



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL and GAS DIVISION
OIL and GAS WELL PERMIT

WELL NO. A-1128

FARM NAME Valentine

API WELL NO. 47 - 085 - 5566

DATE March 2, 1982

WELL TYPE: Oil / Gas XXX /
If "Gas", Production / Underground storage / Deep / Shallow XXX /)
LOCATION: Elevation: 963' Watershed: Straight Fork Run
District: Murphy County: Ritchie Quadrangle: Girta 7.5'

WELL OPERATOR Allegheny Land and Mineral Company
Address P. O. Drawer 1740
Clarksburg, West Virginia 26301

DESIGNATED AGENT Allegheny Land & Mineral Company
Address P. O. Drawer 1740
Clarksburg, West Virginia 26301

OIL & GAS
ROYALTY OWNER Clifton Valentine Marion Kahn
Address Edgerton Road 130 E. 75th St.
North Royalton, Ohio New York, NY
Acreage 36 44133 10021

COAL OPERATOR
Address

SURFACE OWNER Ward M. Kirby, etux
Address Rt. 2
Elizabeth, WV 26143
Acreage 36

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Clifton Valentine & Marion Kahn
Address Edgerton, Rd. 130 E. 75th St.
North Royalton, Ohio New York, NY 10021
Name 44133
Address

FIELD SALE (IF MADE) TO: Consolidated Gas Supply Corp.
Address 445 West Main St.
Clarksburg, WV 26301

COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
Name Deo Mace
Address Rt. 1, Box 5
Sandridge, WV 25274

The undersigned well operator is entitled to operate for oil or gas purposes as the above location under a deed / lease XX / other contract / dated September 9, 1937, to the undersigned well operator from Isidor Kahn, etal.

(If said deed, lease, or other contract has been recorded:)

Recorded on December 23, 1937, in the office of the Clerk of the County Commission of Ritchie County, West Virginia in Deed Book 89 at page 384. A permit is requested as follows:

PROPOSED WORK: Drill XXX / Drill deeper / Redrill / Fracture or stimulate /

Plug off old formation / Perforate new formation /
Other physical change in well (specify)

-planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1613 WASHINGTON STREET, EAST
CHARLESTON, WV 25311

Telephone (304) 348-3092

RECEIVED

MAR 23 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

ALLEGHENY LAND AND MINERAL COMPANY

04/26/2024

BY: Daniel L. Wheeler
Daniel L. Wheeler, Vice President
P. O. Drawer 1740
Clarksburg, West Virginia 26301

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Union Drilling Company, Inc.
P. O. Drawer 1740
Buckhannon, West Virginia 26201

GEOLOGICAL TARGET FORMATION, Balltown

Estimated depth of completed well 3800' feet Rotary XXX / Cable tools /

Approximate water strata depths: Fresh, None feet; salt, feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP or SACKS (Cubic Feet)	PACKERS Kinds
	Size	Grade	Weight per ft.	New	Used	For Drilling	Left in well		
Conductor	16"				X	20'	20'	cement to surface	
Fresh Water	8-5/8"								Sizes
Coal	8-5/8"		20#	X		700'	700'	cement to surface	Depths set
Intermediate									
Production	4-1/2"		J-55 10.50#	X		3800'	3800'	cement to 300' above producing horizon or as required by Rule 15.01	
Tubing									Perforations:
Liners									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9 "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued with fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements by the West Virginia Code and the governing regulations.

Date: 19 BY:

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
 APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
 IF OPERATIONS HAVE NOT COMMENCED BY 12-21-82
 BY T. L. ...

04/26/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL and GAS DIVISION
OIL and GAS WELL PERMIT

WELL NO. A-1128
FARM NAME Valentine
API WELL NO. 47 - 085 - 5566
DATE March 2, 1982
REVISED April 16, 1982

WELL TYPE: Oil / Gas XXX /
If "Gas", Production / Underground storage / Deep / Shallow XXX /
LOCATION: Elevation: 963' Watershed: (Big Island Run)
District: Murphy County: Ritchie Quadrangle: Girta 7.5'

WELL OPERATOR Allegheny Land and Mineral Company DESIGNATED AGENT Allegheny Land & Mineral Company
Address P. O. Drawer 1740 Address P. O. Drawer 1740
Clarksburg, West Virginia 26301 Clarksburg, West Virginia 26301

OIL & GAS

ROYALTY OWNER Clifton Valentine Marion Kahn COAL OPERATOR
Address Edgerton Road 130 E. 75th St. Address
North Royalton, Ohio New York, NY

Acreage 36 44133 10021 COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER Holly & Wanda Kerby Name Clifton Valentine & Marion Kahn
Address Rt. 2 Address Edgerton, Rd. 130 E. 75th St.
Elizabeth, WV 26143 North Royalton, Ohio New York, NY 10021
Acreage 36 Name 44133

FIELD SALE (IF MADE) TO: Consolidated Gas Supply Corp.
Address 445 West Main St.
Clarksburg, WV 26301

OIL AND GAS INSPECTOR TO BE NOTIFIED:
Name Deo Mace
Address Rt. 1, Box 5
Sandridge, WV 25274

COAL LESSEE WITH DECLARATION ON RECORD
Name N/A
Address APR 19 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes as the above location under a deed
 / lease XX / other contract / dated September 9, 1937; to the undersigned well operator from
Isidor Kahn, etal.

(If said deed, lease, or other contract has been recorded:)
Recorded on December 23, 19 37, in the office of the Clerk of the County Commission of Ritchie County, West
Virginia in Deed Book 89 at page 384. A permit is requested as follows:

PROPOSED WORK: Drill XXX / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

 -planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish
to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days
after the receipt of this Application by the Department.
Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail
or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the
mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1613 WASHINGTON STREET, EAST
CHARLESTON, WV 25311
Telephone (304) 348-3092

ALLEGHENY LAND AND MINERAL COMPANY
04/26/2024
BY: Daniel L. Wheeler
Daniel L. Wheeler, Vice President
P. O. Drawer 1740
Clarksburg, West Virginia 26301

BLANKET BOND

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/26/2024

Date: _____, 19____

By: _____

Its: _____



1) Date: November 8, 19 82
2) Operator's Well No. A-1128
3) API Well No. 47 085 5566-REN
State County Permit

DRILLING CONTRACTOR:

Development Drilling
P. O. Box 1740
Clarksburg, WV 26301

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas XX'
B (If "Gas", Production / Underground storage / Deep / Shallow XX)
- 5) LOCATION: Elevation: 963' Watershed: (Big Island Run)
District: Murphy County: Ritchie Quadrangle: Girta 7.5'
- 6) WELL OPERATOR Allegheny Land & Mineral Co. 11) DESIGNATED AGENT Daniel L. Wheeler
Address P. O. Box 1740 Address P. O. Box 1740
Clarksburg, WV 26301 Clarksburg, WV 26301
- 7) OIL & GAS ROYALTY OWNER Clifton Valentine Marion Kahn 12) COAL OPERATOR _____
Address Edgerton Road 130 E. 75th St. Address _____
North Royalton, Ohio New York, NY 10021
Acreage 36 44133
- 8) SURFACE OWNER Holly & Wanda Kerby 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Address Rt. 2 Name Clifton Valentine & Marion Kahn
Elizabeth, WV 26143 Address Edgerton, Rd. 130 E. 75th St.
Acreage 36 North Royalton, Ohio NY, NY 10021
Name 44133
- 9) FIELD SALE (IF MADE) TO:
Address Consolidated Gas Supply Corp.
445 West Main St., Clarksburg, WV
26301
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Deo Mace
Address Rt. 1, Box 5
Sandridge, WV 25274
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address _____
- 15) PROPOSED WORK: Drill XX / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
Plug off old formation _____ / Perforate new formation _____
Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Balltown
- 17) Estimated depth of completed well, 3800' 4,100 feet
- 18) Approximate water strata depths: Fresh, None feet; salt, _____ feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No _____

RECEIVED
NOV 10 1982

OIL & GAS DIVISION
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Top	Bottom
Conductor	16"				X	20'	20'			Kinds
Fresh water	8 5/8"									
Coal	8 5/8"		20#	X		700'	700'	CTS		Sizes
Intermediate										
Production	4 1/2"		10.55#	X		3800'	3800'	310 SKS. OF GAS reg. by Rule 15.01		Depth set
Tubing										Perforations:
Liners										Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: _____
My Commission Expires November 17, 1990

Signed: Daniel L. Wheeler
Its: Vice-President

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-5566-REN.

November 16 19 82

Date 04/26/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

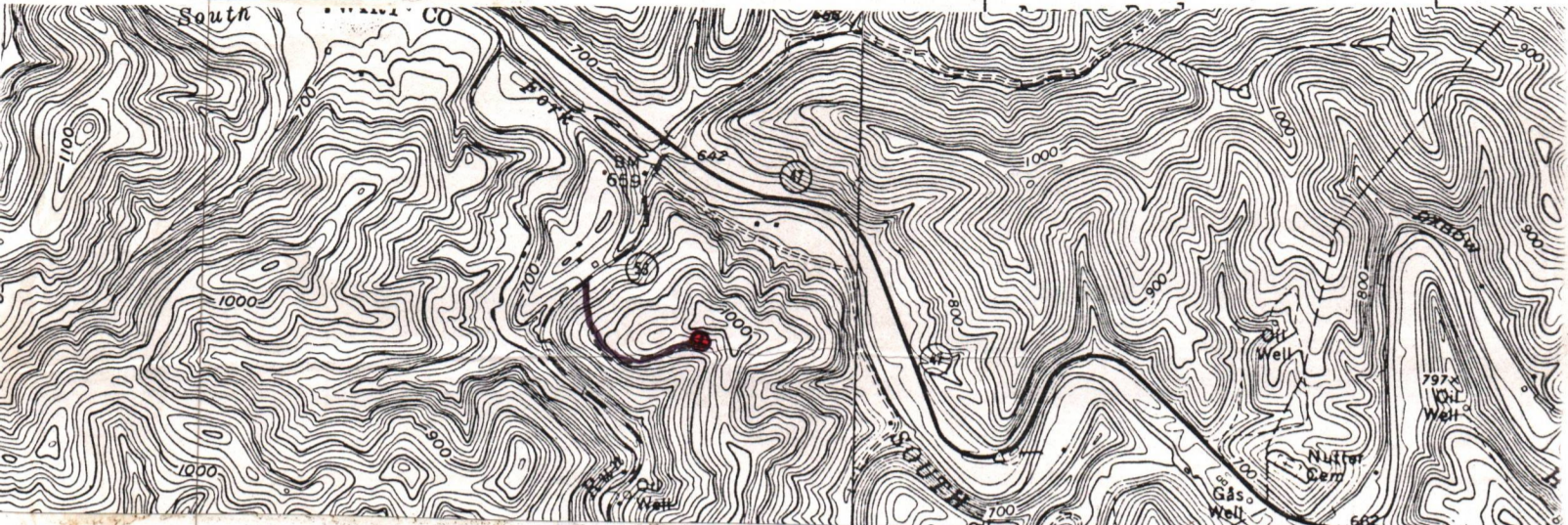
Permit expires July 16, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OK</u>	Plat: <u>MJ</u>	Casing: <u>MJ</u>	Fee: <u>22984</u>
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Administrator, Office of Oil and Gas

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Girta 7.5'

LEGEND
Well Site ○



WELL SITE PLAN

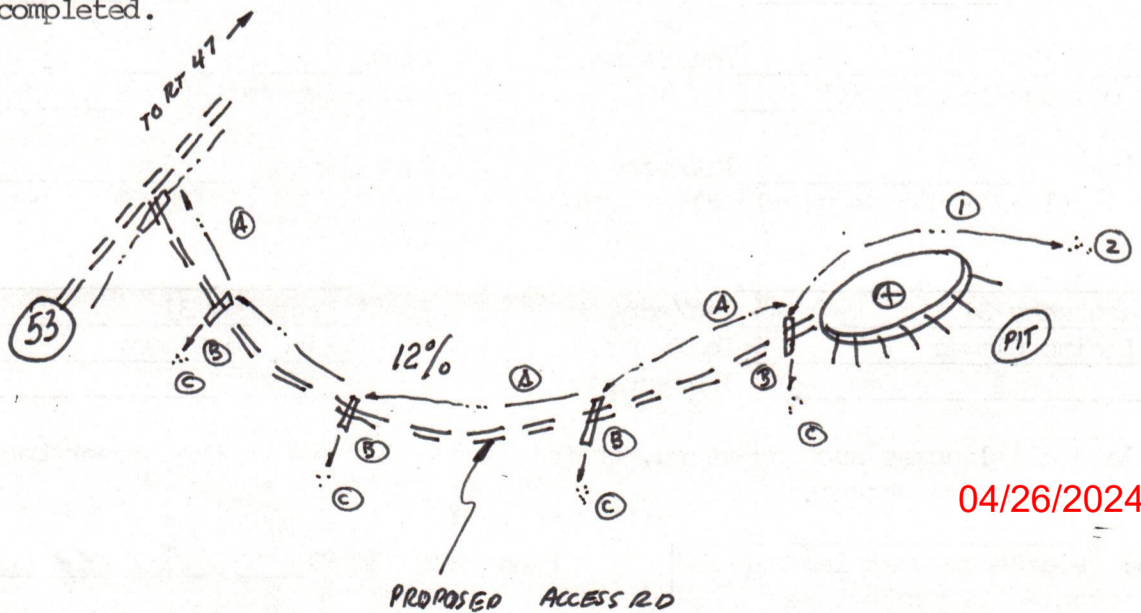
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	——▲——▲——▲——▲——	Diversion	//////
Road	====	Spring	○→
Existing fence	—x—x—x—x—	Wet Spot	♂
Planned fence	—/—/—/—/—	Building	■
Stream	~~~~~	Drain pipe	—○→○→
Open ditch	—>—>—>—>—>	Waterway	←==>==>==>==>

COMMENTS:

Slope of access road 12% -- Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed.





Form IV-9
[Rev 8-81]

RECEIVED

APR 19 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date April 12, 1981
Well No. A-1128
API No. 47 - 085 - 5566
State County Permit

CONSTRUCTION AND RECLAMATION PLAN

Company Name Allegheny Land & Mineral Co.
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Landowner Ward M. Kirby, etux

Designated Agent J. Ronald Cullen
Address P. O. Box 1740
Clarksburg, West Virginia
Telephone 623-6671
Soil Cons. District Little Kanawha

Revegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections
and additions become a part of this plan. 4-14-82 (Date) Janett Newlon (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)
Spacing Earthen
Page Ref. Manual 1-10

Structure Drainage Ditch (1)
Material Earthen
Page Ref. Manual 1-10

Structure Culverts (B)
Spacing 12" Min. I. D.(Where needed)
Page Ref. Manual 1-8

Structure Rip-Rap (2)
Material Rock
Page Ref. Manual N/A

Structure Rip-Rap (C)
Spacing Rock
Page Ref. Manual N/A

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

TREATMENT AREA II

Lime 3 Tons/acre
or correct to pH 6.5

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre
Seed* Kentucky 31 45 lbs/acre
Ladino Clover 6 lbs/acre
lbs/acre

Mulch Straw 2 Tons/acre
Seed* Kentucky 31 45 lbs/acre
Landino Clover 6 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/26/2024

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY J. Ronald Cullen
ADDRESS P. O. Drawer 1740

Clarksburg, West Virginia 26301-1740

PHONE NO. 623-6671

STATE OF WEST VIRGINIA,

County of Ritchie

To-Wit: I, Claron Dawson

a Notary Public of said County of Ritchie, do certify that Michael Ayers and Rhoda Ayers

his wife, whose name are signed to the within writing, bearing date the 27th day of January A. D., 19 72 have ve this day acknowledged the same before me in my said County.

Given under my hand this January 27, day of _____ A. D., 19 72

My Commission expires April 14, 1977 Claron Dawson Notary Public

STATE OF WEST VIRGINIA,

County of _____

To-Wit: I, _____

a _____ of said County of _____, do certify that

STATE OF WEST VIRGINIA,

(Form CC No. 1)

Ritchie County Court Clerk's Office, February 4th, 19 72

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. Maze, Clerk

STATE OF WEST VIRGINIA,

County of _____

To-Wit: I, _____

a _____ of said County of _____, do certify that

_____ and _____

his wife, whose name _____ signed to the within writing, bearing date the _____ day of _____

_____ A. D., 19 _____ ha _____ this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____ A. D., 19 _____

My Commission expires _____ Notary Public

OIL AND GAS LEASE

FROM

TO

Allegheny Land and Mineral Co.

Date _____ 19 _____

No. Acres _____

LOCATION

District _____

County _____

Received for Record _____ 19 _____

Filed and admitted to record in the office of the Clerk of the County Court of Ritchie

Cam Book W. Va. FEB. 4. 1972

19... at... o'clock... M

Recorded in... Blair

Book No. 115 Page 573

Teste: Linda B. Maze Clerk

N. S. E. W.

Examined by

Ret. Squelchery + Squelchery
Boff Belling N. Va.
Clearsburg.

04/06/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured Februray 8, 1983
 Perforations: 2508' - 2512' 7 holes
 2515' - 2520' 8 holes
 2788' - 2792' 15 holes
 3356' - 3392' 33 holes

WELL LOG

FORMATION	COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
G.L.		0	10	water @ 1872'
Sand & Shale		10	1811	Gas check @ 2029' No show
B. Lime		1811	1857	Gas check @ 2589' No show
Sand & Shale		1857	1904	Gas check @ 3174' No show
Pocono		1904	2091	Gas check @ 3290' 15MCF/D
Sand & Shale		2091	2498	
Berea		2498	2524	
Sand & Shale		2524	3281	
Spechly		3281	3289	
Sand & Shale		3289	4125 T.D.	

(Attach separate sheets as necessary)

Allegheny Land and Mineral Company
 Well Operator

By: Raymond L. Mazza
 Vice President Oil & Gas Operations

Date: August 2, 1983

04/26/2024

Note: Regulation 2.02 (i) provides as follows
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

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AUG - 8 1983



Date August 2, 1983
 Operator's _____
 Well No. A-1128
 Farm Valentine
 API No. 47 - 085 -5566REN

OIL & GAS DIVISION
 DEPT. OF MINES STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES

OIL and GAS DIVISION
 WELL OPERATOR'S REPORT
 OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL / GAS X / LIQUID INJECTION / WASTE DISPOSAL /
 (If "Gas", Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 963' Watershed Big Island Run
 District: Murphy County: Ritchie Quadrangle: Girta 7.5'

COMPANY Allegheny Land and Mineral Co.
 ADDRESS 200 West Main Street
Clarksburg, West Virginia 26301

DESIGNATED AGENT Allegheny Land & Mineral
 ADDRESS 200 West Main Street
Clarksburg, West Virginia 26301

SURFACE OWNER Holly & Wanda Kerby
 ADDRESS Rt 2, Elizabeth, WV

MINERAL RIGHTS OWNER Clifton Valentine, etal
 ADDRESS Edgerton Rd, North Royalton, Ohio

OIL AND GAS INSPECTOR FOR THIS WORK Deo
Mace ADDRESS Rt. 1 Box 5, Sandridge, WV

PERMIT ISSUED Nov. 16, 1982

DRILLING COMMENCED January 22, 1983

DRILLING COMPLETED January 28, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON
 CONTINUOUS PROGRESSION FROM DRILLING OR
 REWORKING. VERBAL PERMISSION OBTAINED
 ON _____

Casing & Tubing Size Cond.	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
20-16			
11 3/4"	22'	pulled	
9 5/8"			
8 5/8"	1221'	1221'	to surface
7"			
5 1/2"			
4 1/2"	3557'	3557'	w/406 sks. 1600'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMAION Balltown DEPTH 3800 FEET

Depth of completed well 4125 feet Rotary xxx / Cable Tools _____
 Water Strata depth: Fresh 1872 feet Salt _____ feet
 Coal seam depth: _____ Is coal being mined in this area? _____

OPEN FLOW DATA

Producing formation Shale Pay zone depth (see back) _____ feet
 Gas: Initial open flow 15 Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow 94 Mcf/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests 4 hours

Static rock pressure 240 psig (surface measurement after 2 months shut-in
 (If applicable due to multiple completion--)

Second producing formaiton _____ Pay zone dpeth 04/26/2024 feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut-in

(continue on reverse side)

RITCHIE 5566 REN

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 1 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5566-DD

Oil or Gas Well _____
(KIND)

Company Allegheny Land + Mineral Co.
 Address _____
 Farm Holly + Wanda Herby
 Well No. A-1128
 District Murphy County Ritchie
 Drilling commenced 1-21-83
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
Damp at 200'
 Fresh water _____ feet _____ feet
 Salt water 1872 $\frac{3}{4}$ " stream feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Mike McLaughlin / Ken Pruitt
 Remarks: Development Drilling Rig # 2 Top Pusher Bob Whitehair
on 1-23-83 Ran 1221 foot of 8 5/8 casing
B. J. Hughes ran 265 sacks cement

1-25-83
DATE

Samuel N. H. 04/26/2024
DISTRICT WELL INSPECTOR

RECEIVED

OCT - 4 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

Permit No. 085-5566REN County Ritchie/Murphy
Company Allegheny Land & Mineral Co. Farm Holly & Wanda Kerby
Inspector SAMUEL N. HERSMAN Well No. A-1128
Date August 10, 1983

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	<u>X</u>	_____
23.04	Reclaimed Drilling Pits	<u>X</u>	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	<u>X</u>	_____

COMMENTS:
Final inspection O.K. to Release

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: *Samuel N. Hersman*
9-30-83

04/26/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

November 10, 1983

Allegheny Land & Mineral Company
dba Alamco
P.O. Drawer 1740
Clarksburg, W.Va. 26301

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5492	Kencil L. Morton # A-1085	Grant
RIT-5565	William B. Reed # A-1089	Murphy
RIT-5566-REN	Clifton Valentine # A-1128	Murphy
RIT-5787	W.R. Brown Heirs # A-1165	Union
RIT-5788	Maxwell Heirs # A-1268	Union
RIT-5796	Cunningham/C.W. Rexroad # A-1254	Murphy
RIT-6203	James G. Parker # A-1261	Murphy
RIT-6206	H.E. Sommerville # A-1278	Union

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/

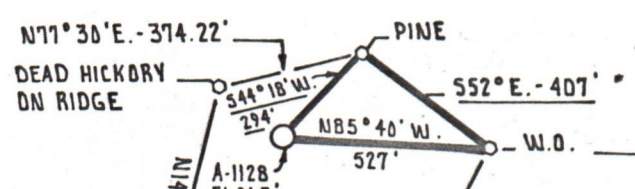
04/26/2024

M. J. 3-23-82

1,700'

LATITUDE 39° 07' 30"
39° 10'

GERTRUDE GARRISON
50 Ac.



JASON KESTER
97 Ac.

WILLIAM B. REED
50 1/2 Ac.

CLIFTON VALENTINE, ET. AL.
36 Ac.

DANIEL LEWIS
33 Ac.

NORTH

LONGITUDE 81° 15' 00"

9,800'

TO

(47)

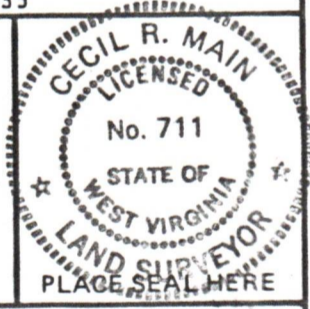
(53)

5411

SHEET 89 523 W35

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1 PART IN 200
PROVEN SOURCE OF ELEVATION INTERSECTION (47) and (53) ELEVATION 642'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Cecil R. Main
R.P.E. _____ L.L.S. 711



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)



DATE MARCH 12th, 1982
OPERATOR'S WELL NO. A-1128
API WELL NO. 47 - 085 - 5566-Per.
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
LOCATION: ELEVATION 963' WATER SHED STRAIGHT FORK RUN
DISTRICT MURPHY COUNTY RITCHIE
QUADRANGLE GIRTA 7.5'
SURFACE OWNER WARD M. KIRBY, ET. UX. ACREAGE 36 Ac.
OIL & GAS ROYALTY OWNER CLIFTON VALENTINE, ET. AL. LEASE ACREAGE 36 Ac.
LEASE NO. _____
PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

04/26/2024

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION BALLTOWN ESTIMATED DEPTH 4,100
WELL OPERATOR ALLEGHENY LAND and MINERAL CO. DESIGNATED AGENT ALLEGHENY LAND and MINERAL CO.
ADDRESS P.O. BOX 1740 ADDRESS P.O. BOX 1740
CLARKSBURG, WEST VIRGINIA 26302-1740 CLARKSBURG, WEST VIRGINIA 26302-1740