



RECEIVED

NOV 25 1980

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE 11-22-80

Surface Owner Jim J. Burnette

Company Allstate Energy Corp

Address RD # 1 Auburn WV. 26325

Address P.O. Box 29 Smithville Wva 26178

Mineral Owner SAME

Farm Jim J Burnette Acres 218

Address _____

Location (waters) LAW RUN

Coal Owner NONE

Well No. TWO Elevation 1225

Address _____

District UNION County Ritchie

Coal Operator _____

Quadrangle Burnt House 7.5

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 7-26-81.

INSPECTOR

TO BE NOTIFIED K. P. Goodnight

ADDRESS Smithville Wva 26178

PHONE 777-3660

Jim J. Burnette
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 11-1- 1980 by Jim J Burnette made to Allstate Energy Corp and recorded on the 3rd day of Nov 1980, in Ritchie County, Book 133 Page 60

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address of Well Operator

Very truly yours,
Allstate Energy Corp.
(Sign Name) Edmon J. Haught Pres.
Well Operator

P.O. Box 29
Street
Smithville Wv 26178
City or Town

State

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-085-5012

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Edmon J. Haught

BLANKET BOND

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Gene Stalnaker Inc NAME Eldon J. Hought
 ADDRESS Glenville WV ADDRESS P.O. Box 29 Smithville WV 26178
 TELEPHONE _____ TELEPHONE 477-3371
 ESTIMATED DEPTH OF COMPLETED WELL: 2800 ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: SEEA
 TYPE OF WELL: OIL _____ GAS _____ COMB. STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8 <u>8 5/8</u>		<u>200'</u>	<u>70 SACKS</u>
7			
5 1/2			
4 1/2 <u>4 1/2</u>		<u>2800</u>	<u>200 SACKS</u>
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 80 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS None
 IS COAL BEING MINED IN THE AREA? N/A BY WHOM? _____

TO DRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.
 We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title

12/01/2023

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Allstate Energy Corp. Designated Agent Eldon J. Haught
Address Smithville, WV 26178 Address Smithville, WV 26178
Telephone 477-3371 Telephone 477-3371
Landowner Jim J. Burnette Soil Cons. District Little Kanawha

Revegetation to be carried out by Allstate Energy Corporation Agent

This plan has been reviewed by Little Kanawha SCD. All corrections
and additions become a part of this plan. 11-15-80 Jamett Newton
(Date) (SCD Agent)

Access Road
Structure Drainage Ditch (A)
Spacing _____
Page Ref. Manual 1:11
Structure Culvert (B)
Spacing _____
Page Ref. Manual 1:8
Structure Road Cross-Drain (C)
Spacing _____
Page Ref. Manual 1:3

Location
Structure Diversion Ditch (1)
Material Earthen
Page Ref. Manual 1:9
Structure Rip Rap at cross drain in road. (2)
Material Stone
Page Ref. Manual n/a
Structure _____ (3)
Material _____
Page Ref. Manual _____

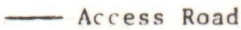
All structures should be inspected regularly and repaired if necessary.
All commercial timber is to be cut and stacked. All brush and small timber
to be cut and removed from site before dirt work begins.
Revegetation

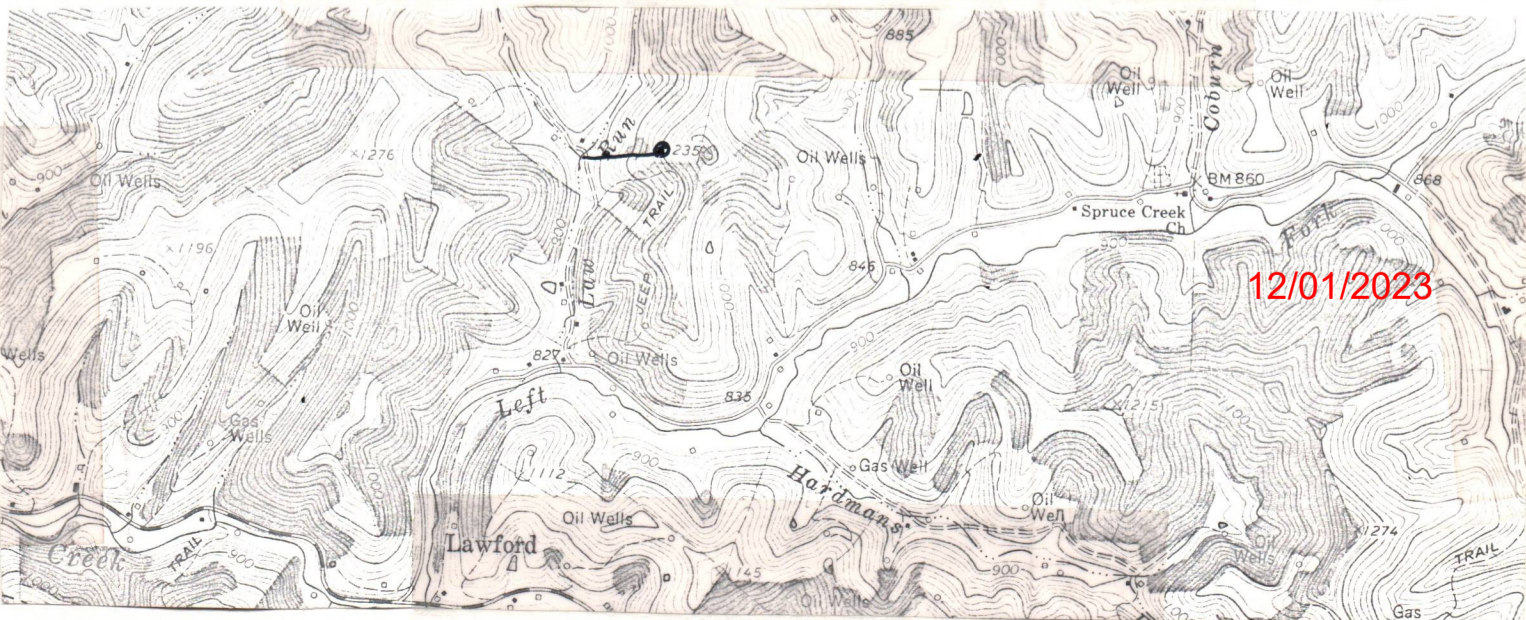
Treatment Area I
Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/Acre
Seed* Ky 31 50 lbs/acre
_____ lbs/acre
_____ lbs/acre

Treatment Area II
Lime _____ Tons/Acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/Acre
Seed* Ky 31 50 lbs/acre
_____ lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper
bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Burnt House

Legend:  Well Site
 Access Road

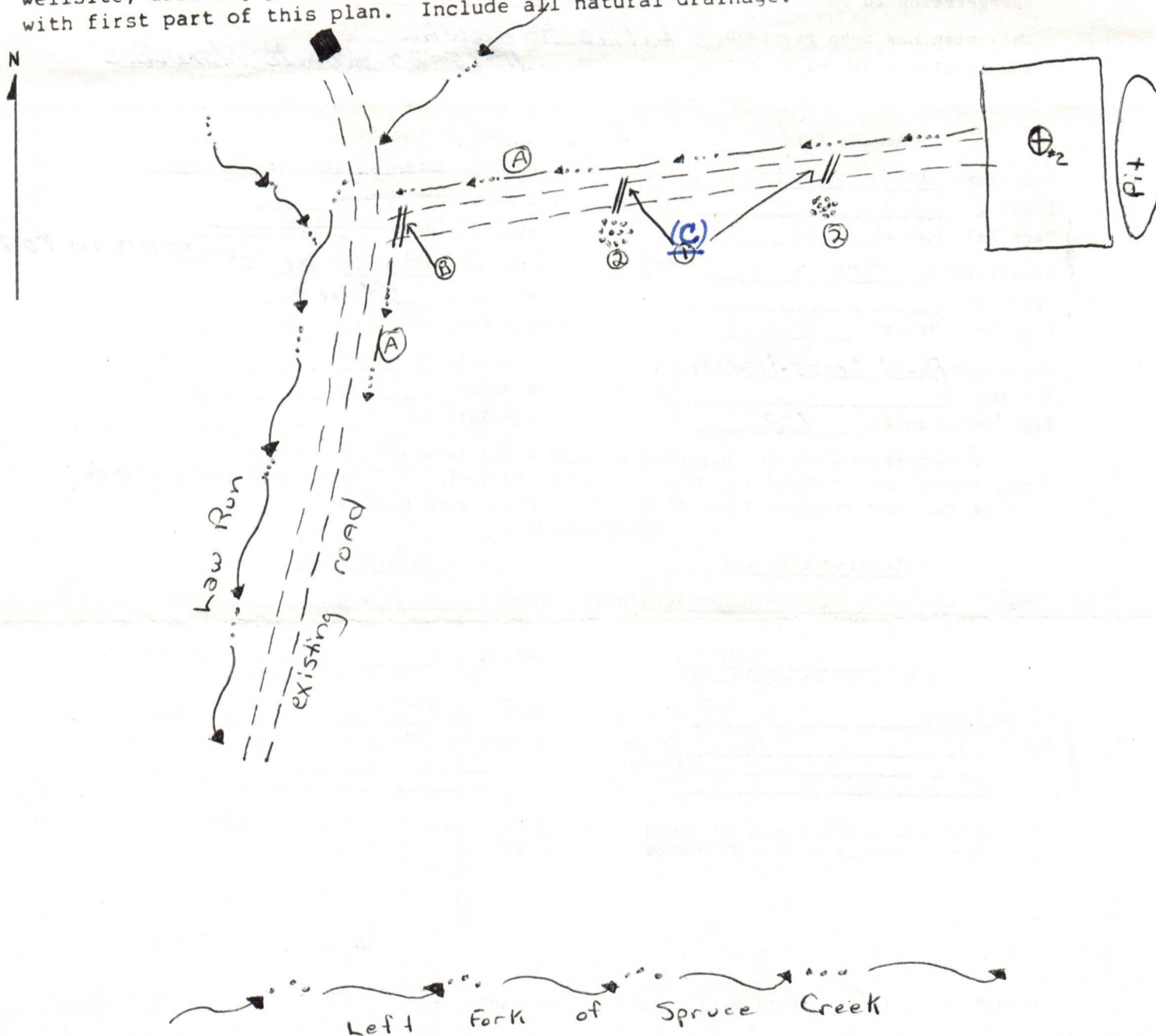


Well Site Plan

- Legend:
- Property Boundry
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: This location will be constructed in a level bottom. Pit will be constructed below ground level. Access road will have a 2% slope.

12/01/2023

Signature: *Eldon J. Haught*

Smithville, WV 26178
Address

477-3371
Phone Number

... landowners cooperation to protect new seeding for one growing season.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

OCT 29 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE October 28, 1981

Surface Owner Jim J. Burnette
Address Rt. 1, Auburn, WV 26325
Mineral Owner Same
Address _____
Coal Owner none
Address _____
Coal Operator _____
Address _____

Company Allstate Energy Corporation
Address PO Box 29, Smithville, WV 26178
Farm Jim J. Burnette Acres 218
Location (waters) Law Run
Well No. 2 (two) Elevation 1225
District Union County Ritchie
Quadrangle Burnt House 7.5'

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling renewed. This permit shall expire if operations have not commenced by 6-30-82

Fred Burnette
Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Deo Mace

ADDRESS Sandridge, WV

PHONE 655-7398

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated November 1, 1980 by Jim J. Burnette made to Allstate Energy Corp. and recorded on the 3rd day of November 1980 in Ritchie County, Book 133 Page 60

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours,
Edon J. Haught
Well Operator
ALLSTATE ENERGY CORPORATION
President

PO Box 29 Street
Smithville, City or Town
WV 26178 State

12/01/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Unknown _____ NAME Eldon J. Haught _____
 ADDRESS _____ ADDRESS PO Box 29, Smithville, WV 26178 _____
 TELEPHONE _____ TELEPHONE 477-3371 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 2800 _____ ROTARY _____ CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: _____
 TYPE OF WELL: OIL _____ GAS _____ COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8		200'	70 sks.
7			
5 1/2			
4 1/2		2800'	200 sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 80 FEET _____ SALT WATER _____ FEET _____

APPROXIMATE COAL DEPTHS none _____

IS COAL BEING MINED IN THE AREA? n/a _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

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Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22, of the Virginia Code. 12/01/2023

For Coal Company

Official Title



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

Rotary Oil _____
Cable _____ Gas _____
Recycling _____ Comb.
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Burnt House
Permit No. 47-085-5012

Company <u>Allstate Energy Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>PO Box 29, Smithville, WV 26178</u>				
Farm <u>Jim J. Burnette</u> Acres <u>218</u>	Size			
Location (waters) <u>Law Run of L. F. of Spruce</u>	20-16			
Well No. <u>2-51</u> Elev. <u>1225'</u>	Cond.			
District <u>Union</u> County <u>Ritchie</u>	13-10"			
The surface of tract is owned in fee by <u>Jim J. Burnette</u>	9 5/8			
Address <u>Auburn, WV</u>	8 5/8	207'	207'	75 sks.
Mineral rights are owned by <u>same</u>	7			
Address _____	5 1/2			
Drilling Commenced <u>11-09-81</u>	4 1/2	2554'	2554'	225 sks.
Drilling Completed <u>11-14-81</u>	3			
Initial open flow _____ cu. ft. _____ bbls.	2			
Final production <u>350,000</u> cu. ft. per day <u>2</u> bbls.	Liners Used			
Well open <u>6</u> hrs. before test <u>250</u> RP.				

Well treatment details:

Attach copy of cementing record.

<u>Dowell Water Frac</u>				
<u>Gordon</u>	<u>40,000#</u>	<u>Sand</u>	<u>455</u>	<u>BBL Water</u>
<u>Weir</u>	<u>40,000#</u>	<u>Sand</u>	<u>410</u>	<u>BBL Water</u>
<u>Injun</u>	<u>40,000#</u>	<u>Sand</u>	<u>510</u>	<u>BBL Water</u>

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Gordon, Weir, Injun Depth Gordon 2446 - 2450
Weir 2084 - 2110
Injun 1828 - 2880

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	10		
Red Rock			10	80		
Sand			80	190		
Slate			190	300		
Red Rock			300	420		
Sand			420	540		
Slate			540	625		
Red Rock			625	705		
Sand			705	800		
Slate			800	880		
Red Rock			880	990		
Sand			990	1040		
Red Rock			1040	1120		
Sand			1120	1180		
Shale			1180	1255		
Sand			1255	1270		
Shale			1270	1320		
Sand			1320	1350		
Shale			1350	1710		
Sand			1710	1730		
Shale			1730	1750		
Big Lime			1750	1800		
Big Injun			1800	1885		
Shale			1885	2075		

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JAN 19 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

12/01/2023

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Weir Sand			2075	2130		
Shale			2130	2446		
Gordon Sand			2446	2452		
Shale			2452	2578 TD		

12/01/2023

Date January 12 1982

APPROVED Eldon J. Haught Owner

✓ IR-26
Obverse

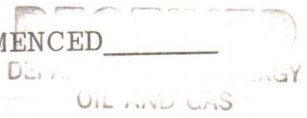
INSPECTOR'S PERMIT SUMMARY FORM

(11-26-80)

WELL TYPE Shuman
ELEVATION _____
DISTRICT _____
QUADRANGLE Union
COUNTY Ritchie

API# 47-085-5012
OPERATOR Allstate Energy
TELEPHONE _____
FARM Jim Burnette
WELL # 2-51

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____ NOTIFIED _____ DRILLING COMMENCED _____
LOCATION _____



WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

APR 23 1986

CASING
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis _____ ph _____ fe _____ cl _____
Well Record received _____

Date Released 4-17-86

Mick Gordon 12/01/2023
Inspector's signature

API# 47 085 -5012

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

O.k to TRC

RECEIVED
MAY 10 1982

1.0 API well number: (if not available, leave blank. 14 digits.)	47-085-5012 OIL & GAS DIVISION			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA	Category Code DEPT. OF MINES		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2578 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Allstate Energy Corporation Name PO Box 29 Street Smithville, WV 26178 City State Zip Code			Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Union District Field Name Ritchie WVa County State			
(b) For OCS wells:	n/a Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Burnette #2-51			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Law Run of Left Fork of Spruce Creek			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Carnegie Natural Gas Company Name			1683 Buyer Code
(b) Date of the contract:	12/2/81 Mo. Day Yr.			
(c) Estimated annual production:	2.55 MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) 2.608	(b) Tax actual	(c) All Other Prices [Indicate (+) or (-).] actual	(d) Total of (a), (b) and (c) 2.608 + actual
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.608	actual	actual	2.608 + actual
9.0 Person responsible for this application:	Eldon J. Haught President Name Title Signature March 15, 1982 Date Application is Completed 304-477-3371 Phone Number			

Agency Use Only
Date Received by Juris. Agency MAY 10 1982
Date Received by FERC

12/01/2023

PARTICIPANTS:

DATE: _____

BUYER-SELLER CO. _____

WELL OPERATOR: Allstate Energy Corp

FIRST PURCHASER: Carnegie Natural Gas Co.

001653

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820510-103-085-5012
 Use Above File Number on all Communications
 Relating to Determination of this Well

1000' Radius

Checked

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 Items not completed - Line No. _____

2. IV-1 Agent Eldon J. Haught

3. IV-2 Well Permit _____

4. IV-6 Well Plat

5. IV-35 Well Record Drilling Deepening _____

6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____

7. IV-39 Annual Production _____ years

8. IV-40 90 day Production _____ Days off line: _____

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? Affidavit Signed

18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____

(5) Date commenced: 11-09-91 Date completed 11-14-91 Deepened _____

(5) Production Depth: 2446-50, 2084-2110, 1828-2880

(5) Production Formation: Gordon Weir Injun

(5) Final Open Flow: 350 MCF

(5) After Frac. R. P. 250# 6 hrs.

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: _____

(8) Avg. Daily Gas from 90-day ending w/1-120 days _____

(8) Line Pressure: _____ PSIG from Daily Report

(5) Oil Production: _____ From Completion Report _____

10-17. Does lease inventory indicate enhanced recovery being done NO

10-17. Is affidavit signed? Notarized?

12/01/2023

Does official well record with the Department confirm the submitted information? yes

Additional information _____ Does computer program confirm? _____

Was Determination Objected to _____ By Whom? _____

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Allstate Energy Corp.

DESIGNATED AGENT Eldon J. Haught

ADDRESS PO Box 29

ADDRESS PO Box 29

Smithville, WV 26178

Smithville, WV 26178

Gas Purchase Contract No. 1683 and Date 12-22-81
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser Carnegie Natural Gas Company

3904 Main Street
(Street or P. O. Box)
Munhall, PA 15170
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code 1683

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 103 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Eldon J. Haught President
Name (Print) Title

Eldon J. Haught
Signature

PO Box 29
Street or P. O. Box

Smithville, WV 26178
City State (Zip Code)

304-477-3371
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

Hand Delivered by Eldon J. Haught
Eldon J. Haught

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

MAY 10 1982

Date received by
Jurisdictional Agency

By [Signature]
Title _____

12/01/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 15 1982

Operator's Well No. Burnette #2-51

API Well No. 47 - 085 - 5012
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT Eldon J. Haught

ADDRESS PO Box 29

Smithville, WV 26178

WELL OPERATOR Allstate Energy Corp. LOCATION: Elevation 1225'

ADDRESS PO Box 29

Smithville, WV 26178

Watershed Law Run of Left Fork of Spruce Creek

Dist. Union County Ritchie Quad Burnt House 7.

GAS PURCHASER Carnegie Natural Gas Co. Gas Purchase Contract No. 1683

ADDRESS 3904 Main Street

Munhall, PA 15120

Meter Chart Code _____

Date of Contract 12-22-81

* * * * *

Date surface drilling was begun: 11-09-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

$BHP = P_1 + P_1 (e^{GL/53.34 T} - 1)$

$P_1 = 250 + 14.73 = 264.73$
 $G = .67 \quad L = 2578 \quad GL = 1727.26$

$BHP = 264.73 + 264.73 (1.0574 - 1)$

$BHP = 264.73 + 264.73 (.0574)$

$BHP = 264.73 + 153.53$

$BHP = 418.26$

AFFIDAVIT

I, Eldon J. Haught, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Eldon J. Haught

STATE OF WEST VIRGINIA,

COUNTY OF Ritchie, TO WIT:

I, Shelley R. Haught, a Notary Public in and for the state and county aforesaid, do certify that Eldon J. Haught, whose name is signed to the writing above, bearing date the 15th day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 12th day of May, 1982.

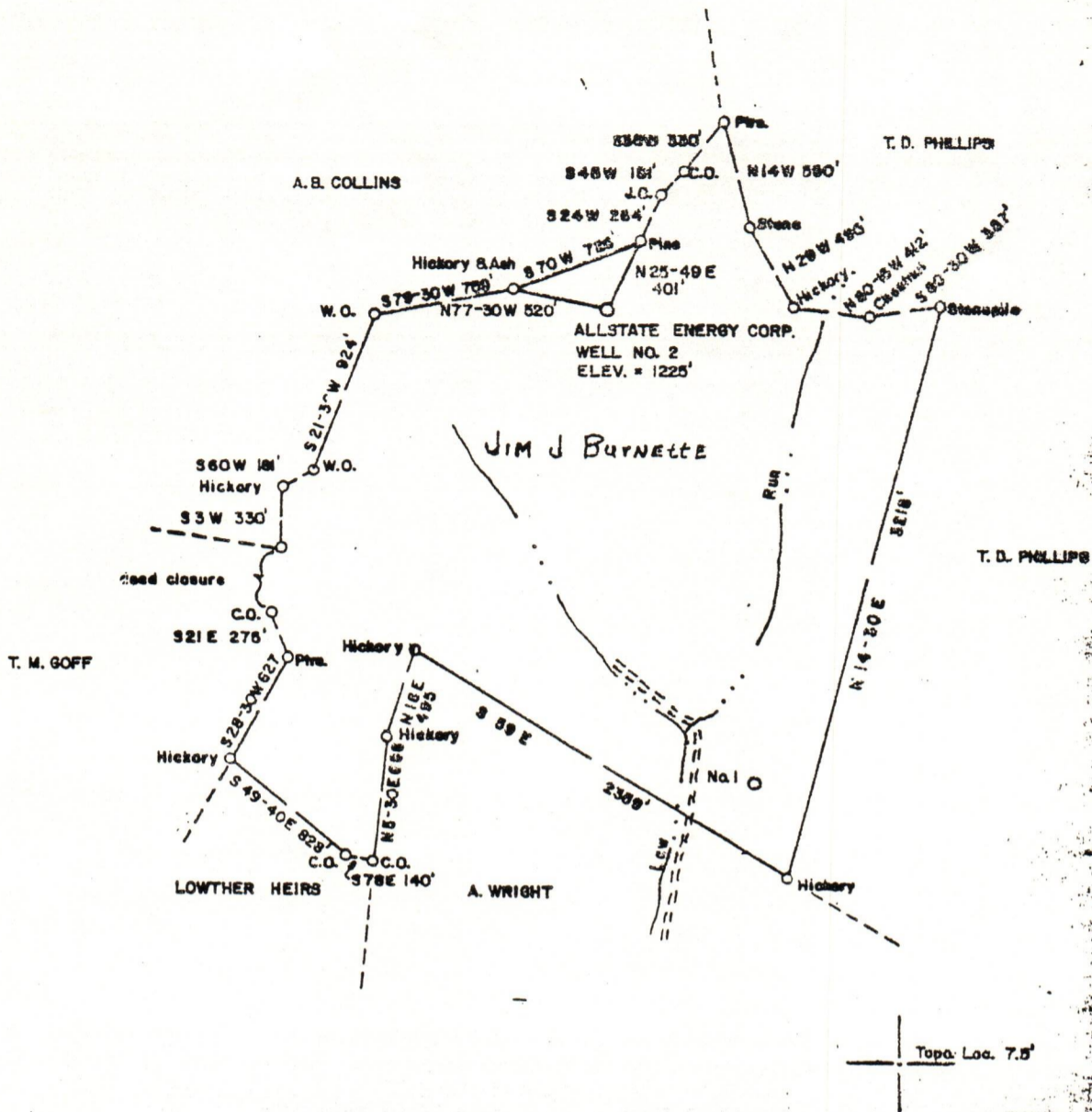
My term of office expires on the 16th day of September, 1989.

Shelley R. Haught
Notary Public

[NOTARIAL SEAL]

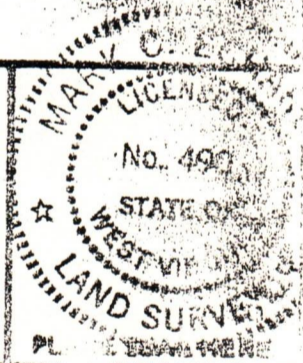
12/01/2023

NORTH



FILE NO. _____
 DRAWING NO. _____
 SCALE 1 inch = 1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION Top Knob 3000' SE of Location Elev. = 1235'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. *Mark C. Echard*
 (SIGNED) MARK C. ECHARD
 R.P.E. _____ L.L. 480



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE NOVEMBER 18, 1987
 OPERATOR'S WELL NO. TWO
 API WELL NO. _____
47 - 085 - 5012
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1225' WATER SHED LAW RUN of LEFT FORK of SPRUCE CREEK
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE BURNT HOUSE 7.5'
 SURFACE OWNER JIM J BURNETTE ACREAGE 218
 OIL & GAS ROYALTY OWNER JIM J BURNETTE LEASE ACREAGE 218
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION BEREA ESTIMATED DEPTH 2800'
 WELL OPERATOR ALLSTATE ENERGY CORP. DESIGNATED AGENT MR. ELDON J. HAUGHT
 ADDRESS BOX 29 SMITHVILLE, W.V. 26178 ADDRESS BOX 29 SMITHVILLE, W.V. 26178

12/01/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 18 1983

Final
INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 47 085 5012

Oil or Gas Well _____
(KIND)

Company gllState Energy Corp
 Address Box 29 Smithville WV
 Farm Jim J. Burwette
 Well No. Two
 District Union County Ritchie
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: 7 12 83 Needs ReSeeded. NOTIFIED Smithville (Energy Corp)

Cannot Release

7 12 83
DATE

Jerry L. Topol
12/01/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

12/01/2023
DISTRICT INSPECTOR