



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
MAY 18 1981

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE May 15, 1981

Surface Owner Jim J. Burnette

Company Allstate Energy Corporation

Address Pullman, WV

Address PO Box 29 Smithville, WV 26178

Mineral Owner Jim J. Burnette

Farm Jim J. Burnette Acres 36

Address Pullman, WV

Location (waters) Spruce Creek

Coal Owner N/A

Well No. 1 Elevation 1115'

Address _____

District Union County Ritchie

Coal Operator N/A

Quadrangle Pullman

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 1-21-82.

INSPECTOR
TO BE NOTIFIED K. P. Goodnight

ADDRESS Smithville, WV 26178

PHONE 477-3660

John Burnette
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 15 1981 by Jim J. & Bedola Burnette made to Allstate Energy Corp. and recorded on the 7th day of January 1981, in Ritchie County, Book 133 Page 585

X NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours,
(Sign Name) Elton J. Staught ALLSTATE ENERGY CORPORATION
Well Operator President

PO Box 29
Street
Smithville,
City or Town
WV 26178
State

12/01/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Date May 14, 1981
Well No. 1
API No. 47-085-5180
State WV County Putnam

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Allstate Energy Corp. Designated Agent Eldon J. Haught
Address Smithville, WV 26178 Address Smithville, WV 26178
Telephone 477-3371 Telephone 477-3371
Landowner Jim J. Burnette Soil Cons. District Little Kanawha

Revegetation to be carried out by Allstate Energy Corporation (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan. 5-14-81 Jarrett Newton
(Date) (SCD Agent)

Access Road

Structure Drainage Ditch (A)
Spacing _____
Page Ref. Manual 1:11

Structure Culvert (B)
Spacing _____
Page Ref. Manual 1:8

Structure Road Cross-Drain (C)
Spacing _____
Page Ref. Manual 1:3

Location

Structure Rip Rap at cross drain in road
Material stone
Page Ref. Manual n/a

Structure _____
Material _____
Page Ref. Manual _____

Structure _____
Material _____
Page Ref. Manual _____

Structure _____
Material _____
Page Ref. Manual _____

RECEIVED
(2)
MAY 18 1981

OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary.
All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

Revegetation

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay 2 Tons/Acre

Seed* Ky 31 50 lbs/acre
_____ lbs/acre
_____ lbs/acre

Treatment Area II

Lime _____ Tons/Acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

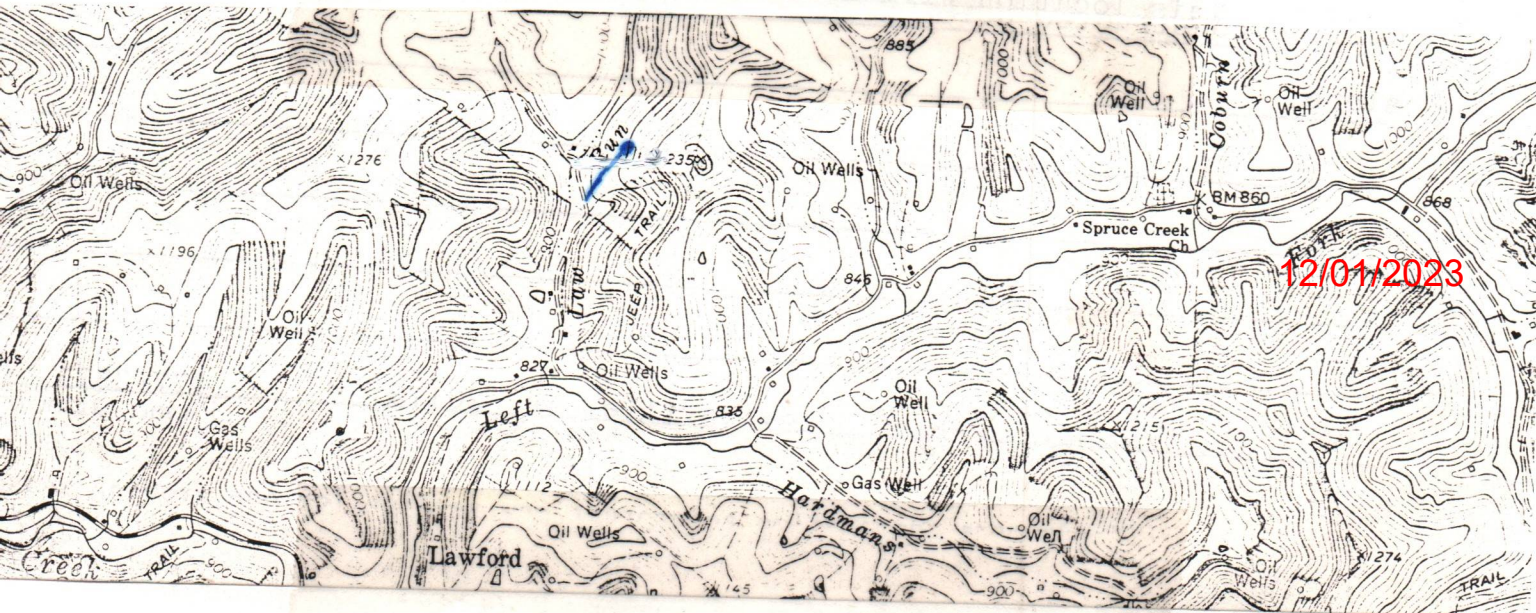
Mulch Hay 2 Tons/Acre

Seed* Ky 31 50 lbs/acre
_____ lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Burnt House

Legend:  Well Site
 Access Road

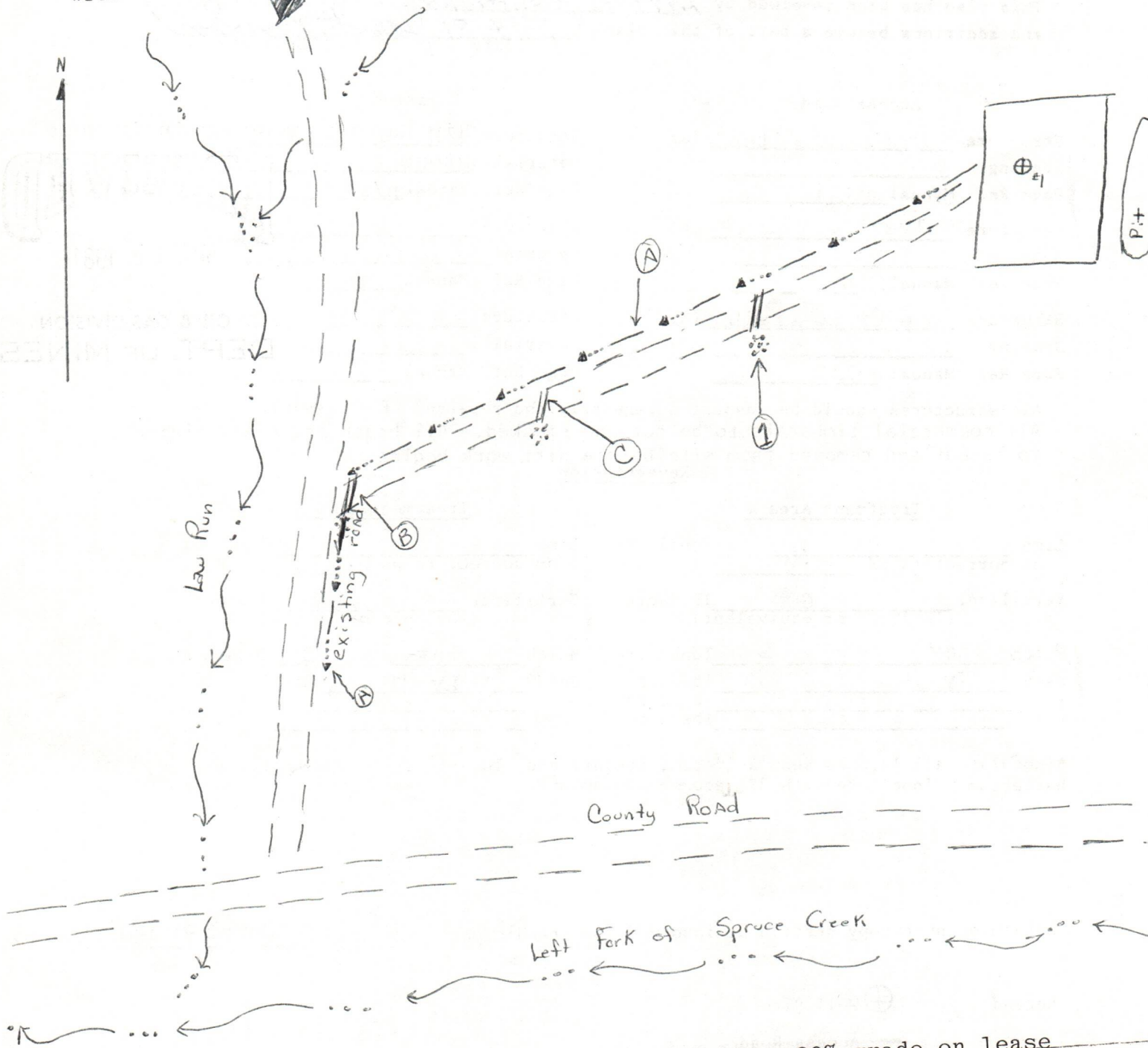


Well Site Plan

- Legend:
- Property Boundry
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed with first part of this plan. Include all natural drainage.



Comments: This location will be constructed on a 20% grade on lease road. No timber. 5% cut on upper side

12/01/2023

Signature: Eldon J. Haught Smithville, WV 26178 477-3371
 Address Phone Number

Landowners cooperation to protect new seeding for one growing season



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

Rotary Oil _____
Cable _____ Gas _____
Recycling _____ Comb.
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Pullman
Permit No. 47-085-5180

Company Allstate Energy Corp.
Address Box 29, Smithville, WV 26178
Farm Jim J. Burnette Acres 36
Location (waters) Spruce Creek
Well No. (1) one Elev. 1115'
District Union County Ritchie
The surface of tract is owned in fee by _____
J. Burnette
Address Pullman, W. Va.
Mineral rights are owned by same
Address _____
Drilling Commenced 6-23-81
Drilling Completed 6-28-81
Initial open flow _____ cu. ft. _____ bbls.
Final production 1,000,000 cu. ft. per day 2 bbls.
Well open 6 hrs. before test 625 RP.

| Casing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. (Sks.) |
|-------------------|------------------|--------------|-------------------------------|
| Size 20-16 | | | |
| Cond. 13-10" | | | |
| 9 5/8 | | | |
| 8 5/8 | 200 | 200 | 80 sks. |
| 7 | | | |
| 5 1/2 | | | |
| 4 1/2 | | 2770 | 225 sks. |
| 3 | | | |
| 2 | | | |
| Liners Used | | | |

Well treatment details: Attach copy of cementing record.
Gordon Sand - 40,000# Sand - 500 gal. 15% Acid
Weir Sand - 40,000# Sand - 500 gal. 15% Acid
Injun Sand - 40,000# Sand - 500 gal. 15% Acid

Coal was encountered at _____ Feet _____ Inches
 Fresh water _____ Feet _____ Salt Water _____ Feet _____
 Producing Sand Gordon, Weir, Injun Depth Gordon 2704-2708
Weir 2340-2395
Injun 2134-2146

| Formation | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|-----------|-------|--------------|----------|-------------|-------------------|-----------|
| Redrock | | | 0 | 35 | | |
| Sand | | | 35 | 80 | | |
| Shale | | | 80 | 145 | | |
| Red Rock | | | 145 | 210 | | |
| Sand | | | 210 | 310 | | |
| Shale | | | 310 | 425 | | |
| Red Rock | | | 425 | 505 | | |
| Sand | | | 505 | 580 | | |
| Red Rock | | | 580 | 675 | | |
| Shale | | | 675 | 800 | | |
| Red Rock | | | 800 | 920 | | |
| Sand | | | 920 | 1000 | | |
| Shale | | | 1000 | 1060 | | |
| Red Rock | | | 1060 | 1120 | | |
| Sand | | | 1120 | 1200 | | |
| Shale | | | 1200 | 1295 | | |
| Sand | | | 1295 | 1380 | | |
| Shale | | | 1380 | 1490 | | |
| Sand | | | 1490 | 1550 | | |
| Shale | | | 1550 | 1620 | | |
| Sand | | | 1620 | 1645 | | |
| Shale | | | 1645 | 1740 | | |
| Sand | | | 1740 | 1760 | | |
| Shale | | | 1760 | 1930 | | |

12/01/2023

RIT-5180

| Formation | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | Remarks |
|----------------|-------|--------------|----------|-------------|-------------------|---------|
| Sand | | | 1930 | 1950 | | |
| Shale | | | 1950 | 1975 | | |
| Little Lime | | | 1975 | 1990 | | |
| Shale | | | 1990 | 2010 | | |
| Big Lime | | | 2010 | 2095 | | |
| Big Injun Sand | | | 2095 | 2150 | | |
| Shale | | | 2150 | 2330 | | |
| Weir Sand | | | 2330 | 2400 | | |
| Shale | | | 2400 | 2704 | | |
| Gordon Sand | | | 2704 | 2708 | | |
| Shale | | | 2708 | 2850 TD | | |

12/01/2023

Date July 20, 1981

APPROVED Eldon J. Haught Owner

STATE OF MISSISSIPPI
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Rt-5180

Oil or Gas Well _____
 KIND _____

| Company | CASING AND TUBING | USED IN DRILLING | Left in Well | PACKERS |
|---|--------------------|------------------|----------------------|---------|
| <u>Allstate Energy Corp</u> | | | | |
| Address _____ | Size | | | |
| Farm <u>Jim Burnette</u> | 16 _____ | | Kind of Packer _____ | |
| Well No. <u>1</u> | 13 _____ | | Size of _____ | |
| District <u>Union</u> County <u>Ritchie</u> | 10 _____ | | | |
| Drilling commenced _____ | 8 1/4 <u>8 5/8</u> | | <u>200</u> | |
| Drilling completed _____ Total depth _____ | 6 3/4 _____ | | Depth set _____ | |
| Date shot _____ Depth of shot _____ | 5 3/16 _____ | | Perf _____ | |
| Initial open flow _____ /10ths Water in _____ Inch | 3 _____ | | bottom _____ | |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 _____ | | Perf top _____ | |
| Volume _____ Cu Ft. | Liners Used _____ | | | |
| Rock pressure _____ lbs. _____ hrs. | | | | |
| Oil _____ bbls., 1st 24 hrs. | | | | |
| Fresh water _____ feet _____ feet | | | | |
| Salt water _____ feet _____ feet | | | | |

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OIL & GAS DIVISION
 DEPT. OF MINES

CASING CEMENTED 8 5/8 SIZE 200 No. FT _____ Date _____

NAME OF SERVICE COMPANY Done to Superior
Done

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names HUFFMAN - (I.P.)

Remarks: Perth - Gene Stolwaker Inc Rotary - Fluid

W.O.C. 8 5/8 CG

6-24-81

DATE

ABE Goodright 505

DISTRICT INSPECTOR
 12/01/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUL 18 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 47085 5180

Oil or Gas Well _____
(KIND)

| Company <u>911 STATE Energy Corp.</u> | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|--------------------|
| | Address <u>PO Box 29 Smithville W.Va</u> | Size | | |
| Farm <u>J. H. J. Brunette</u> | 16 | | | |
| Well No. <u>1</u> | 13 | | | Size of _____ |
| District <u>Union</u> County <u>Ritchie</u> | 10 | | | |
| Drilling commenced _____ | 8 1/4 | | | Depth set _____ |
| Drilling completed _____ Total depth _____ | 6% | | | |
| Date shot _____ Depth of shot _____ | 5 3/16 | | | Perf. top _____ |
| Initial open flow _____ /10ths Water in _____ Inch | 3 | | | |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 | | | Perf. bottom _____ |
| Volume _____ Cu. Ft. | Liners Used | | | Perf. top _____ |
| Rock pressure _____ lbs. _____ hrs. | | | | Perf. bottom _____ |
| Oil _____ bbls., 1st 24 hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Fresh water _____ feet _____ feet | NAME OF SERVICE COMPANY _____ | | | |
| Salt water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks: 71283 Needs Resealed, after Repair of Slip on Location.

Cannot Release

71253

DATE

Jerry M. Trenchard
DISTRICT WELL INSPECTOR

12/01/2023

✓ IR-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE Shallow
 ELEVATION _____
 DISTRICT union
 QUADRANGLE _____
 COUNTY Ritchie

API# 47-085 - 5100 (5-21-81)
 OPERATOR Allstate Energy
 TELEPHONE _____
 FARM Jim Burnette
 WELL # 1-

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
 TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____
 LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____
 RECEIVED
 DEPT. OF ENERGY
 OIL AND GAS

WATER DEPTHS _____, _____, _____, _____
 COAL DEPTHS _____, _____, _____, _____

APR 23 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

| Type | From | To | Pipe Removed |
|------|------|----|--------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 4-17-86

Mike Underwood
 Inspector's signature
 12/01/2023

API# 47 085 - 5180

LIST ALL VISITS FOR THIS PERMIT

| | DATE | TIME | PURPOSE | COMMENTS |
|----|------|------|---------|----------|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |

Notes

O.K. to RAC

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MAY 10 1982

| 1.0 API well number: (If not available, leave blank. 14 digits.) | 47-085-5180 | | | | | | | | | | | | |
|---|---|---|-------------------------------|---|-------------------------------|-------|--------|--------|----------------|-------|--------|--------|----------------|
| 2.0 Type of determination being sought: (Use the codes found on the front of this form.) | 103 Section of NGPA | | | | | | | | | | | | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | 2850 feet | | | | | | | | | | | | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | Allstate Energy Corporation Name PO Box 29 Street Smithville, WV 26178 City State Zip Code | | | | | | | | | | | | |
| 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) | Union District Field Name Ritchie County WVa State | | | | | | | | | | | | |
| (b) For OCS wells: | n/a Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number | | | | | | | | | | | | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | Burnette #1 - 36@ | | | | | | | | | | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | Spruce Creek | | | | | | | | | | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | Carnegie Natural Gas Company Name 1668 Buyer Code | | | | | | | | | | | | |
| (b) Date of the contract: | 07 31 81 Mo. Day Yr. | | | | | | | | | | | | |
| (c) Estimated annual production: | 7.3 MMcf. | | | | | | | | | | | | |
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) | <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices (Indicate (+) or (-).)</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">2.608</td> <td style="text-align: center;">actual</td> <td style="text-align: center;">actual</td> <td style="text-align: center;">2.608 + actual</td> </tr> <tr> <td style="text-align: center;">2.608</td> <td style="text-align: center;">actual</td> <td style="text-align: center;">actual</td> <td style="text-align: center;">2.608 + actual</td> </tr> </tbody> </table> | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices (Indicate (+) or (-).) | (d) Total of (a), (b) and (c) | 2.608 | actual | actual | 2.608 + actual | 2.608 | actual | actual | 2.608 + actual |
| (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices (Indicate (+) or (-).) | (d) Total of (a), (b) and (c) | | | | | | | | | | |
| 2.608 | actual | actual | 2.608 + actual | | | | | | | | | | |
| 2.608 | actual | actual | 2.608 + actual | | | | | | | | | | |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices (Indicate (+) or (-).)</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">2.608</td> <td style="text-align: center;">actual</td> <td style="text-align: center;">actual</td> <td style="text-align: center;">2.608 + actual</td> </tr> </tbody> </table> | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices (Indicate (+) or (-).) | (d) Total of (a), (b) and (c) | 2.608 | actual | actual | 2.608 + actual | | | | |
| (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices (Indicate (+) or (-).) | (d) Total of (a), (b) and (c) | | | | | | | | | | |
| 2.608 | actual | actual | 2.608 + actual | | | | | | | | | | |
| 9.0 Person responsible for this application: | Eldon J. Haught President Name Title Eldon J. Haught Signature March 15, 1982 304-477-3371 Date Application is Completed Phone Number | | | | | | | | | | | | |

| |
|--|
| Agency Use Only |
| Date Received by Juris. Agency MAY 10 1982 |
| Date Received by FERC |

12/01/2023

PARTICIPANTS:

DATE: NOV 5 1981

BUYER-SELLER CO

WELL OPERATOR: Allstate Energy Corp

FIRST PURCHASER: Carnegie Natural Gas Co

001653

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

820510-103-085-5180

Use Above File Number on all Communications
Relating to Determination of this Well

1000' Radius
Checked

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 Items not completed - Line No. _____

2. IV-1 Agent Eldon J. Haught

3. IV-2 Well Permit _____

4. IV-6 Well Plat

5. IV-35 Well Record Drilling Deepening _____

6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____

7. IV-39 Annual Production _____ years

8. IV-40 90 day Production _____ Days off line: _____

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? Affidavit Signed

18-28. Other: Survey _____ Logs _____ Geological Charts _____

Structure Map _____ 1: 4000 Map _____ Well Tabulations _____

Gas Analyses _____

(5) Date commenced: 6-23-81 Date completed 6-38-81 Deepened _____

(5) Production Depth: 2704-08, 2340-95, 2134-46

(5) Production Formation: Gordon, Weir, Injun

(5) Final Open Flow: 1 M-UCF

(5) After Frac. R. P. 625# 6 hrs.

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: _____

(8) Avg. Daily Gas from 90-day ending w/1-120 days _____

(8) Line Pressure: _____ PSIG from Daily Re

(5) Oil Production: _____ From Completion Report _____

10-17. Does lease inventory indicate enhanced recovery being done NO

10-17. Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes 12/01/2023

Additional information _____ Does computer program confirm? _____

Was Determination Objected to _____ By Whom? _____

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Allstate Energy Corproation DESIGNATED AGENT Eldon J. Haught

ADDRESS PO Box 29 ADDRESS PO Box 29
Smithville, WV 26178 Smithville, WV 26178

Gas Purchase Contract No. 1668 and Date 7-31-81
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser Carnegie Natural Gas Company
3904 Main Street
(Street or P. O. Box)
Munhall, PA 15120
(City) (State) (Zip Code)

FERC Seller Code _____ FERC Buyer Code 1668

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 103 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Eldon J. Haught President
Name (Print) Title
Eldon J. Haught
Signature
PO Box 29
Street or P. O. Box
Smithville, WV 26178
City State (Zip Code)
(304-477-3371
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

Hand Delivered By Eldon J. Haught
Eldon J. Haught

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

MAY 10 1982

Date received by _____
Jurisdictional Agency

Director _____
By _____
Title _____

12/01/2023

Date March 15, 1982

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. Burnette #1 - 36@

API Well
No. 47 - 085 - 5180
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT Eldon J. Haught

ADDRESS PO Box 29

Smithville, WV 26178

WELL OPERATOR Allstate Energy Corp.

LOCATION: Elevation 1115'

ADDRESS PO Box 29

Watershed Law Run of Left Fork of Spruce Creek

Smithville, WV 26178

Dist. Union County Ritchie Quad Burnt House 7.

GAS PURCHASER Carneige Natural Gas Co

Gas Purchase
Contract No. 1668

ADDRESS 3904 Main Street

Meter Chart Code _____

Munhall, PA 15120

Date of Contract 7-31-81

* * * * *

Date surface drilling was begun: 6-23-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

$BHP = P_1 + P_2 (e^{GL/53.34 T} - 1)$
 $P_1 = 625 + 14.73 = 639.73$
 $G = .67 \quad L = 2850 \quad GL = 1909.50$

$BHP = 1909.50 + 1909.50 (1.0209 - 1)$
 $BHP = 1909.50 + 1909.50 (.0209)$
 $BHP = 1909.50 + 39.91$
 $BHP = 1949.41$

AFFIDAVIT

I, Eldon J. Haught, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Eldon J. Haught

STATE OF WEST VIRGINIA,

COUNTY OF Ritchie, TO WIT:

I, Thyllis A. Haught a Notary Public in and for the state and county aforesaid, do certify that Eldon J. Haught, whose name is signed to the writing above, bearing date

the 15th day of March, 1982, has acknowledged the same before me, in my county aforesaid.

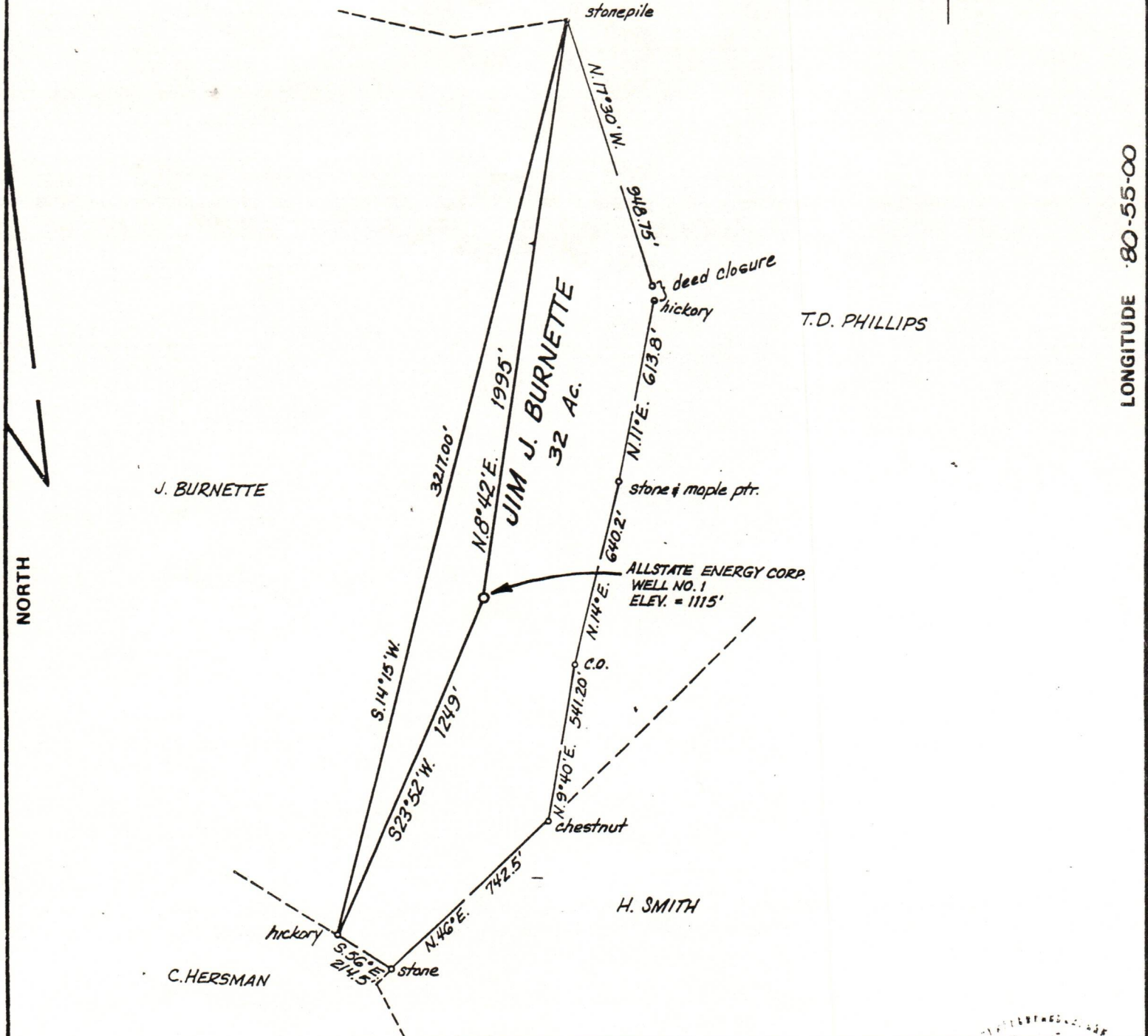
Given under my hand and official seal this 12th day of May, 1982.

My term of office expires on the 16th day of September, 1989.

[NOTARIAL SEAL]

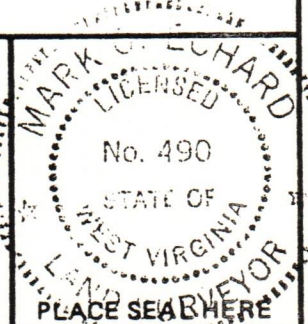
Thyllis A. Haught
Notary Public

12/01/2023



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP KNOB 350' ± S.E. OF LOCATION ELEV. = 1235'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Mark C. Echard
 MARK C. ECHARD
 R.P.E. _____ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MAY 14, 19 81
 OPERATOR'S WELL NO. ONE
 API WELL NO. 47 - 085 - 5180
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1115' WATER SHED LAW RUN of LEFT FORK of SPRUCE CREEK
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE BURNT HOUSE 7.5'

SURFACE OWNER JIM J. BURNETTE ACREAGE _____
 OIL & GAS ROYALTY OWNER JIM J. BURNETTE LEASE ACREAGE 32
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BEREA ESTIMATED DEPTH 2700'
 WELL OPERATOR ALLSTATE ENERGY CORP DESIGNATED AGENT MR. ELDON J. HAUGHT
 ADDRESS BOX 29 SMITHVILLE, W.V. 26178 ADDRESS BOX 29 SMITHVILLE, W.V. 26178

12/01/2023