oil and Gas, West Virginial on the attached Application and depict the plat have been mailed by registered publication in certain circumstances	ia Department cted on the	nt of Mines, wi	plug and abandon th respect to the IV-6. Copies of	well with the well at the this Notice, the
The	truth of t	he information on the Notice		97 7	and the second s	
		n is verified and sworn to an		ILL ERATOR P	erkins Oil 8	Con The
the 1	Votice is	signed on behalf of the Well		0		C Gas Inc
Opera	ator in my	County and State by	By	Wan X.	IV	
	Derr	l L Perkins		Its Vic	President	
this			,	Address	Rt 2	18
My ox	mission e	of Sept., 1984/ expires July 2, 1990		PARTICSS	Pennsboro	WV 261115
	-	apuea		15/00/00/00	101111111111111111111111111111111111111	WV 2041)
	y Public,			Telephone	659-213	6
		Ritchie County,				
	, WE	VIPGINIA				
100						

FORM IV-4(A) Reverse

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- Date of Notice. 1)
- Edith R Bush Macfarlan 21 Your well name and number.
- To be filled out by the Office of Oil & Gas. 3)
- Use separate sheet if necessary. 4) & 5)
 - Surface owner(s) of record to be served with Notice and Application. 4) However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - "Coal Operator" means any person, firm, partnership, partnership associa-5(i) tion or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

Perkins il & Tas Inc

Pennsboro WV 26115

659-2136

JULY S

West Virginia

Deryl L Perkins

July 2, 1990

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION

Permit No. 47-085-4091P

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required)

		ns Oil & Gas Inc	h = 45	
Coal Operator or (Name of Well Opera		
	Rt 2,	Pennsboro, WV 264:		
Address		Complete Address		
		ry 27	19	85
Coal Operator or	Owner .	WELL AND LOCATION		
	Murph	y	Distr	ict
Address				
Edith R. Bush	Ritch	ie	Count	У
Lease or Property	Owner			
Macfarlan WV 26148		5		
Address	, , , , , , , , , , , , , , , , , , , ,			1.
	JCH	ays		Farm
ATE INSPECTOR SUPERVISI	NG PLUGGING Glen	Robinson		
rk of plugging and fill , we g the above well, that	cording to law depose and say ing oil and gas wells and wer 11 operator, and participated said work was commenced on th 11 was plugged and filled in	re employed by <u>Ferking</u> I in the work of pluggi The <u>30th</u> day of <u>Nov</u>	ng and	fill-
, and ende end we	II was progged and IIII a			
and an Zana Danand	Edilian Material	Pluge Heed	Ca	sino
	Filling Material	Plugs Used	1	sing
Formation		Size & Kind	CSG	CSG LEFT_IN
Formation 1798 - 1637	Gel		CSG	CSG LEFT_IN
Formation 1798 - 1637 1637 - 1458	Gel Cement	Size & Kind	CSG	CSG LEFT_IN
Formation 1798 - 1637 1637 - 1458 1458 - 680	Gel Cement Gel	Size & Kind	CSG	CSG LEFT_IN
Formation 1798 - 1637 1637 - 1458 1458 - 680	Gel Cement	Size & Kind	CSG	CSG LEFT_IN
Formation 1798 - 1637 1637 - 1458 1458 - 680 680 - 524	Gel Cement Gel Cement	Size & Kind	CSG	CSG LEFT_IN
Formation 1798 - 1637 1637 - 1458 1458 - 680 680 - 524 524 - 250	Gel Cement Gel Cement Gel	Size & Kind	CSG	CSG LEFT_IN
Formation 1798 - 1637 1637 - 1458 1458 - 680 680 - 524 524 - 250 250 - 105	Gel Cement Gel Cement Gel Cement	Size & Kind	CSG	CSG LEFT_IN
Formation 1798 - 1637 1637 - 1458 1458 - 680 680 - 524 524 - 250 250 - 105	Gel Cement Gel Cement Gel Cement	Size & Kind	CSG	CSG LEFT_II
Formation 1798 - 1637 1637 - 1458 1458 - 680 680 - 524 524 - 250 250 - 105	Gel Cement Gel Cement Gel Cement	Size & Kind	CSG	CSG LEFT_II
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Formation 1798 - 1637 1637 - 1458 1458 - 680 680 - 524 524 - 250 250 - 105	Gel Cement Gel Cement Gel Cement	Size & Kind	CSG	CSG LEFT_IN
Formation 1798 - 1637 1637 - 1458 1458 - 680 680 - 524 524 - 250 250 - 105	Gel Cement Gel Cement Gel Cement	Size & Kind 6/5/8	esg PULLED 85	CSG LEFT_IN
Formation 1798 - 1637 1637 - 1458 1458 - 680 680 - 524 524 - 250 250 - 105	Gel Cement Gel Cement Gel Cement	Size & Kind 6/5/8	CSG PULLED 85	CSG LEFT IN 152
Formation 1798 - 1637 1637 - 1458 1458 - 680 680 - 524 524 - 250 250 - 105 195 - surface	Gel Cement Gel Cement Gel Cement	Size & Kind 6/5/8	CSG PULLED 85	CSG LEFT IN 152
Formation 1798 - 1637 1637 - 1458 1458 - 680 680 - 524 524 - 250 250 - 105 195 - surface	Gel Cement Gel Cement Gel Cement	Size & Kind 6/5/8	85 Monum	152
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DEPT. OF MINES

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Cement

163 - 1458 1456 - 680 1860 - 526 1881 - 680

116

05/03/2024

July 2, 1990





OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia

Department of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY	PERKINS OILEGAS INC	PERMIT NO 47-085-4091P
	RT#2	FARM & WELL NO B US H/#AYS#5
	PENNSBORO, WV 26415	DIST. & COUNTY MURPHY/RITCHIE
		IN COMPLIANCE
RULE	DESCRIPTION	Yes No
23.06	Notification Prior to Starting Work	X
16.01	Required Permits at Wellsite	X
17.02	Method of Plugging	
18.01	Materials used in Plugging	X
23.02	Maintained Access Roads	
25.01	Necessary Equipment to Prevent Waste	X
23.04	Reclaimed Drilling Pits	- <u>X</u>
23.05	No Surface or Underground Pollution	
17.06 7.06	Statutory Affidavit	<u>X</u>
7.05	Parties Responsible	X
7.03	Identification Markings	X
		1
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AND	D RECOMMEND THAT IT BE TELEASED:
		All III
		SIGNED GIRALE ROBERT SON SON
		7 100F
		DATE 6 JUNE 1985
Your Af	fidavit of Plugging was received and n	to allowable and an article of
The wel	1 designated by the above permit number	or has been released under the land
	a see above permit number	nas been released under your bond.
		7/1.///
		12110
		Administrator-Oil & Gas Division
		T 1/ 1005
		June 14, 1985 DATE
		DELL





STATE OF WEST VIRGINIA

OIL AND GAS DIVISION DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.				
NO COMMERCIAL COAL	Pennzoil Company			
Coal Operator	Name of Well Ope			
	P. O. Box 1588			
ence.	Parkersburg, WV	26101		
Address	Complete Addre	ss		
	June 1, 1983			
Coal Owner	Date			
The state of the s	WELL TO BE ABAN	DONED		
A 11	Murphy	District		
Address				
Frank Lambert	Ritchie	County		
P. 0. Box 37	Well No. 5			
Ellenboro, WV 26346	Well No.			
Address	J. C. Hays	Farm		
Inspector to be notified Samuel N. Hersman	Telephone Number	477-3597		
the work of plugging and abandoning said well or not be less than five days after the day on which should be received by the Department of Mines). This notice is given you in order that your replugging and filling of said well. You are further represented the undersigned will proceed on that	spective representatives may notified that whether you are	d, or in due course be present at the represented or not		
well in the manner required by Section 10, Articl the reverse side of this notice, in "Work Order."	e 4, Chapter 22 of the Code and	given in detail on		
This notice is being mailed by registered manabove date.	ail to each of you at the above	addresses on the		
neny in beditag seeing both source and investors	Very truly yours, PENNZOIL COMPANY	O more wall		
has a small be subsychest directors of the se-	Courter a.f	suan		
former si timmer autic bellitime et autoogent	Curtis A. Lucas Civil Eng. Dept.	Well Operator		
NOTE: Upon the abandonment of any well drilled registered engineer, shall be filed with THREE CO "WORK ORDER" AND TWO COPIES OF THE show the district and county in which the tract of the name or names of the owners and names of acabandoned, determined by survey with the course ent points or landmarks on said tract.	OPIES OF APPLICATION, E WELL RECORD, (OG-10). I land is located, the name and djacent tracts and the location	(OG-9) AND The map must acreage of same, of the well to be		
NOTE: In case plugging is not commenced wishall expire and be of no further force or effect.	thin four months from the dat	e of permit, same		

NOTE: PERMIT IS NOT TRANSFERABLE.

Permit Number

47-085-4091-P

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

OIL & GAS DIVI

T. D. 1798

Ge1						1798-1695
Spot	30	sks.	reg.	neat	cement	1765-1543
Ge1						1543-1085
Spot	40	sks.	reg.	neat	cement	1085-1000
Ge1						1000-380
Spot	50	sks.	reg.	neat	cement	380-306
Ge1						306-50
Spot	40	sks.	reg.	neat	cement	50-0
			9			

Erect permanent marker as prescribed by law.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
Pennzoil Company

Lower G formation
Curtis A. Lucas Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby 1203/2024

14th. day of June , 19 83

DEPARTMENT OF MINES
Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

