



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

AUG 28 1980

HP
8-28-80

Oil and Gas Division OIL & GAS DIVISION
DEPT. OF MINES
OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner Lennis Giboney
Address Rt. 2, St. Marys, W. Va.
Mineral Owner Lennis Giboney
Address Rt. #2, St. Marys, W. Va.
Coal Owner _____
Address _____
Coal Operator _____
Address _____

DATE August 26, 1980
Company Big Injun Drilling Corp.
Address 225 Putnam St., Marietta, Ohio
Farm Giboney Property Acres 102.05
Location (waters) Douglas Run
Well No. 1 Elevation 1176.8
District Grant Jefferson County Ritche Plea
Quadrangle Schultz

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 4-29-81.

Thomas E. Henney
Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Phillip L. Tracy
Rt. #3
ADDRESS Alma, W. Va. 26320
PHONE 758-4573

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 14, 1979 by Big Injun Drilling Corp. made to Lennis & Emma Giboney and recorded on the 14th day of March 1979, in Pleasants County, Book 151 Page 380

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) Big Injun Drilling Corp.
Well Operator

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

225 Putnam Street
Street
Marietta,
City or Town
Ohio 45750
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

05/03/2024

BLANKET BOND

47-085-4901

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by DB Guahls Pres.

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME _____ NAME H. C. Dillon
 ADDRESS _____ ADDRESS St. Marys, W. Va.
 TELEPHONE _____ TELEPHONE 304-684-2810
 ESTIMATED DEPTH OF COMPLETED WELL: 2,500' ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS _____ COMB. STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____
 TENTATIVE CASING PROGRAM: _____

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8 <u>250'</u>		XX	Cement to surface
7 <u>1,800'</u>		XX	<u>10⁰ 50 bags</u>
5 1/2			
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET 1,500 SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS Unknown
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.
 We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

05/03/2024

 For Coal Company

 Official Title

140

Form IV-9
(01-80)

Date Aug 18 19 80
Well No. 1 ~~PLEASANTS CO~~
API No. 47 - Ritche - 4901
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Big Injun Drilling Co. Designated Agent H.C. Dellan
Address 225 Putnam St. Marietta, Ohio Address 87 Marston - W. Va.
Telephone 614-373-4463 Telephone 304-684-2810
Landowner Linnais Giboney Soil Cons. District Upper Ohio
Revegetation to be carried out by U.O.S.C.O. (Agent)
This plan has been reviewed by Upper Ohio SCD. All corrections
and additions become a part of this plan. 8/28/80 Kenneth R. Mann
(Date) (SCD Agent)

Access Road	Location
Structure <u>N/A</u> (A)	Structure <u>N/A</u> (1)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

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All structures should be inspected regularly and repaired if necessary.

OIL & GAS DIVISION
DEPT. OF MINES

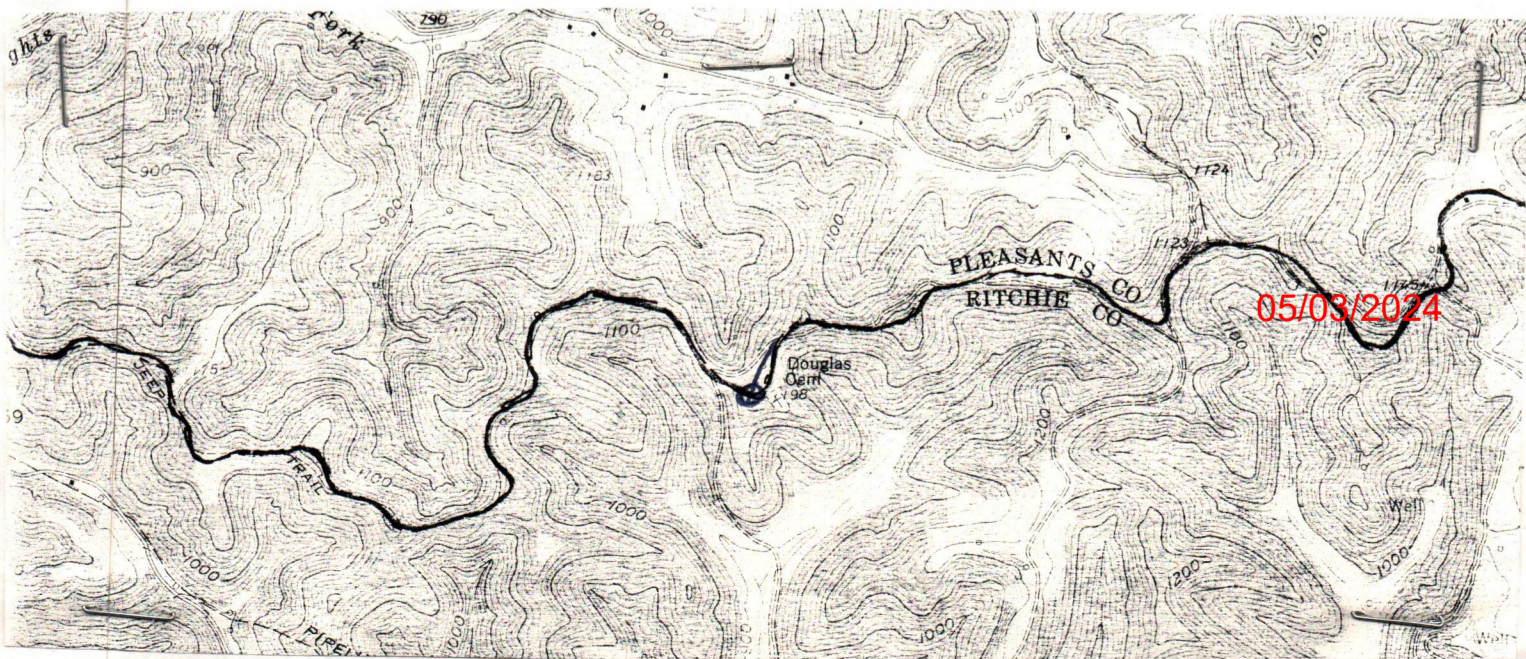
Revegetation

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime <u>N/A</u> Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer _____ lbs/acre (10-20-20 or equivalent)
Mulch <u>200</u> Tons/Acre	Mulch _____ Tons/Acre
Seed* <u>Ky-31</u> (40) lbs/acre	Seed* _____ lbs/acre
<u>Red Clover</u> (10) lbs/acre	_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Schultz.

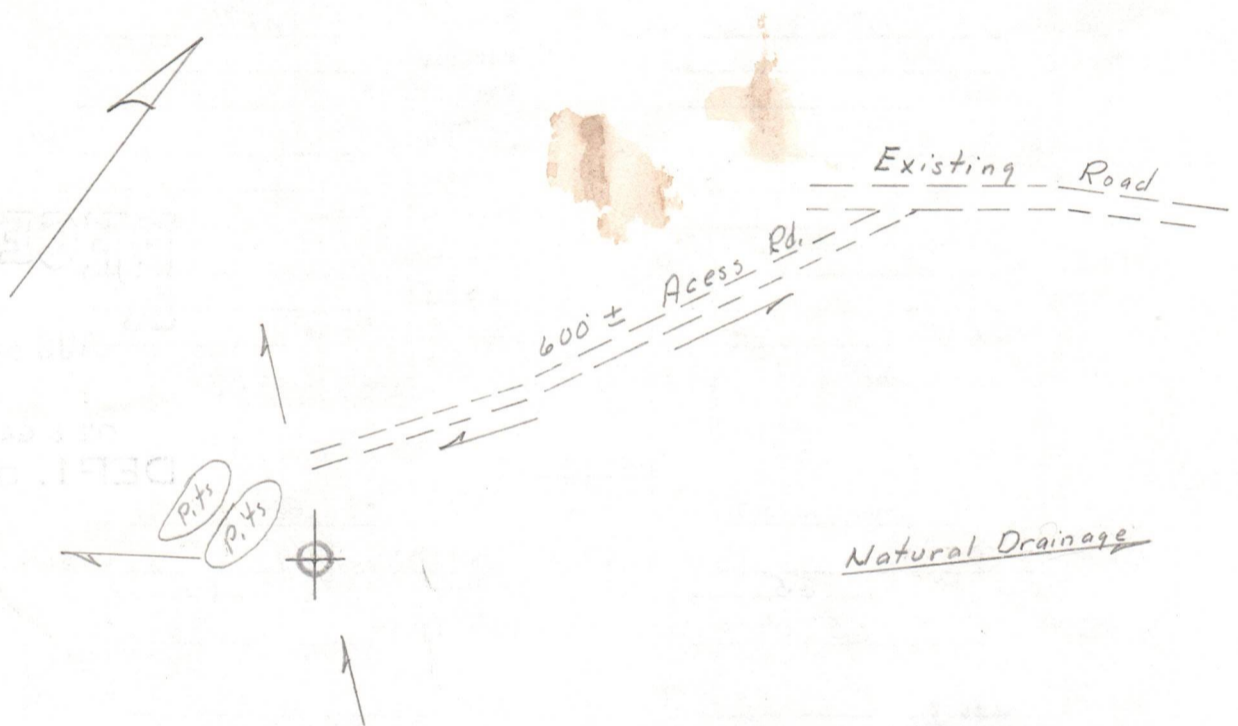
Legend:  Well Site
 Access Road



Well Site Plan

- | | | | |
|--------------------------|--|------------|--|
| Legend: Property Boundry | | Diversion | |
| Road | | Spring | |
| Existing Fence | | Wet Spot | |
| Planned Fence | | Building | |
| Stream | | Drain Pipe | |
| Open Ditch | | Waterway | |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: % grade of access road is less than 10%. All trees and brush will be cleared and piled before making the location. All cuts will be sloped 2:1 or flatter.

Signature: X RB Grable — Pres. 235 Pentium St Marietta Ohio
 Agent Address

05/03/2024

Please request landowners cooperation to protect new seeding for one growing season.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUL 11 1984

INSPECTOR'S WELL REPORT
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-4901

Oil or Gas Well _____
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>Big Injun Drilling Corp</u>		<u>Giboney</u>	<u>1</u>	<u>Grant</u>	<u>Putnam</u>											16			
																13			
																10			Size of
																8 1/4			
																6 5/8			Depth set
																5 3/16			
																3			Perf. top
																2			Perf. bottom
																Liners Used			Perf. top
																			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Status report - No reclamation has been done -
Pit still open, no API # on well site,
and IV 35 has not been filed

7-5-84
DATE

Samuel N. [Signature]
05/03/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

05/03/2024

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MAY 20 1985



IV-35 (Rev 8-81)

OIL & GAS DIVISION DEPT. OF MINES State of West Virginia

Department of Mines Oil and Gas Division

Date April 18, 1985 Operator's Well No. Giboney #1 Farm Giboney API No. 47 - 085 - 4901

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1176.8 Watershed Douglas Run District: Grant County Ritchie Quadrangle Schultz

COMPANY Big Injun Drilling Corp. ADDRESS 225 Putnam St., Marietta, OH 45750 DESIGNATED AGENT H.C. Dillon ADDRESS St. Marys, WV 26170 SURFACE OWNER Lennis Giboney ADDRESS Rt. 2, St. Marys, WV 26170 MINERAL RIGHTS OWNER Lennis Giboney ADDRESS Rt. 2, St. Marys, WV 26170 OIL AND GAS INSPECTOR FOR THIS WORK Phil Tracy ADDRESS Rt. 3, Alma, WV 26320 PERMIT ISSUED 8-28-80 DRILLING COMMENCED 10-26-80 DRILLING COMPLETED 7-27-83

Table with 4 columns: Casing Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Big Injun Depth 2050 feet Depth of completed well 2050 feet Rotary XX / Cable Tools Water strata depth: Fresh 55 feet; Salt N/A feet Coal seam depths: N/A Is coal being mined in the area? No

OPEN FLOW DATA Producing formation Big Injun Pay zone depth 2020 - 2040 feet Gas: Initial open flow 120 Mcf/d Oil: Initial open flow 0 Bbl/d Final open flow 120 Mcf/d Oil: Final open flow 0 Bbl/d Time of open flow between initial and final tests 24 hours Static rock pressure 380 psig (surface measurement) after 24 hours shut in (If applicable due to multiple completion--)

(Continue on reverse side)

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

15 perforations between 2020' and 2040'

Fraced with 15,000 lbs. of 20/40 sand and 600 bbls. of H2O

DEPT. OF MINES
OFFICE DIVISION

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fres and salt water, coal, oil and ga
Shale			0	80	
Gray Shale			80	170	
Red Shale			170	315	
Red & Gray Shale			315	560	
Gray Shale			560	920	
Red Shale			920	1125	
Cow Run			1125	1150	
Maxon			1750	1782	Gas
Big Injun			1840	2040	Oil & Gas
Shale			2040	2050	TD

(Attach separate sheets as necessary)

Big Injun Drilling Corp.

Well Operator

By: Don B. Colman 05/03/2024

Date: April 18, 1985

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including sand, encountered in the drilling of a well."

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OIL & GAS DIVISION
DEPT. OF MINES State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
May 30, 1985

COMPANY Big Injun Drilling Corp.
225 Putnam Street
Marietta, Ohio 45750

PERMIT NO 085-4901 (7-28-80)
FARM & WELL NO Lennis Giboney #1
DIST. & COUNTY Grant/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	✓	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	✓	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	✓	_____
7.05	Identification Markings	✓	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel M. Hersman

DATE June 4-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

June 19, 1985
DATE

IV-27
11/23/81

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AUG - 7 1984



OIL & GAS DIVISION STATE OF WEST VIRGINIA
DEPT. OF MINES DEPARTMENT OF MINES

Date: July 31-84
Well No: 1
API NO: 47-085-4901
State County Permit

Check
446

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil / Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION: Elevation: 1176 Watershed: Douglas Run
District: Grant County: Ritchie Quadrangle: Schultz 7.5
WELL OPERATOR Big Injura Drilling Corp. DESIGNATED AGENT H. C. Dillon
Address 225 Putnam St. Address St. Marys, W.Va.
Marietta Ohio

The above well is being posted this 31 day of July, 1984, for a violation of Code 22-4-8-B and/or Regulation 16.02, set forth in detail as follows:
22-4-1K 7.05
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

within 90 days after the completion of permitted well work, operator must file two copies of IV-35 (operator's report of Drilling, fracturing and/or stimulating or physical change) operator has not complied with above regulation.

22-4-1K states that well owner or operator shall install the permit number in a legible and permanent manner to the well upon completion of any permitted work (Operator has not complied with this)

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until August 6, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel N. Heroman
Oil and Gas Inspector

Address P.O. Box 66
Smithville WV 26178

Telephone: 477-3587 **05/03/2024**

IV-27
11/23/81

RECEIVED
AUG - 7 1984



DEPT. OF MINES, OIL AND GAS
STATE OF WEST VIRGINIA

Oil and Gas Division NOTICE OF VIOLATION

Date: July 31-84
Well No.: 1
API NO.: 41-082-4901
State County Permit:

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
OF "Gas" - Production / Storage / Bores / Shallow

LOCATION: Elevation: 1175 Watched: Regular Perm
District: Grant County: Putnam
WELL OPERATOR: By Virginia Building Corp REGISTERED AGENT: H. C. Miller
Address: 302 Putnam St. Address: H. Mangus, N.W.
Martins Creek

The above well is being posted this 31 day of July, 1984 for a violation of Code 22-4-7-B and for Regulation 16.02, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
22-4-11

operator has not complied with above regulation.
Drilling, fracturing and/or stimulating or physical changes.
operator must file two copies of 71-32 (operator report)
within 90 days after the completion of permitted well work.

22-4-11 states that well owner or operator shall file to permit number in a legible and permanent manner to the well upon completion of any permitted work.
(Operator has not complied with this)
A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent.

You are hereby granted until August 10, 1984, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

James M. Hamman
Oil and Gas Inspector

Address: P.O. Box 16
Smithfield WV 26178

Telephone: 477-3277

05/03/2024

IV-27
11/23/81

RECEIVED

AUG - 7 1984



OIL & GAS DIVISION STATE OF WEST VIRGINIA
DEPT. OF MINES DEPARTMENT OF MINES

Date: July 31-84

Well No: 1

API NO: 47-085-4901
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil / Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /

LOCATION: Elevation: 1176 Watershed: Douglas Run
District: Grant County: Ritchie Quadrangle: Schultz 7.5

WELL OPERATOR: Big Indian Drilling Corp DESIGNATED AGENT H. C. Dillm
Address 225 Putnam St. Address St. Marys, W.Va.
Marietta Ohio

The above well is being posted this 31 day of July, 1984, for a violation of Code 22-4-12B and/or Regulation 23.03, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Within six Months after completion of drilling process operator shall reclaim the land surface disturbed in siting, drilling completing or producing well. Operator has not filled pits, contoured land, or seeded mulched or placed lime or fertilizer on location site or access road

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until August 6, 1984, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel N. Harman
Oil and Gas Inspector

Address P.O. Box 66
Smithville WV 26178

Telephone: 477-3587 **05/03/2024**

RECEIVED

JUN 1 1 1985

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

Date: June 4-85
Operator's _____
Well Number 1
API Well No.: 47 - 085 - 4901
State County Permit

WELL TYPE: Oil X / Gas X / Liquid Injection _____ / Waste disposal _____
Underground _____
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow X /
LOCATION: Elevation: 1176 / Watershed: DOUGLAS RUN
District: GRANT / County: RITCHIE / Quadrangle: SCHAULTZ 7.5
WELL OPERATOR BIG INJUN DRILLING CORP. / DESIGNATED AGENT H. C. DILLON
Address 225 PUTNAM ST. / Address ST. MARVS, WV
MARIETTA, OHIO

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on JUNE 4, 1985,
The violation of Code § 22-4-8B and 22-4-1K heretofore found to exist on July 31, 1984, by Form IV-27, "Notice of Violation" ✓ / Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS ① I.V. 35 report now filed to abate 22-4-8B
② A.P. F # m well head to abate 22-4-1K
Violations are now abated

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Samuel M. Hersman
Oil and Gas Inspector
Address P.O. Box 66
Smithville, W.V. 26178
Telephone 477-3597

RECEIVED
JUN 1 1988

DEPT. OF MINES
OIL & GAS DIVISION

Date: June 4-88
Operator: 1
Well Number: 082-4701
API Well No.: 47
State: Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

Well Type:	Oil <input checked="" type="checkbox"/> Gas <input checked="" type="checkbox"/> Liquid Injection <input type="checkbox"/> Waste disposal <input type="checkbox"/>
Location:	Production <input type="checkbox"/> Storage <input type="checkbox"/> Deep <input type="checkbox"/> Shallow <input checked="" type="checkbox"/> Underground <input type="checkbox"/>
Well Operator:	Big Injun Drilling Corp.
Address:	232 Putnam St. Marietta, Ohio
Designated Agent:	H.C. Dillon
Address:	St. Marys, WV
District:	Grant
County:	Ritchie
Quadrangle:	SCHULTZ T.S.
Wellhead:	DOUGLAS RUN

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above-named well on June 4, 1988, and that the violation of Code § 22-2-8B and 22-4-11 of the State of West Virginia was found to exist on July 31, 1988. The violation of Code § 22-2-8B and 22-4-11 of the State of West Virginia was found by the undersigned on July 31, 1988. The violation of Code § 22-2-8B and 22-4-11 of the State of West Virginia was found by the undersigned on July 31, 1988. The violation of Code § 22-2-8B and 22-4-11 of the State of West Virginia was found by the undersigned on July 31, 1988.

COMMENTS: A.P. I # in well head to about 22-4-11
 32 report was filed to about 22-4-88
 Violation on main control
 D-1-0-4

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Samuel M. Penman
 Oil and Gas Inspector

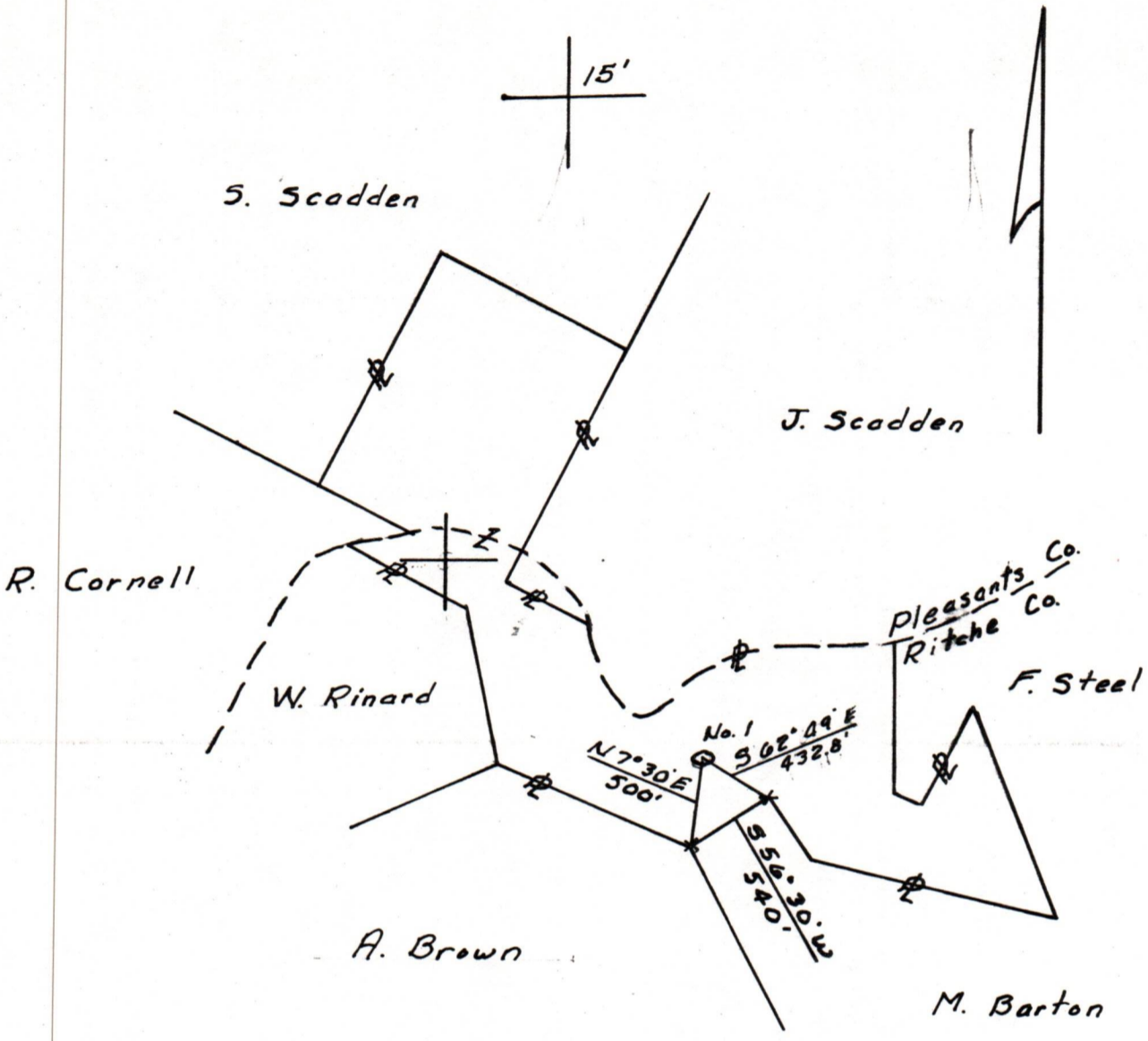
Address: P.O. Box 61
 Charleston, W.V. 25318
 Telephone: 477-3297

39° 20'

4-21

HD 9-28-80

(15) 81° 05'
81° 07' 30"



FRACTURE _____
 REDRILL _____
 NEW LOCATION X
 DRILL DEEPER _____
 ABANDONMENT _____

Source of Elevation U.S.G.S.

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief, and shows all the information required by Paragraph 6 of The Rules and Regulations of the oil and gas section of the Mining Laws of West Virginia.

ELEVATION (Spirit Level) 1176.8
 DATE: 8-18-80 SCALE 1" = 1000'

MINIMUM ACCURACY, one part in 200'

COMPANY BIG INJUN DRILLING Co.
 ADDRESS 225 PUTNAM ST. MARIETTA, OHIO
 FARM: LINNIS GIBONEY
 TRACT _____ ACRES 102.05 LEASE NO. _____
 WELL (Farm) NO. 1 SERIAL NO. _____
 QUADRANGLE SCHULTZ 7 1/2 ST MARY'S 15'
 COUNTY Ritchie DISTRICT Grant
 SURVEYOR or Thomas D. Schultze
 ENGINEER _____
 SURVEYOR or _____
 ENGINEER REGISTRATION NO. 604

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

 WELL LOCATION MAP
 FILE NO. 085-4901
 + Denotes location of well on United States Topographic Maps, Scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

2500 BIG INJUN