



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 20, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 11
47-085-05216-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: DAWSON, WILLIAM - HEIRS
U.S. WELL NUMBER: 47-085-05216-00-00
Vertical Plugging
Date Issued: 8/20/2025

Promoting a healthy environment.

08/22/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date June 10, 2025
2) Operator's
Well No. Dawson 11
3) API Well No. 47-085 - 05216

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X
- 5) Location: Elevation 778' Watershed Left Fork Dutchman Run
District Murphy County Ritchie Quadrangle MacFarlan
- 6) Well Operator Unknown DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St. Address 601 57th St.
Charleston, WV 25304 Charleston, WV 25304
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Bryan Harris Name _____
Address P.O.Box 157 Address _____
Volga, WV 26238

- 10) Work Order: The work order for the manner of plugging this well is as follows:
see Plugging Project: 47-085-05216 Dawson 11, below

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan Harris Date June 10, 2025

08/22/2025

SITE PREPARATION

47-085-05216 Dawson 11

30' of Access road will need mats.

Site large enough for plugging equipment will need mats.

08/22/2025

PLUGGING PROJECT
4708505216 Dawson 11

Well detail:

6 5/8" necked down to 2" visible at surface.

Leaking gas at surface.

Offset Well records indicate:

| | | |
|---------------|---------|---------------------------------|
| 10" casing | - 165' | |
| Elevation | - 717' | |
| 8 1/4" casing | - 825' | |
| 6 5/8" casing | - 1340' | |
| Gas show | - 1482' | Salt sand |
| Gas show | - 1557' | Salt sand |
| 2" | - 1557' | |
| TD | - 2230' | Plugged back to 1634' Big Lime. |

Site-based considerations:

Well sits close to road in yard within 50' of house trailer.

100' from water well.

Within 250' of Left Fork of Dutchman Run.

Level lawn area.

30' of access road will need to be established..

08/22/2025



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

ВЕРХОВНЫЙ СЛЕДСТВЕН

WILLIAM S. BROWN

Quadrangle Hammeli

Original Drilling Record WELL RECORD
Permit No. 27-274-B

WELL RECORD

Oil or Gas Well Oil

| | | | | | |
|--|-------------------------------------|-------------------|------------------|--------------|----------------|
| Company <u>PENNSA INTERESTS (see note below)</u> | | Casing and Tubing | Used in Drilling | Left in Well | Packers |
| Address <u>8222 Penny Highway, Pittsburgh, 37, Pa.</u> | | Size | | | |
| Farm <u>Dawson Heirs</u> | Acres <u>100</u> | 16 | | | Kind of Packer |
| Location (waters) | | 12 | | | |
| Well No. <u>12</u> | Elev. | 10 | | 165' | Size of |
| District <u>Murphy</u> | County <u>Bitche</u> | 8 1/4 | | 825' | |
| The surface of tract is owned in fee by <u>John A. Dawson, et al</u> | | 6 1/2 | | 1,340' | Depth set |
| <u>3101 - 36th Street, Address Parkersburg, W. Va.</u> | | 5 3/16 | | | |
| Mineral rights are owned by <u>Same as above</u> | | 3 | | | Perf. top |
| Address | | 2 | | 1,557' | Perf. bottom |
| Drilling commenced <u>Oct. 2, 1916</u> | | Liners Used | | | Perf. top |
| Drilling completed <u>Oct. 17, 1916</u> | | | | | Perf. bottom |
| Date Shot <u>10/19/16</u> | From <u>1534.6"</u> To <u>1557'</u> | | | | |
| With <u>90-quarts</u> | | | | | |
| Open Flow | /10ths Water in | Inch | | | |
| | /10ths Merc. in | Inch | | | |
| Volume | | Cu. Ft. | | | |
| Rock Pressure | lbs. | hrs. | | | |
| Oil <u>10 bbls. daily</u> | | bbls. per 24 hrs. | | | |
| Fresh water | feet | feet | | | |
| Salt water | feet | feet | | | |

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|---|-------|--------------|--------|--------|-------------------|-------------|---------|
| Salt Sand- | | | 1,482' | | | | |
| 1st Pay | | | 1,532' | 1,557' | | | |
| <p>NOTE:- This well was originally drilled by Southern Oil Company a subsidiary of Pittsburg Oil & Gas Company.</p> | | | | | | | |

APR 1960
RECEIVED
 WEST VIRGINIA
 DEPT. OF MINES

NOTE:- This well was originally drilled by Southern Oil Company a subsidiary of
Pittsburg Oil & Gas Company.

08/22/2025



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Harrisville

Permit No. RIT-2174-D

WELL RECORD

Oil or Gas Well Oil

Company PENOVA INTERESTS (see note below)
Address 8222 Perry Highway, Pittsburgh, 37, Pa.
Farm Dawson Heirs Acres 100
Location (waters)
Well No. 121 Elev. 717'
District Murphy County Ritchie
The surface of tract is owned in fee by John A. Dawson, et al
3101 - 36th Street, Address Parkersburg, W. Va.
Mineral rights are owned by Same as above

Drilling commenced Oct. 2, 1916
Drilling completed Oct. 17, 1916
Date Shot 10/19/16 From 1534' 6" To 1557'
With 90 quarts

Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
Fresh water feet
Salt water feet

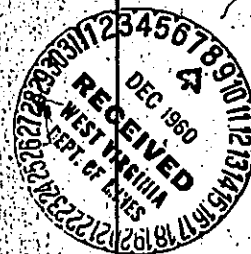
| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|----------------|
| Size | | | |
| 16 | | | Kind of Packer |
| 18 | | | |
| 10 | | 165' | Size of |
| 8 1/4 | | 825' | |
| 8 1/8 | | 1,340' | Depth set |
| 5 3/16 | | | |
| 1 | | | Perf. top |
| 2 | | 1,557' | Perf. bottom |
| Liners Used | | | Perf. top |
| | | | Perf. bottom |

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|---|-------|--------------|--------|--------|-------------------|-------------|--------------------------------|
| Salt Sand | | | 1,482' | | | | |
| 1st Pay | | | 1,532' | 1,557' | | | |
| Note:- This well was original drilled by Southern Oil Co. a subsidiary of Pittsburg Oil & Gas Co. | | | | | | | |
| WELL DEEPENED UNDER PERMIT NO. RIT-2174-D | | | | | | | |
| Salt Sand | | | | 1,557' | | | |
| Slate | | | 1,557' | 1,594' | | | |
| Little Lime | | | 1,594' | 1,603' | | | |
| Sand | | | 1,603' | 1,628' | | | A slight show of gas at 1,620' |
| Big Lime | | | 1,628' | 1,694' | | | |
| (Reduced hole at 1,640') | | | | | | | |
| Keener Sand | | | 1,694' | 1,709' | | | |
| Big Injun Sand | | | 1,709' | 1,771' | | | |
| Slate | | | 1,771' | 1,909' | | | |
| Slate & shell | | | 1,909' | 2,230' | | | |
| (Found some very hard shell but nothing to indicate) (any Berea Grit Sand) | | | | | | | |
| TOTAL DEPTH | | | | 2,230' | | | |
| Plugged well back to 1,634' with red mud and rock. | | | | | | | |
| Will continue to produce well from Salt Sand | | | | | | | |

23456789101112131415161718192021222324252627282930313233343536373839404142434445464748495051525354555657585960616263646566676869707172737475767778798081828384858687888990919293949596979899100
RECEIVED
WEST VIRGINIA
DEPT. OF MINES
DEC 1960



08/22/2025

PLUGGING PROJECT
47-085-05216 Dawson 11

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, **Bryan Harris @ 304-553-6087.**
Notification is required 24 hrs prior to commencing plugging operations
Class A cement required for all plugs. 6% gel spacer between plugs.

Well records show:

| | |
|---------------|---------------------------------------|
| 10" casing | 165' |
| Elevation | 717' |
| 8 1/4" casing | 825' |
| 6 5/8" casing | 1340' |
| Gas show | 1482' - 1557' Salt sand |
| 2" tubing | 1557' |
| TD | 2230' plugged back to 1634' Big lime. |

1. Set cellar, break down well. Nipple up on 6" casing.
2. Pull 2" tubing.
3. Run sand line to find TD @ 1634' or approved by Project Coordinator.
4. RIH with work string.
5. Run 2sk gel followed by 200' cement plug on bottom. cover gas shows
6. Tag all cement plugs, reset if needed.
7. Nipple up on 8" casing.
8. Pull or free point 6 5/8" casing.
9. Run 2sx gel followed by 100' cement plug @ 1400'. casing seat
10. Set 100' cement plug @ 1000'.
11. Pull 8 1/4" casing, perf if unable to pull.
12. Set 100' cement plug @ 850'. casing seat and elevation.
13. Set 100' cement plug @ 500'.
14. Pull 10" casing.
15. Set cement plug 200' to surface.
16. Set monument, 10' below grade and 3' above. min 6"OD.

08/22/2025



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-085-05216 WELL NO.: 11
FARM NAME: Dawson
RESPONSIBLE PARTY NAME: Unknown DEP Paid Plugging Contract
COUNTY: Ritchie DISTRICT: Murphy
QUADRANGLE: MacFarlan
SURFACE OWNER: Naomi Clark
ROYALTY OWNER: _____
UTM GPS NORTHING: 4 86 251
UTM GPS EASTING: 43 23 575 GPS ELEVATION: 778'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

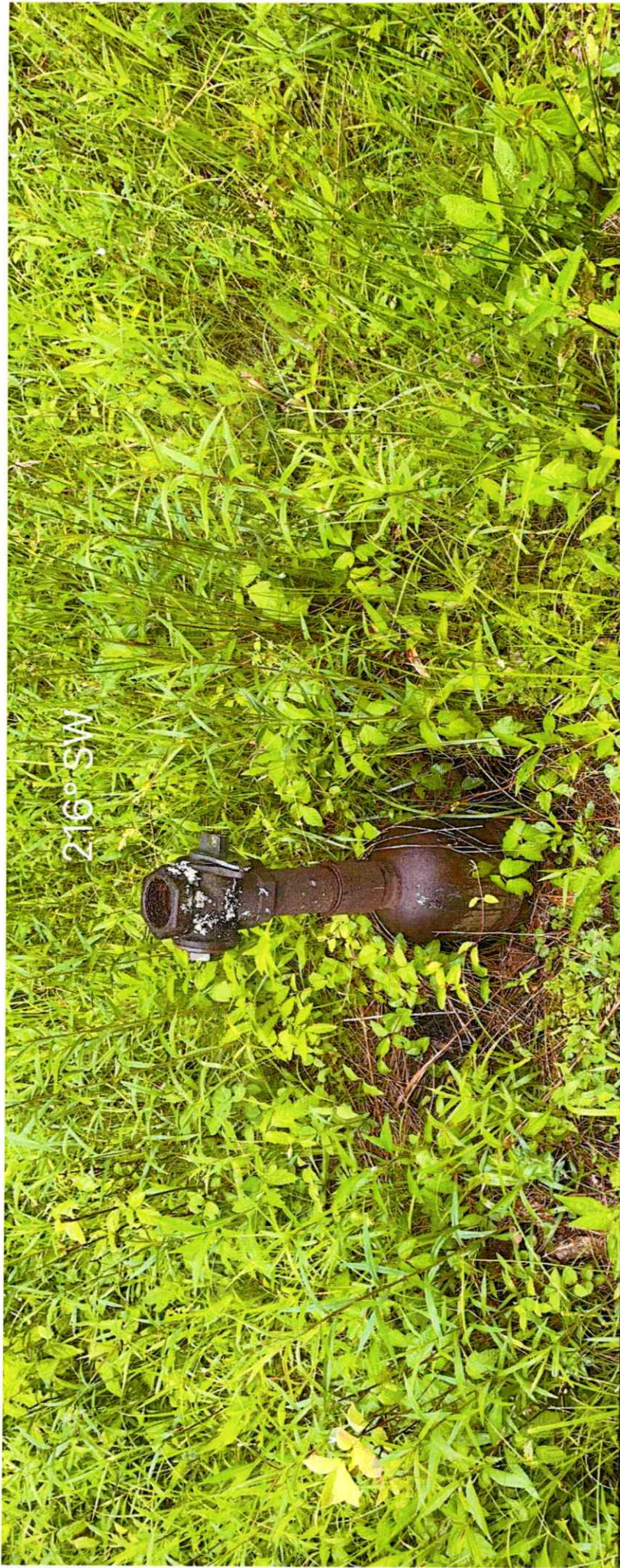
Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

| | | |
|--------------|----------------------|---------------|
| Bryan Harris | Inspector Specialist | June 10, 2025 |
| Signature | Title | Date |

08/22/2025



216° SW

Latitude

39.061163°

LOCAL 10:59 AM

Longitude

-81.158956°

TUESDAY 05.27.2025

ALTITUDE 226 FEET

08/22/2025

WW-4A
Revised 6-07

1) Date: June 10, 2025
2) Operator's Well Number
Dawson 11

3) API Well No.: 47 - 085 - 05216

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

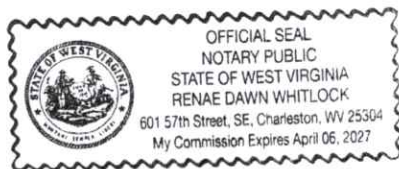
| | |
|--|---|
| 4) Surface Owner(s) to be served: (a) Name <u>Naomi Clark</u> Address <u>C.O. Sulinda Lee Holbert</u> <u>Chapel Road MacFarlan 26148</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Bryan Harris</u> Address <u>P.O.Box 157</u> <u>Volga, WV 26238</u> Telephone <u>304-553-6087</u> | 5) (a) Coal Operator Name <u>NA</u> Address _____ (b) Coal Owner(s) with Declaration Name _____ Address _____ Name _____ Address _____ (c) Coal Lessee with Declaration Name <u>Na</u> Address _____ |
|--|---|

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator DEP Paid Plugging Contract
By: Jason Harmon
Its: 601 57th St.
Address Charleston, WV 25304

Telephone 304-926-0450

Subscribed and sworn before me this 30th day of July 2025

Notary Public

My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

08/22/2025

SURFACE OWNER WAIVER

Operator's Well
Number

Dawson 11

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,


Signature

Date 7-25-25 Name _____
By _____
Its _____

DEP Paid Plugging Contract

Bryan Harris Inspector Specialist

Date

Signature

Date

08/22/2025

WW-9
(5/16)

API Number 47 - 085 _05216
Operator's Well No. Dawson 11 _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Left Fork Dutchman Run Quadrangle Mcfarlan

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: Na

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na

-If oil based, what type? Synthetic, petroleum, etc. Na

Additives to be used in drilling medium? Na

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na

-Landfill or offsite name/permit number? Na

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

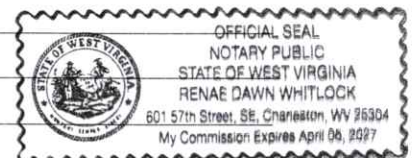
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief



Subscribed and sworn before me this 30th day of July, 20 25

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2017

08/22/2025

Proposed Revegetation Treatment: Acres Disturbed Less than 1 Prevegetation pH _____Lime 2 ton Tons/acre or to correct to pH _____Fertilizer type 20-20-20Fertilizer amount 500 lbs/acreMulch 2 ton Tons/acre**Seed Mixtures****Temporary****Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

Meadow Mix 50Clover 5**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: **Bryan Harris**

Comments: _____

Inspector SpecialistField Reviewed? (☒) Yes (☐) No June 10, 2025

08/22/2025

Site Reclamation

47-085-05216 Dawson 11

Remove mats.

Smooth up all disturbed areas.

Lime, fertilize, seed and mulch all disturbed areas from plugging operations.

08/22/2025

WW-4B

API No. 47-085-02174

Farm Name DAWSON

Well No. 12

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

08/22/2025

State of West Virginia

Department of Environmental Protection

This is to acknowledge that the well: API no. 47-085-05216

District Murphy

Well No 11

Farm name

DAWSON, WILLIAM - HEIRS

Is hereby transferred To:

The transferee

Company: UNKNOWN - DEP PAID PLUGGING CONTRACT

Code #307416

Address 601 57TH STREET, CHARLESTON, WV 25304

Transfer approval shall be subject to the provisions in W. Va. Code §§ 22-6-26, 22-10-7 and 35 CSR 4 – 10.5, or as otherwise set forth by agreement with the Chief.

The transferee has registered and designated an agent on form OP-1, which is on file with the Office of Oil and Gas. The agent is:

Designated agent (name) JASON HARMON

Address: 601 57TH STREET, CHARLESTON, WV 25304

The transferee has bonded the said well by (check one):

Securities ☐Cash ☐Surety bond ☐Letter of credit ☐

Identified by:

| | | | |
|--------------------|----|------------------|----|
| Amount: | NA | Effective date : | NA |
| Issuing authority: | NA | Id. No: | NA |

Transferee: UNKNOWN - DEP PAID PLUGGING CONTRACT

By: JASON HARMON

Its: AGENT

Taken, subscribed and sworn before me this _____ day of _____ 20____

Notary Public _____

My Comission Expires _____

08/22/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4709700209 4708505216

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Aug 20, 2025 at 8:28 AM

To: Bryan O Harris <bryan.o.harris@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, Jeremy D Newlon <jeremy.d.newlon@wv.gov>, amossor@wvassessor.com

To whom it may concern, plugging permits have been issued for 4709700209 4708505216.

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James Kennedy

Environmental Resource Specialist III / Permitting

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