



Well No. #1
Farm H. G. BALL
API # 47 - 085 - 5564
Date APRIL 15, 1982

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /
(If "Gas", Production X / Underground storage / Deep / Shallow /

LOCATION: Elevation: 1125' Watershed: GOOSE RUN
District: UNION County: RITCHIE Quadrangle: PULLMAN 7.5'

WELL OPERATOR B & L OIL COMPANY DESIGNATED AGENT C. JO MCCRADY
Address 1420 7th st Address 1420 7th st
PARKERSBURG, WV 26101 PARKERSBURG, WV 26101

OIL AND GAS ROYALTY OWNER H. G. BALL COAL OPERATOR N/A
Address 307 W. RAYMOND AVE. Address
PENNSBORO, WV
Acreage

SURFACE OWNER GARY & EMILY (BENNETT) ZUCKETT COAL OWNER(S) WITH DECLARATION ON RECORD:
Address PULLMAN, WV Box 660 NAME
26421 Address N/A
Acreage 53 NAME
Address

FIELD SALE (IF MADE) TO:
NAME COAL LESSEE WITH DECLARATION ON RECORD:
Address NAME n/a
Address Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME DOE MACE
Address RT 1 BOX 65
SANDRIDGE, WV 25274
Telephone 655-8693

RECEIVED

APR 19 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease XX / other contract / dated 5/9, 1977, to the undersigned well operator from H. G. & DELLA C. BALL.

(If said deed, lease, or other contract has been recorded:)

Recorded on MAY 9, 1977, in the office of the Clerk of County Commission of RITCHIE County, West Virginia, in 123 Book at page 190. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill Deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/26/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

B & L OIL COMPANY
Well Operator
By: C. Jo McCrady
Its: DESIGNATED AGENT

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL COMPANY

Address 1420 7th st

PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION LOWER DEVONIAN SHALE

Estimated depth of completed well 5800 feet. Rotary XX / Cable tools /
Approximate water strata depths: Fresh, 1300 feet; salt, 1300 feet.
Approximate coal seam depths: N/A.
Is coal being mined in this area: Yes / No XX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill- ling	Left in Well		
Conductor	10"					40'			Kinds
Fresh water									
Coal									Sizes
Intermed.	8 5/8"	J55	24½	New		500'	500'	to surface	
Production	4 1/2"	J55	10.5	New			5800'	580 sks.	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling **. THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 12-21-82
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, **04/26/2024** the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: , 19 .


By:


Its:

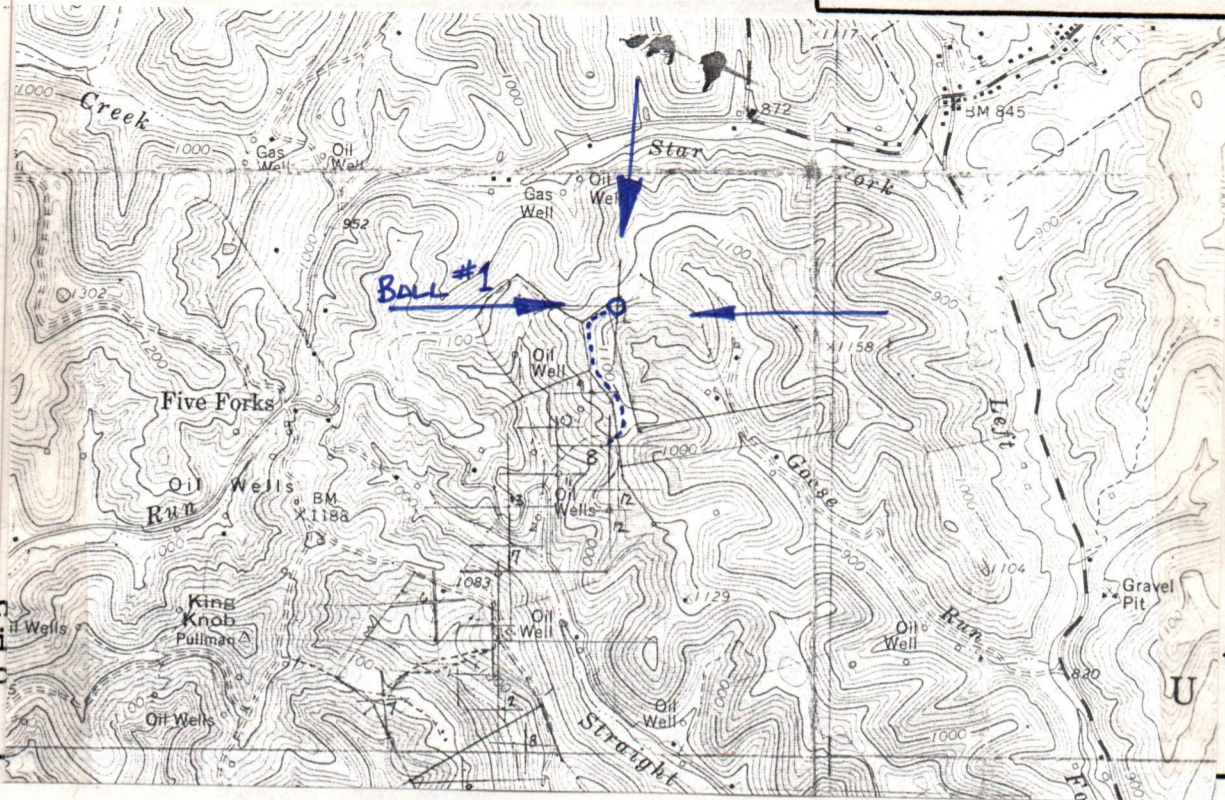
IV-9 REVERSE
(REV 8-81)

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE PULLMAN

LEGEND

Well Site 


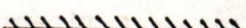








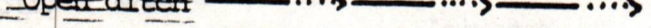

Access Road 

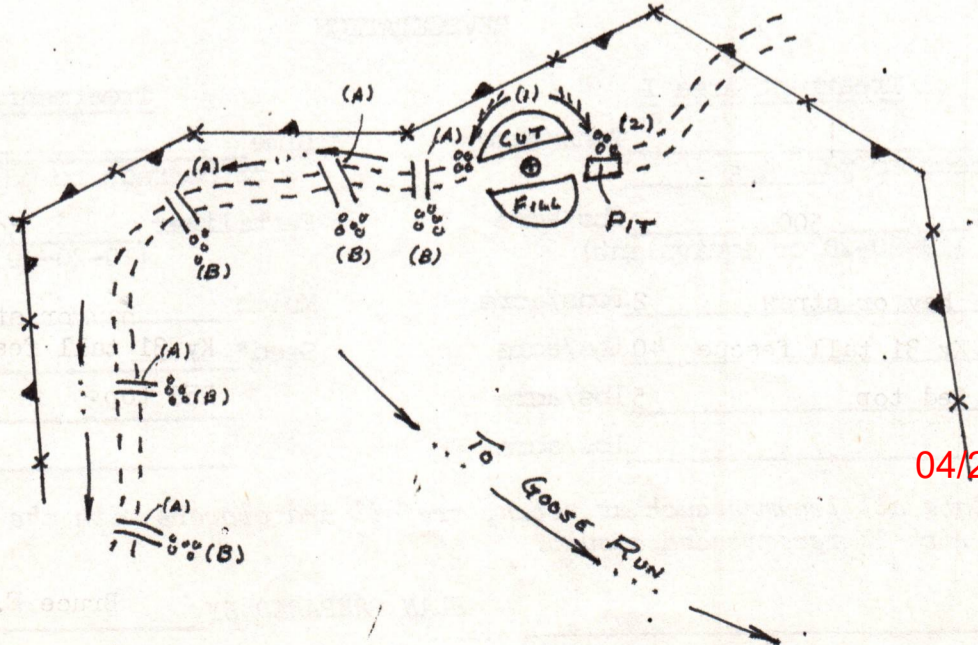


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wells
the fir

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



04/26/2024

- Comments: 1. Length of access road 1600'
2. Brush and trees to be piled on site
3. Location located at edge of old meadow



IV-9
(Rev 8-81)

DATE April 14 1982

WELL NO. Ball #1

API NO. 47 - 085 - 5564

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B & L Oil Company

DESIGNATED AGENT C. Jo Mc Grady

Address 1420 7th Street

Address 1420 7th Street

Telephone (304) 424-5220

Telephone (304) 424-5220

LANDOWNER Gary & Emily (Bennett) Zuckett

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by C. Jo Mc Grady (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 4-19-82

(Date)
Janett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure cross drain (A)

Structure diversion ditch

Spacing 45' - 400' (as needed)

Material soil

Page Ref. Manual 2:4

Page Ref. Manual 2:10

Structure rip-rap (stone-logs) (B)

Structure rip-rap

Spacing same as cross drain

Material stone-logs

Page Ref. Manual N/A

Page Ref. Manual N/A

Structure drainage ditch (C)

Structure **RECEIVED**

Spacing _____

Material _____

Page Ref. Manual 2:10

Page Ref. Manual _____

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch hay or straw 2 Tons/acre

Mulch hay or straw 2 Tons/acre

Seed* Ky 31 tall fescue 40 lbs/acre

Seed* Ky 31 tall fescue 40 lbs/acre

Red top 5 lbs/acre

Red top 5 lbs/acre

_____ lbs/acre

_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Bruce E. Doak

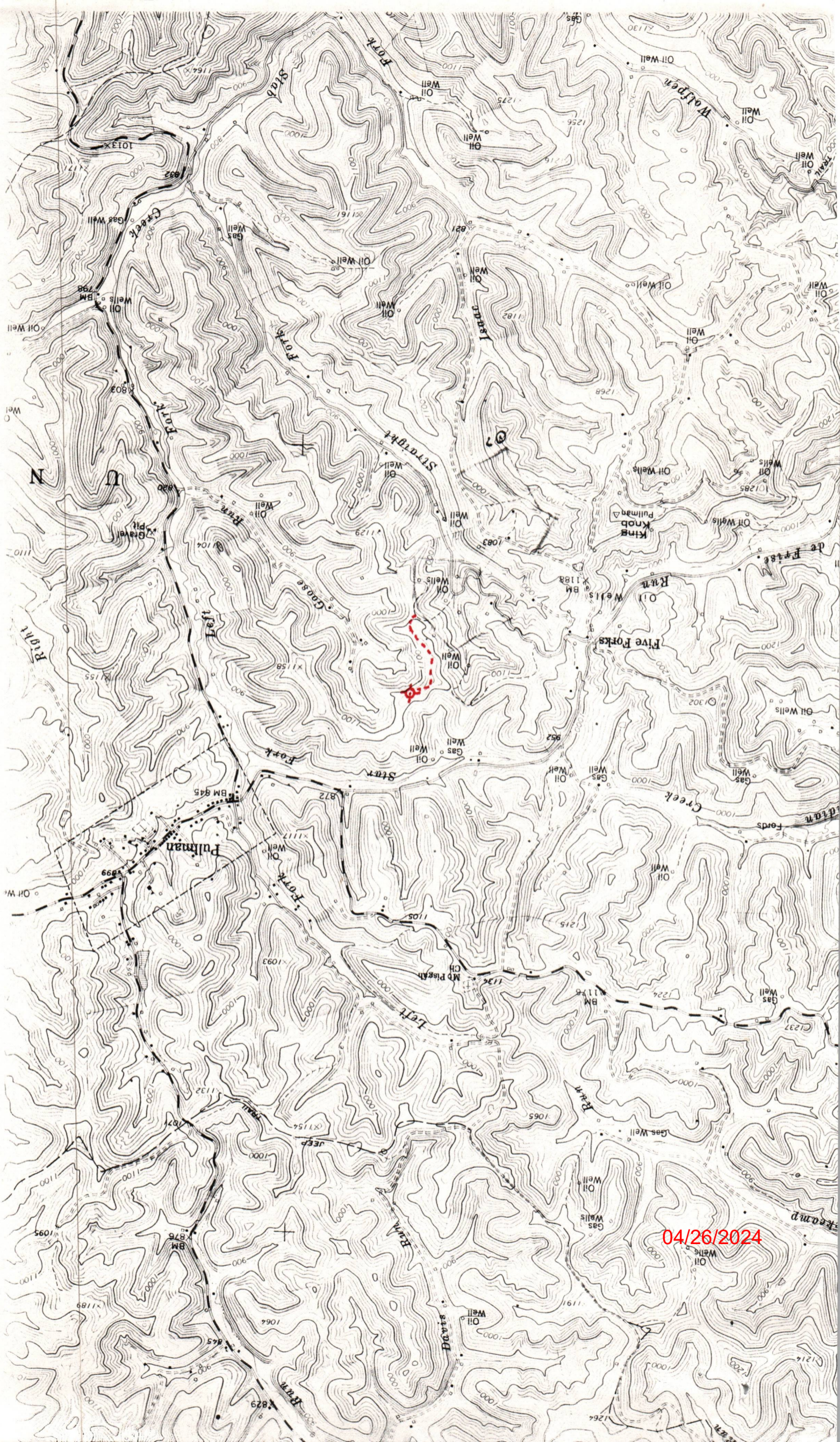
ADDRESS 1420 7th Street

Parkersburg W.V. 26101

PHONE NO. (304) 424-5220

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

04/26/2024



04/26/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

3330-3445

34 holes

1 million cu. ft. nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
BIG INJUN			2043	2104	
WEIR			2355	2408	
BEREA			2600	2610	
GORDON STRAY			2822	2833	
SPEECHLY			3382	4374	
BRADFORD			4144	4208	
ELK			5070	5085	
ALEXANDER			5146	5188	

(Attach separate sheets as necessary)

B & L OIL CO.
Well Operator

By: JUBAL TERRY

Date: AUG. 20, 1982

04/26/2024

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all, encountered in the drilling of a well."



IV-35
(Rev 8-81)

Date AUG. 20, 1982
Operator's
Well No. # 1
Farm H. G. BALL
API No. 47 - 085 - 5564

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil XX Gas XX Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1125' Watershed GOOSE RUN
District: UNION County RITCHIE Quadrangle PULLMAN 7.5'

COMPANY B & L OIL COMPANY
ADDRESS 1420 7th st. PARKERSBURG, WV
DESIGNATED AGENT C. JO MCCRADY
ADDRESS 1420 7th st. PARKERSBURG, WV
SURFACE OWNER GARY & EMILY ZUCKETT
ADDRESS PULLMAN, WV
MINERAL RIGHTS OWNER H. G. BALL
ADDRESS 307 W. RAYMOND AVE, PENNSBORO, WV
OIL AND GAS INSPECTOR FOR THIS WORK
DEO MACE RT 1, BOX 65
ADDRESS SANDRIDGE, WV 25274
PERMIT ISSUED APRIL 19, 1982
DRILLING COMMENCED 5/12/82
DRILLING COMPLETED 5/18/82

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	13 3/8	20'	
13-10"			
9 5/8			
8 5/8		1387'	
7			
5 1/2			
4 1/2		5196'	
3			
2			
Liners used			

RECEIVED

AUG 26 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

GEOLOGICAL TARGET FORMATION LOWER DEVONIAN SHALE Depth 5800 feet
Depth of completed well 5269' feet Rotary XX / Cable Tools
Water strata depth: Fresh 1300 feet; Salt 1300 feet
Coal seam depths: N/A Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation SPEACHLEY Pay zone depth 3445 feet
Gas: Initial open flow n/a Mcf/d Oil: Initial open flow n/a Bbl/d
Final open flow n/a Mcf/d Final open flow n/a Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 900 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

04/26/2024

(Continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY 18 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5564

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>P & L Oil</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Ball</u>	13			
Well No. <u>2</u>	10			Size of _____
District <u>Union</u> County <u>Pit</u>	8 1/4			
Drilling commenced _____	6 3/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Ernie Dilly

Remarks: Building location, met land owner.

5-10-82

DATE

Wes Mace

04/26/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 18 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-9564

Oil or Gas Well _____
(KIND)

Company <u>BTL Oil</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Ball</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			Size of _____
District <u>Union</u> County <u>Pet</u>	10			
Drilling commenced <u>5-12-82</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 3/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>1387</u> No. FT. <u>5-14-82</u> Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Halibutson</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Empire #18

Remarks: WAS GOING TO USE SOAPY WATER TO CEMENT WITH.

5-14-82

DATE

Des Mace

04/26/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

04/26/2024

_____ DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

MAY 27 1982

OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 80-5964

Oil or Gas Well _____
 (KIND)

Company <u>B&L Oil</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Ball</u>	16			Kind of Packer _____
Well No <u>1</u>	13			
District <u>Virgin</u> County <u>Pit</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbla., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: 4200' pit full, asked user to not keep from leaking.

5-17-82
 DATE

Wes Meece 04/26/2024
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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NOV 17 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5564

Oil or Gas Well _____
(KIND)

Company B + J Oil Co
 Address _____
 Farm H.G. Bell
 Well No. 1
 District Union County Ritchie
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: O.K. to Release
Final inspection
all reclamation complete - Pit filled - Location leveled
Mulched - seeded - grass up good - A.P.I # at well

11-12-82
DATE

Samuel N. Hersman 04/26/2024
 DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

January 20, 1983

B & L Oil Company
P.O. Box 165
Davisville, W.Va. 26142

In Re: PERMIT NO: RIT-5564
FARM: H.G. Ball
WELL NO: One
DISTRICT: Union
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

 The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXX

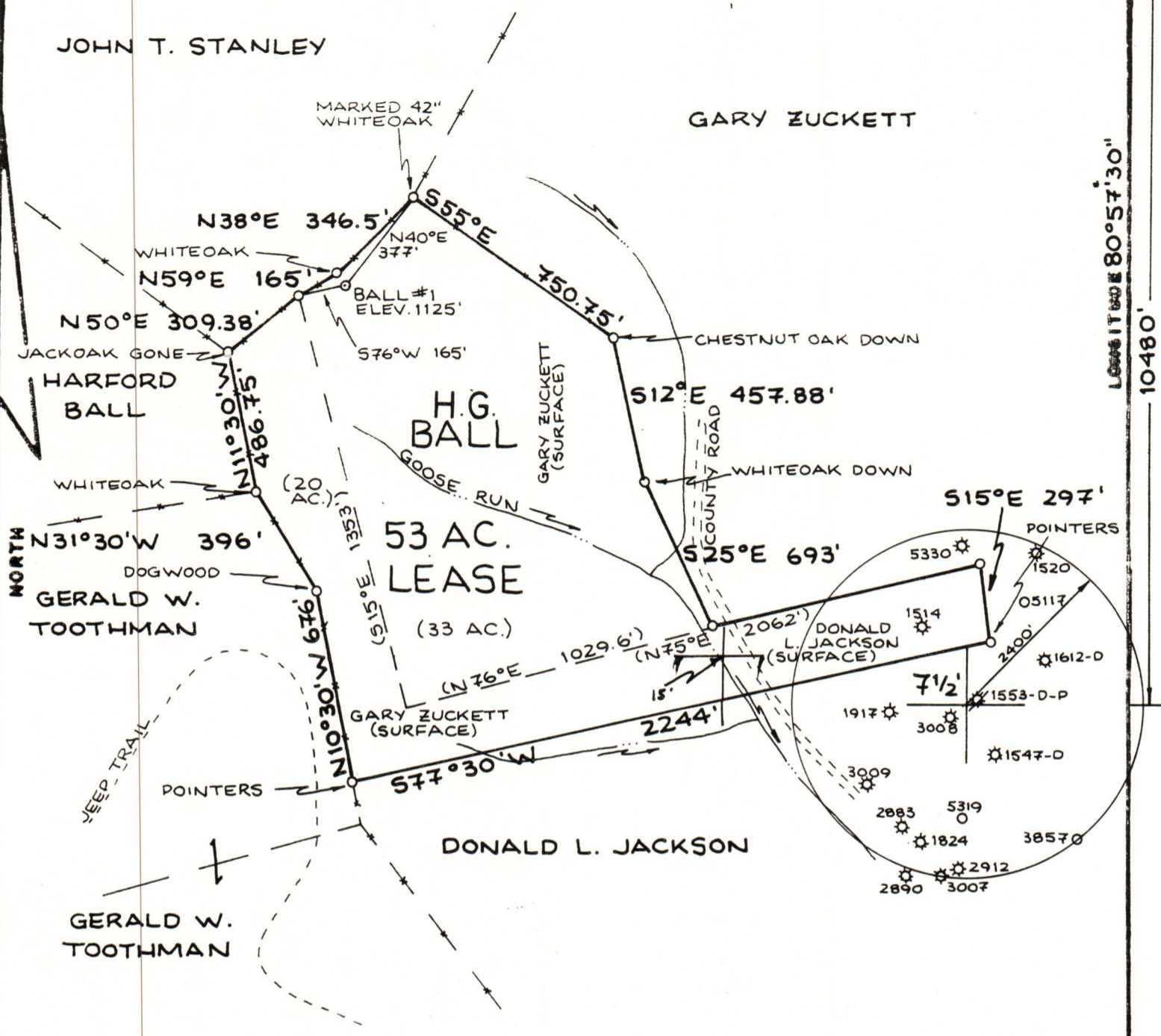
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/ cm

04/26/2024



FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION BM 1188'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William P. Hesser*
 R.P.E. _____ L.L.S. 551

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-79)



DATE 14 APRIL _____, 19 82
 OPERATOR'S WELL NO BALL #1
 API WELL NO. 47 - 085 - 5564
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1125' WATER SHED GOOSE RUN
 DISTRICT UNION _____ COUNTY RITCHIE
 QUADRANGLE PULLMAN 7 1/2' QUAD.
 SURFACE OWNER GARY & EMILY (BENNETT) ZUCKETT ACREAGE 47
 OIL & GAS ROYALTY OWNER E.F. BALL LEASE ACREAGE 53
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUS OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION LOWER DEVONIAN SHALE ESTIMATED DEPTH 5800'
 WELL OPERATOR BFL OIL COMPANY DESIGNATED AGENT C. JO MCGRADY
 ADDRESS 1420 7TH STREET ADDRESS 1420 7TH STREET
 PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101

04/26/2024