(Revised 3-81)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL and GAS DIVISION OIL and GAS WELL PERMIT

WELL NU.	A-1128
FARM NAME	Valentine
API WELL NO	47 - 085 - 556
DATE	March 2, 1982

WELL TYPE: Oil/ Gas_XXX /	
If "Gas" Production / Hodes	
	rground storage/ Deep/ ShallowXXX _/) tershed: _Straight Fork Run
	unty: Ritchie Quadrangle: Girta 7.5'
WELL OPERATOR Allegheny Land and Mineral Company	
Address P. O. Drawer 1740	DESIGNATED AGENT Allegheny Land & Mineral Company
Clarksburg, West Virginia 26301	Address P. O. Drawer 1740
OIL & GAS	Clarksburg, West Virginia 26301
ROYALTY OWNER Clifton Valentine Marion Kahn	COAL ODEDATOR
Address Edgerton Road 130 E. 75th St.	
North Royalton, Ohio New York, NY	Address
Acreage 36 44133 10021	COAL DWNED(C) WITH DEGLADATION ON STATE
SURFACE OWNER Ward M. Kirby, etux	COAL OWNER(S) WITH DECLARATION ON RECORD:
Address Rt. 2	Name Clifton Valentine & Marion Kahn
Elizabeth, WV 26143	Address Edgerton, Rd. 130 E. 75th St.
Acreage 36	North Royalton, Ohio New York, NY 10021
FIELD SALE (IF MADE) TO: Consolidated Gas Supply Corp	Name44133
Address 445 West Main St.	Address
Clarksburg, WV 26301	COAL LESSEE WITH DEGLADATION ON DESCRIP
OIL AND GAS INSPECTOR TO BE NOTIFIED:	COAL LESSEE WITH DECLARATION ON RECORD:
Name Deo Mace	Name N/A
Address Rt. 1, Box 5	Address
Sandridge, WV 25274	
	te for oil or gas purposes as the above location under a deed
/ leaseXX / other contract / dated Septe	ember 9, 1937, to the undersigned well operator from
Isidor Kahn, etal.	, 1957, to the undersigned well operator from
(If said deed, <u>lease</u> , or other contract has been recor	
Recorded on <u>December 23</u> , 19 37, in the office of th	ne Clerk of the County Commission of <u>Ritchie</u> County, West
Virginia in <u>Deed</u> Book <u>89</u> at page <u>384</u> . A	permit is requested as follows:
PROPOSED WORK: Drill XXX/ Drill deeper/ Redri	
Plug off old formation/ Perforate new formation	The first of the state tempreness and the same arms are the same and
	fy)
planad	
-planned as shown on the work order (on the reverse side hereof.
to make or are required to the total owner(s), and co	oal lessee are hereby notified that any objection they wish
to make by Code 922-4-3 must be	e filed with the Department of Mines within fifteen (15) days
arter the receipt of this Application by the Department	t.
or delivered by hand to the	t and reclamation plan have been mailed by registered mail

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1613 WASHINGTON STREET, EAST CHARLESTON, WV 25311 Telephone (304) 348-3092

MAR 2 3 1982 TAAHO HIW DV

or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the

mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

ALLEGHENY LAND AND MINERAL COMPANY 04/26/2024

OIL AND GAS DIVISION MOITADOBY! / DMILL

Daniel L. Wheeler, Vice President

P. O. Drawer 1740

Ya Clarksburg, West Virginia 26301

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTR	RACTOR (F KNOWN) <u>Union</u>	Dri	lling	Company, Inc.				
			P. O.	Dra	wer 17	740				
			Buckh	anno	n, Wes	st Virginia	26201			
GEOLOGICAL TAR	RGET FORM	MATION,	Ballt	own						
Estimated	d depth o	of compl	eted wel	1 3	800'	feet Rota	ryXXX/	Cable tools	/	
						None feet;				
								area? Yes/	No/	
CASING AND TUE		/	e shoul			ald.				
CASING AND TO	JING THO									
	18 Carre	SPECIFI	CATIONS	10	ı	I FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS	
CASING OR		SPECIFI	Weight	-		I		or SACKS	N. J.H.	
TUBING TYPE	Size	Grade			Used	For Drilling	Left in well	(Cubic Feet)		
						<u> </u>		l r	Kinds	
Conductor	16"				X	20'	20'	cement to surface		
Fresh Water	8-5/8"	and the same of the same of				Labora Contract		11 1 6 - 1	Sizes	
Coal	8-5/8"		20#	X		700'	700'	cement to surface	Depths set	
Intermediate					LC 751	3800'	3800'	Il cement to 300' abov	ve producing horizon o	or as
Production	4-1/2"		J-55 10.50#	X	10 10	3000	1 2000	required by Rule		38711
Tubina	Xanias	4 3 00	10.701						Perforations:	
Tubing Liners	1 2 2 2 2			122		1			Top Bot	ttom
Linera	Naut Ma	0.140	(Malley)	113	ои				- L	
		3.5	0.5							
IV-	-2 filed	in conn	ection t	nere	omple		operator an	10 00 00 101111	or coal lessee who h fifteen (15) days	• • •
						WAIVER			C LETTE MONN OF THE	
this propose	d well l o the mi e well o	ocation.	IT a n	THE	map e	XISCS MITCH CO	see/ of overs the area	the coal under this a of the well locati	well location has exe on, the well location ne at this location, nia Code and the gover	has
								and had as a		
Datas						19 BY	:	rwyedd on week a Dagi o waa a wallo	3.07	
Date:	THORESON							136, 0		
								nel offeet the di-		

04/26/2024

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONT	RACTUR (IL KINOMIN				Company, Inc.	The second		
					wer l				
			Buckh	anno	n, Wes	st Virginia	26201		200
GEOLOGICAL TA	RGET FOR	MATION,	Ballt	own					
Estimate	d depth	of compl	eted wel	1 _3	800'	feet Rota	ry XXX /	Cable tools	1 - 10 - 1
Approxim	nate wate	er strata	depths:	Fr	esh,	None feet;	salt,	feet.	
					1 1 1 1 1 1			area? Yes/	No /
CASING AND TU	1489.6		,peno	0110		3001	a Vota de la companya		
CASING AND TO	DING PRO	JGRAM							
1020	duon neu	anan n	OSU XURO		o L	L STEERS		OCHENIA CALL ID I	Lavorene
CACTAIN OR			CATIONS			FUUTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
CASING OR	Sint.		Weight		Uesa	For Drilling	left in well		Andre Cast
TUBING TYPE	Size	Grade	per Tt.	New	useq	l or priling	Leic III well	(Cubic reet)	Kinds
Conductor	16"				X	20'	20'	cement to surface	
Fresh Water	8-5/8					coesbbA	.de	130 (175)	Sizes
Coal	8-5/8		20#	X		700'	700' Y	cement to surface	etr - 193
Intermediate					17.73	A LITTLE AND A DOC	The Transport		Depths set
Production	4-1/2		J-55	X		38001	3800'	cement to 300'abov	ve producing horizon or as
	H X no		10.50#	10	LL			required by Rule	
Tubing	E. 9758	030	.62	ton	Edge	Rearbh A	1		Perforations:
Liners	Voctor 1	well of	Ound's	13.3	1101			2007 700	Top Bottom
			10100						1
wat A s	Code 922 ter well separate imulation	or dwel Form Iv	and (v) ling with	not	be r	et of the prop equired for fi k for which a	racturing or so	aid on the same well by Code §22-4-8a fro stimulating a well well aught and is noted a	where fracturing or
	101								
					• •				
has	s record	ing waive ed a dec thereof	laration	unde	omplet er Cod	ed by the coa e §22-4-20, i	l operator and f the permit	d by any coal owner is to be issued with	or coal lessee Who n fifteen (15) days
						WAIVER			
this propose	d well l o the mi e well o	ocation.	If a m.	ine r	/ owne	r/ less	vers the area	nroposed to be don	well location has examined n, the well location has e at this location, ia Code and the governing
Data						19 BY:			
Date:	certs dos	A COLUMN				01:		Total Code Code C	
	A Part Se						and the first state of	Maria Maria	

04/26/2024

Grand Taxmala

(Revised 3-81)



DEPARTMENT OF MINES, OIL and GAS DIVISION OIL and GAS WELL PERMIT

WELL NO)	A-1128		
FARM N	ME	Valentine		
API WE	L NO	47 - 085 -	5566	
DATE _		March 2, 1982		
	PFVI	SED April 16	1002	

WELL TYPE:	Oil/ GasXXX/	- 12.02			
	If "Gas", Production/ Unde	eraround etara	10		Shallow YYY /)
LOCATION:				lun)	SHATTOW//
	District: Murphy Co	ounty: Ritch:	ie	Quadrangle:	Girta 7.5'
WELL OPERATOR	Allegheny Land and Mineral Company	DESIG	NATED AG	ENT <u>Allegheny</u> Land &	Mineral Company
Address	P. O. Drawer 1740			P. O. Drawer 174	
	Clarksburg, West Virginia 26301			Clarksburg, West	Virginia 26301
OIL & GAS					
	Clifton Valentine Marion Kahn		OPERATOR		
	Edgerton Road 130 E. 75th St.	-	Address		
	North Royalton, Ohio New York, NY			<u> </u>	19 8 1
	36 44133 10021	COAL	OWNER(S)	WITH DECLARATION ON	RECORD:
SURFACE OWNER	Holly & Wanda Kerby	Name		Clifton Valentine &	Marion Kahn
Address /	36 44133 10021 Holly & Wanda Kerby Rt. 2	· per	Address	Edgerton, Rd.	130 E. 75th St.
/ [Elizabeth, WV 26143	y P		North Royalton, Ohio	New York, NY 10021
Acreage	36	Name		44133	
FIELD SALE (IF	MADE) To: Consolidated Gas Supply Con	p.	Address		
Address	445 West Main St.	tadd motoryogg		gridings trapfied out the	That sack the research
	Clarksburg, WV 26301	COAL	LESSEE W	ITH DECLARATION CAN	THE PROPERTY
OIL AND GAS INS	SPECTOR TO BE NOTIFIED:			원이 가게 되었습니다. 그렇게 모르는 그리는 것 같아 없었다면데	- 600 A 18
Name	Qeo Mace		Address		APR 1 9 1982
Address F	Rt. 1. Box 5	a palaca s			AI A - 7 1302
	Sandridge, WV 25274	an internet and		i se don denne 1421	OIL AND GAS DIVISION WY DEPARTMENT OF MINES
	gned well operator is entitled to oper	ate for oil or	TUO SED		
	XX / other contract/ dated Sep				
	sidor Kahn, etal.	, 19 <u>5</u>	7, 00 0	ne undersigned well (operator from
(If said deed,	<u>lease</u> , or other contract has been rec	orded:)			
Recorded on Dec	cember 23 , 19 37, in the office of	the Clerk of t	he Count	v Commission of	Pitabia County West
	ed Book 89 at page 384.				vicenie county, west
PROPOSED WORK	<pre>%: Drill _XXX/ Drill deeper/ Red</pre>	rill/ Fra	cture or	stimulate/	
Plug off old	formation/ Perforate new formati	on /			
	Other physical change in well (spe	Transcent and Delegated 1915			
	, , , , , , , , , , , , , , , , , , ,				
	-planned as shown on the work orde	r on the rever	se side l	perenf	

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1613 WASHINGTON STREET, EAST CHARLESTON, WV 25311

Telephone (304) 348-3092

ALLEGHENY LAND AND MINERAL COMPANY

04/26/2024

Daniel L. Wheeler, Vice President

P. O. Drawer 1740

Clarksburg, West Virginia 26301

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

23	LAEVIZ	WAIVER	
amined this proposed well location. added to the mine map. The understanded to the mine map.	If a mine map exists was gned has no objection	to the work propos	of the coal under this well location has exea of the well location, the well location has been sed to be done at this location, provided, the well a Code and the governing regulations.
what dans and arreen of with the difference.	with one commence, prior	b expline of the second	Decimination of the Control of the C
Date:	Adichid	By	The state of the s

Its .



) Date:	November	8,	. 19	82

Operator's Well No._ A-1128

State

5566-REN 47 085 3) API Well No.

County

Permit

De	ve1	opmen	Drilling
P.	0.	Box	1740

DRILLING CONTRACTOR:

mit number	47-08	85-5560	6-REN		D	RILLING I	PERMIT		November 16	19
								- Literature and the second		
	at 1 at				0	FFICE USI	E ONI V		THE PROPERTY OF	\$907.3G S\$80
My Commission	n Expires_	Novemb	er 17,	199	0	4 Marien de	It		-President	on gail adve
Mines at Cha	rleston, We	est Virginia	u o Isaac yn				Signe	de KU	mill &	Miller
named coal o	perator, co	al owner(s)), and coal							lication to the Departmen
Required Cop				closed	plat and	reclamation pl	an have be	en mailed by	registered mail or de	elivered by hand to the ab
e answer abov	e is No, no	thing addi	tional is no	eeded.	If the ar	nswer is Yes, yo	ou may use	e Affidavit F	orm IV-60.	re-oldin or
similar provis				ner of	the oil	or gas in place	which is a	not inherently	y related to the volum	ne of oil or gas so extract
	extract, pro	duce or m								ing for flat well royalty or
The red	quirement o	of Code 22				(See reverse sid			alamate of or	r gas. 19 44 1919 seellati
Check and pro				contin	onto in	treet or cont	ete bu mb'	h I hald th	right to extract oil o	anarol sal
EXTRACTIO	N RIGHTS	Logical re	eros bee	ding	THE SHE	Tani 25L 170.	arthar arthar	TO THE LATE	of Japan Head G	23) Regulation
				1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1			<i>A C C C C C C C C C C</i>	1 120	1 1 - 2 2 2 1 1 1 1 1 - 1 2 1 1 1 1 - 1 2 1 1 1 1	40.7-2000 (VZ
iners	9	1915	\$1.70m, 76	LOURS S	dome		21/4 11/7	the rexau		Perforations: Top Bottom
ubing								is recorder	reg. be	Rule 15:0
Production	4 1/2"	fact s /3	19.39#	X	TOD 1	3800'	38	300	310 3KS.	Depth set OS
ntermediate	8 5/8"	o agreci	20#	X	enna	700	153 LC 7	700	015	Sizes
resh water	8 5/8"	Hasarfur	ganna i	irs r	heath.	dramin de	chast o	100	artificación lei	LACO
onductor	16"				X	20	fileritie	20	The suprest beauty	Kinds
CASING OR TUBING TYPE	Size	SPE	Weight per ft.	New	Used	FOOT	TAGE INTER	VALS Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
CASING AN	TUBING	PROGRA	AM		\$ 5.4		to fair Mill		ന് നമാം നേന്ദ്രയുടെന	20) Proposed
				one		Is	coal being	mined in the	area? Yes	No
						feet;	salt,		feet.	WINCE
(7) Estimated	d depth of c	ompleted v	well,	380	8' 4,1	00 fe	et	eth bija ja	DEBT GAS	DIVISION OF
GEOLOGICA	L TARGE		ysical chan TION, _		The second second				Oli S T	physoliae (5t /
	1		old forma	ation_		/ Perforat		mation	NUVI	0 1982
PROPOSED		Drill			eeper	/ Rec	drill	/ Fract	ture or stimulate	VI model
Address			VV 252		DIEWN	91 (702/30)	in DEU 3	dore gar		- V/2/11)
Name	Deo Ma		50) 9630	090.8	d lon-	Lenz Cavitan	TO Palar	Address	DIE PETE	PROPER
OIL & GAS I	NSPECTO	R TO BE	NOTIFIEI	D		26301		me	N/A	TON ON RECORD.
Address			in St.,			The state of the s	14) (0	AL LESSEE	WITH DECLARAT	ION ON RECORD
FIELD SALE			d Gas S	Supp	ly Cor	rp.	No contra	Address	t agreement of the	Section 12 (SI
Acreage	36						Na	me		4133
Address			eth, WV	20	5143					Ohio NY, NY 10
SURFACE O	******	Rt. 2	Wanda	i Kei	гру	.160	1 7 10 0			ne & Marion Kahr 130 E. 75th
Acreage	36	. 11 .	The state of the s	133	1		13) CO			ATION ON RECORD
Address	Nort		alton,	Ohio		York, NY		Address	miorosa succuir	Lenstarger
ROYALTY O Address	WNER E	Edgerto	n Road	Line	130	rion Kahn DE. 75th	Sf.	AL OPERAT	ror	A Seloted to
OIL & GAS						adaa Vaha			betragel at II	
Address	The total control of the second	ksburg	1/40 g, WV	2630)1	ont win mode		Address	Clarksburg,	
WELL OPER		The Control of the Co	A CONTRACTOR OF THE PARTY OF	ad &	Miner	cal Co.	11) DE	SIGNATED	AGENT Daniel P. O. Box 17	L. Wheeler
	Distric	3/	rphy		146.1 P	Watershed:	Ritc		Quadrangle:	Girta 7.5'
LOCATION:						337 4 1 1	(Big	Island	Run)	
LOCATION:		01				/ Undergroun	d storage		_/ Deep	_/ ShallowXX_/

NOTE: Keep one copy of this permit posted at the drilling location.

Permit expires Bond:

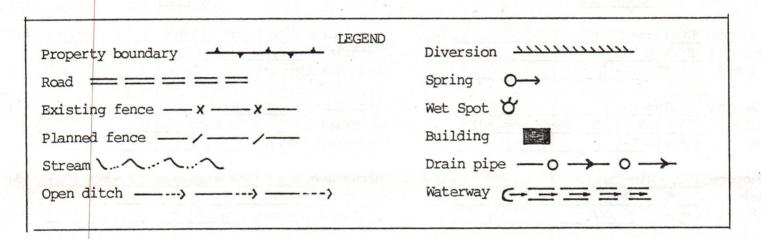
July 16, 1983

unless drilling is commenced prior to that date and prosecuted with the diligence.

Administrator, Office of Oil and Gas

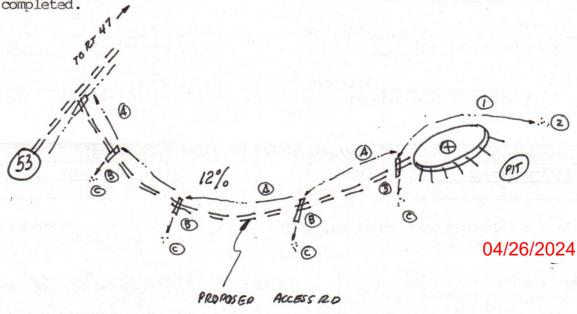
ATTACH OR PHOTOCOPY SECTION OF	LEGEND
INVOLVED TOPOGRAPHIC MAP.	Well Site O
QUADRANGLE Girta 7.5'	STATE OF THE STATE
South CO	
	ZH / PANTER NA THE PANTER NA T
	Gás Com
WELL SITE PLAN	1700% (Fig.) (M) (M) (M) (M) (M) (M) (M) (M) (M) (
THE PLAN AND THE PARTY OF THE P	[

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



COMMENTS:

Slope of access road 12% -- Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed.





Form IV-9RECEIVED

APR 1 9 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

State of Mest Birginia Pepartment of Mines Gil and Cas Bivision

Date	2	A	pril	12	,	1981	
Weli	L No	. A	-1128	3	52		
API	No.	47	- 08	35	-	5566	,
	2	Stat	e Col	unty	7 Pe	ermit	

CONSTRUCTION AND RECLAMATION PLAN

	P. O. Box 1740	al Co.	The state of the s	P. O. Box	Ronald Cullen	
	Clarksburg, West Virgi	nia			, West Virgin	15
	623-6671			623-6671		ra
Landowner					Little Kanawh	a
100000	71020 210 21020 77 00000					
	n to be carried out by					(Agent)
This plan h	has been reveiwed by \angle ons become a part of this	,41/0	Kanaw	Da	SCD. Ad	1 corrections
and addition	ons become a part of this	plan. 4-/	4-82	Janoz	Dewlo	n
		(1	Date)		(SCD Agent)	
	ACCESS ROAD			Ī	OCATION	
		(7)	G1 1	-	D'1 - 1	(1)
		(A)	Structure	Drainage	Ditch	(1)
Spacing _	Earthen		Material	Earthen	1 10	
Page Rei. M	Manual1-10		Page Rei.	Manual	1-10	
Ctracture	Culverts	(B)	Ctructuro	Pin-Pan		(2)
	12" Min. I. D. (Where nee			The second secon		(2,
	Manual 1-8	aea7		Manual	N/A	
rage Ner.	landar _ T O		rage ner.	riarida1	LV/ A	
Structure	Rip-Rap	(C)	Structure			(3)
	Rock		Material			
	Manual N/A			Manual		
All structi	ares should be inspected	regularly an	d repaired if	necessay.	All commerci	al timber
	and stacked. All brush a		_			
work begins						
3						
			REVEGETATION			
			REVEGETATION			
	TREATMENT AREA I		REVEGETATION	TREATM	ENT AREA II	
T. J.					ENT AREA II	Mong /pare
Lime	3 Tons	s/acre	Lime_	3		Tons/acre
			Lime_		ENT AREA II 6.5	Tons/acre
or corn	3 Tons	s/acre	Lime_ or co	3 crect to pH_		
or corr	Tons rect to pH 6.5		Lime_ or co	3 crect to pH 600	6.5	lbs/acre
or corr	3 Tons	s/acre	Lime_ or co	3 crect to pH 600		lbs/acre
or corn	3 Tons rect to pH 6.5 600 lbs/ (10-20-20 or equivalent)	s/acre /acre	Lime_ or con Fertilizer	3 crect to pH_ 600 (10-20-20	6.5 or equivalent	lbs/acre
or corn Fertilizer Mulch Straw	3 Tons rect to pH 6.5 600 lbs/ (10-20-20 or equivalent) v 2 Tons	s/acre /acre s/acre	Lime_ or con Fertilizer	3 crect to pH_ 600 (10-20-20	6.5 or equivalent	lbs/acre
or corn Fertilizer Mulch Straw Seed* Kentu	3 Tons rect to pH 6.5 600 lbs/ (10-20-20 or equivalent) v 2 Tons acky 31 45 lbs/	s/acre /acre s/acre	Lime_ or con Fertilizer Mulch_Stra Seed* Kent	3 crect to pH_ 600 (10-20-20 aw tucky 31	6.5 or equivalent	lbs/acre Tons/acre bs/acre
or corn Fertilizer Mulch Straw Seed* Kentu	3 Tons rect to pH 6.5 600 lbs/ (10-20-20 or equivalent) v 2 Tons acky 31 45 lbs/ no Clover 6 lbs/	s/acre /acre s/acre	Lime_ or con Fertilizer Mulch_Stra Seed* Kent	3 crect to pH_ 600 (10-20-20	6.5 or equivalent	lbs/acre Tons/acre by/acre
or corn Fertilizer Mulch Straw Seed* Kentu	3 Tons rect to pH 6.5 600 lbs/ (10-20-20 or equivalent) v 2 Tons acky 31 45 lbs/ no Clover 6 lbs/	s/acre /acre s/acre /acre /acre	Lime_ or con Fertilizer Mulch_Stra Seed* Kent	3 crect to pH_ 600 (10-20-20 aw tucky 31	6.5 or equivalent	lbs/acre Tons/acre by/acre by/acre
or corn Fertilizer Mulch Straw Seed* Kentu Ladin	3 Tons rect to pH 6.5 600 lbs/ (10-20-20 or equivalent) v 2 Tons acky 31 45 lbs/ no Clover 6 lbs/	acre /acre /acre /acre /acre /acre /acre	Lime_ or con Fertilizer Mulch_Stra Seed* Kent Lanc	3 crect to pH_ 600 (10-20-20 aw tucky 31 dino Clover	6.5 or equivalent 2 45 6 er bacterium.	lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre
or corn Fertilizer Mulch Straw Seed* Kentu Ladin *Inoculate	3 Tons rect to pH 6.5 600 lbs/ (10-20-20 or equivalent) v 2 Tons acky 31 45 lbs/ no Clover 6 lbs/	acre /acre /acre /acre /acre /acre /acre	Lime_ or con Fertilizer Mulch_Stra Seed* Kent Lanc	3 crect to pH_ 600 (10-20-20 aw tucky 31 dino Clover	6.5 or equivalent 2 45 6 er bacterium.	lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre
or corn Fertilizer Mulch Straw Seed* Kentu Ladin *Inoculate	3 Tons rect to pH 6.5 600 lbs/ (10-20-20 or equivalent) v 2 Tons acky 31 45 lbs/ no Clover 6 lbs/ lbs/ all legumes such as veto	acre /acre /acre /acre /acre /acre /acre	Lime_ or con Fertilizer Mulch_Stra Seed* Kent Lanc	3 crect to pH_ 600 (10-20-20 aw tucky 31 dino Clover	6.5 or equivalent 2 45 6 er bacterium.	lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre
or corn Fertilizer Mulch Straw Seed* Kentu Ladin *Inoculate with 3X rec	3 Tons rect to pH 6.5 600 lbs/ (10-20-20 or equivalent) v 2 Tons acky 31 45 lbs/ no Clover 6 lbs/ lbs/ all legumes such as veto	/acre /acre /acre /acre /acre /acre /acre /acre	Lime_ or con Fertilizer Mulch_Stra Seed* Kent Lanc	3 crect to pH_ 600 (10-20-20 aw tucky 31 dino Clover	6.5 or equivalent 2 45 6 er bacterium.	lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre
or corn Fertilizer Mulch Straw Seed* Kentu Ladin *Inoculate with 3X rec NOTES: P: cooperate	Tons Tect to pH 6.5 600 lbs/ (10-20-20 or equivalent) V 2 Tons lcky 31 45 lbs/ no Clover 6 lbs/ lbs/ all legumes such as veto commended amount. lease request landowners tion to protect new	/acre /acre /acre /acre /acre /acre /acre ch, trefoil a	Lime	aw tucky 31 dino Clover	6.5 or equivalent 2 45 er bacterium. 04/26/	lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre
or corn Fertilizer Mulch Straw Seed* Kentu Ladin *Inoculate with 3X rec NOTES: P: cooperat seedling	Tons fect to pH 6.5 600 lbs/ (10-20-20 or equivalent) v 2 Tons lcky 31 45 lbs/ no Clover 6 lbs/ lbs/ all legumes such as veto commended amount. lease request landowners tion to protect new g for one growing season.	/acre /acre /acre /acre /acre /acre /acre ch, trefoil a	Lime	3 crect to pH_ 600 (10-20-20 aw tucky 31 dino Clover	6.5 or equivalent 2 45 er bacterium. 04/26/	lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre
or corn Fertilizer Mulch Straw Seed* Kentu Ladin *Inoculate with 3X rec NOTES: P: cooperat seedling	Tons Tect to pH 6.5 600 lbs/ (10-20-20 or equivalent) V 2 Tons lcky 31 45 lbs/ no Clover 6 lbs/ lbs/ all legumes such as veto commended amount. lease request landowners tion to protect new	/acre /acre /acre /acre /acre /acre /acre ch, trefoil a	Lime	3 crect to pH_ 600 (10-20-20 aw tucky 31 dino Clover ith the prop	6.5 or equivalent 2 45 6 er bacterium. 04/26/	lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre
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unty of Rit	chie	}						
	Ciara		1		Carlotte and the second	La de la la		
	ry Publi		of said County of		Ritchie		, do certify t	hat
Mich	ael Ayer	S	an	ndR	hoda Ayers	1		
wife, whose name	are		signed to the within	writing, bearing	date the 2	27 thary	day	of
J	anuary		A. D.,	19 72 ha V	edthis day	acknowledged	the same before	me
my said County.			0.5					
			ary 27, day of	POD	n Daws		A. D., 19/	2
My Commissio	n expires Ap	ril 14,	1977	Mario	nNaux	200	Notary Public	
e de la compa		vactor a Grant						
ATE OF WEST V	IRGINIA,	1						
unty of								
To-Wit: I,			***************************************					
			of said County of				, do certify th	nat
7 12								
ATE OF WEST	VIRGINIA,				-	- Jun		
Ditable of							(Form CC No.	1)
Ritchie Co	ounty Court	Clerk's Offic	e,	Februs	ary 4th	,	19, 72	
The forego	ing writing, v	with the cert	ificate of acknowle	edgment thereto	o, was this day a	dmitted to re	cord in said office	20
				Teste:	Linda	B.M	Zazel a	
	Mark.					(Cler	rk
ATE OF WEST VI	RGINIA,	,		1				
		}		(,	72.00		0.000	
inty of		_}		1,-		• 20	ionnie sten	
To-Wit: I,						• 90 21. 201.2:	nopulas sum Postrei	
To-Wit: I,			of said County of-				, do certify th	at
To-Wit: I,			of said County ofand	d				
To-Wit: I,			of said County of-	d				
To-Wit: I,			of said County ofand	writing, bearing o	date the		day	of
To-Wit: I, wife, whose name_ ny said County.		s	of said County ofandigned to the within v	d writing, bearing o	date thethis day	acknowledged	day the same before n	of ne
To-Wit: I, wife, whose name_ my said County. Given under my	y hand this	s	of said County of and igned to the within v	d writing, bearing o	date thethis day	acknowledged	day the same before n	of ne
To-Wit: I, wife, whose name_ my said County.	y hand this	s	of said County ofandigned to the within v	d writing, bearing o	date thethis day	acknowledged	day the same before n	of ne
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To-Wit: I, wife, whose name_ my said County. Given under my My Commission	y hand this	S	of said County ofandigned to the within v	d writing, bearing o	date thethis day	acknowledged	day the same before n	of ne
To-Wit: I, wife, whose name_ ny said County. Given under my My Commission	y hand this	S	of said County ofandigned to the within v	d writing, bearing o	date thethis day	acknowledged	day the same before n	of ne
To-Wit: I, wife, whose name_ ny said County. Given under my My Commission	y hand this	S	of said County ofand igned to the within wall. D.,day of	d writing, bearing o	date thethis day	acknowledged	day the same before n A. D., 19 Notary Public	of ne
To-Wit: I, wife, whose name_ my said County. Given under my My Commission	y hand this	S	of said County ofand igned to the within wall. D.,day of	d writing, bearing o	date thethis day	acknowledged	day the same before n	of ne
To-Wit: I, wife, whose name_ my said County. Given under my My Commission	y hand this	Minoral Co.	of said County ofand igned to the within wall. D.,day of	d writing, bearing o	date thethis day	acknowledged	A. D., 19	of ne
To-Wit: I, wife, whose name_ my said County. Given under my My Commission	y hand this	Minoral Co.	of said County ofand igned to the within wall. D.,day of	d writing, bearing o	cord in the office.	acknowledged	day the same before n A. D., 19 Notary Public	of ne
To-Wit: I, wife, whose name_ my said County. Given under my My Commission	y hand this	Minoral Co.	of said County ofand igned to the within wall. D.,day of	d writing, bearing o	to record in the office ounty Court of Ritchle EB. 4. 1972	acknowledged	A. D., 19	of ne
To-Wit: I, wife, whose name_ my said County. Given under my My Commission	y hand this	ind Mineral Co.	of said County ofand igned to the within wall. D.,day of	d writing, bearing o	date the this day to record in the office County Court of Ritchle	acknowledged	A. D., 19	of ne
To-Wit: I,	y hand this	Minoral Co.	of said County ofand igned to the within wall. D.,day of	d writing, bearing o	date the this day to record in the office County Court of Ritchle	acknowledged	A. D., 19	of ne
To-Wit: I, wife, whose name_ my said County. Given under my My Commission	y hand this	ieny Land and Mineral Co.	of said County of	d writing, bearing o	l admitted to record in the office. k of the County Court of Ritchle VaEEB.A1976.	acknowledged	Notary Public Notary Public	of me
To-Wit: I, wife, whose name_ my said County. Given under my My Commission	y hand this	ieny Land and Mineral Co.	of said County of	writing, bearing of	l admitted to record in the office. k of the County Court of Ritchle VaEEB.A1976.	acknowledged	Notary Public Notary Public	of me
To-Wit: I, wife, whose name_ ny said County. Given under my My Commission	y hand this	Minoral Co.	of said County ofand igned to the within wall. D.,day of	d writing, bearing o	ted to record in the office e County Court of Ritchle EEB. A. 1972	acknowledged	Notary Public A. D., 19 Notary Public Application of the same before in the same befor	of ne

gas produced from said well for their own use for heat and light in one dwelling house the obandonment of the well by the Lessee. This privilege is upon condition that the ond shall subscribe to and be bound by the reasonable rules and regulations of Lessee a cash payment of Seventy-five Dollars (\$75.00) each year in full consideration,	on said land at Lessor's own risk, subject to the use, operation, pumping and rig Lesso's shall use said gas with economy, in safe and proper pipes and appliances,
to unitize this lease, or port or parts thereof, with other leases to form a drilling unit is lease is so unitized, the lessor agrees to accept, in lieu of the royalty hereinbefore is to the total acreage comprising the unit.	Lessor further grants to the lessee, its successors and assigns, the right or units of any size up to 600 acres for development of the area. In the event th recited, such proportion of the royalty above provided, as the unitized acreage bea
	The Lessee covenants and agrees to pay and the Lessor covenants and the Lessor covenants and the total series of the coverage
iver to the credit of the Lessor, free of cost, in the pipe line to which the Lessee may from the leased premises, and to pay for each gas well from the time and while the gas at the well based on the usual price paid therefor in the general locality of the leased or the Lessor of its intention to abandon the well, or shall, in fact, plug and abandon et of the Lessor of its intention to abandon the well, or shall, in fact, plug and abandon.	connect its wells, a royalty of the equal one-eighth (1/8) part of all oil produced is marketed at the rate of one-eighth (1/8) of the wholesale market value thereof
d under the land hereinbefore described and covenants that he will forever warrant and and demands of all persons whomsoever, and that the Lessee shall have the exclusive, and during the term herein set forth. Lessor further agrees that the Lessee at its option, a above described lands, and, in event it serecises such option, it shall be subrogated agont the discharge of any such mortgage, or other lien, any royalty or rentals accruing	sefend the leasehold estate hereby demised unto Lessee againts the lowtul claims. eall, flee and quiet spacession of the bios described premises for the epurposes a to popy poy bind situative in the propertion of the propertion of the properties
by pumping or otherwise introducing the same into any sand or sands or substrata in by pumping or otherwise introducing the same into any sand or sands or substrata in rough any well or wells or said land for pipe lines, telephone and telegraph lines, electric power lines, ouses for gates, meters and regulators, and all other rights and privileges necessary, sonjointly with other lands for the production and transportation of oil and gas, and for a conjointly with other lands for the production and transportation of oil and gas, and for a cost to the Lessee for all such purposes, and with the right of removing aced or located on the premises by the Lessee; together also with the right of ingress are of cost to the offered and recovered under the independent of the oil and for the other produced and recovered under the not gas for Lessor's own use hereinafter contained) produced and recovered under the	The Lessee shall have during the term of this lease the exclusive right to veys and explorations, and, as it may see fit, to store any quantity of gas therein the under said land, and the right to remove the same by pumping or otherwises the taveloped; together also with rights of way and servitudes on, over and structures, plants, tongester and buildings for employees, drips, tanks, stations, the nicent to and convenient for the economical operation of this land alone and conclemnts the term hereof all and any gas therein; together also with the right to use oil, gas and sither a very gas the term hereof all and any property and improvements plant degrees over said land or other lands now owned or hereofter acquired by the Land eness over said land or other lands now owned or hereofter acquired by the Land eness over said land or other lands now owned or hereofter acquired by the Land eness over said land or other lands now owned or hereofter acquired by the Land eness over said land or other lands now owned or hereofter acquired by the Land eness over said land or other lands now owned or hereofter acquired by the Land eness over said land or other lands now owned or hereofter acquired by the Land eness over said land or other lands now owned or hereofter acquired by the Land eness over said land or other lands are acquired by the Land eness over said land or other lands are acquired by the Land eness over said land or other lands are acquired by the Land eness over said land or other lands are acquired to the control of the land eness over said land or other lands are acquired to the control of the land eness over said land and the control of the land eness over said land and the land eness over said and and the land eness over said and the land eness over said and the land enes are acquired to the land eness over said and eness and eness are acquired to the land eness and eness are acquired to the land e
Ryears from the date hereof, and as long thereafter as the said land is operated by the	
100) tom any dwelling house now on the premises, on which	Clerk's Office in Deed Book Page Clerk's Office in Deed Book Corept by mutual consent.
tract more particularly described in that certain deed, recorded in the aforesaid County	Containing 37 acres, more or less, and being the same t
now or formerly	On the West by lands of Jas. J. Keister
now or formerly	outh by lands of Dan'l Lewis
now or formerly	On the East by lands of W. H. Stanley
now or formerly	On the North by lands of Gertrude Garrison
River and Island Run , bounded and described as follows:	South Fork of the Hughes
District, Ritchie County, State of West Virginia, on the waters	AddruM ni atoutia band to tract in tract of land situate in
sed, leased and let and by the Lessee, the receipt of which is hereby acknowledged, sed, lease and let und by these presents does grant, demise, lease and let unto the string for oil and gas and of storing any kind of gas, all of their	WITNESSETH: That the Lessor, in consideration of the sum of Admitting of Admitting of Admitting of Admitting of the Lessor. demis
Ritchie and State of West Virginia corporation, with its principal office in the City of alleasee."	f the first part, hereinaffer called "Lessor," and ALLECHENY LAND AND MIN
Ayers, his wife, of,	Wichael Ayers and Rhoda
day of January , 19 72, by and between	Tihis Agreement, Mode and entered into this
849 —	Lease - 332 (Jos. L. Adams)

ke gas produced from said well for their own use for heat and light in one dwelling house tight of abandonment of the well by the Lessee. This privilege is upon condition that the is, and shall subscribe to and be bound by the reasonable rules and regulations of Lessee Lessee a cash payment of Seventy-five Dollars (\$75.00) each year in full consideration,

The leased premises may be fully and freely used by Lessor for farming purposes, except parts as are used by Lessee in operating hereunder.

All payments hereunder may be made direct to the Lessor, or by check made payable and mailed to MLChael Ayers In the event of a conveyance of all or any part of the leased premises, the Lessee may continue to make all payments to the Lessor until furnished with a certion written notice of any such conveyance, may hold all payments until furnished with such copy or other documents and proof, and shall apportion the delay rental, in
the event of any division, according to acreage.

It is agreed that the Lessee, upon the payment of One Dollar (\$1,00) and all amounts due hereunder, shall have the right to surrender this lease at any time as to all or any part or parts of the leased premises covered by the same and thereupon the Lessee shall be released and discharged from all payments, obligations, covenants and conditions herein contained and this lease, then, beginning with the next due date, the delay rental hereinbefore provided to be paid shall be reduced in the portion to the lease surrendered bears to the total acreage leased. Lessor agrees that the recordation of a deed of surrender in the proper County and payment to the Lessor of all amounts then due hereunder, shall be and be accepted as full and legal surrender of the Lessee's rights under this lease or under the portion surrendered. . who is hereby appointed agent to receive and receipt for same. Spoue

In the event of notice of any adverse claim to the leased premises, or to any part of the rentals or royalties, the Lessee may withhold payment of the same until the ownership is determined by compromise or by final decree by a Court of competent jurisdiction.

This lease is to become effective for the above term from and after the loth, of March It is agreed that the entire contract and agreement between Lessor and Lessee is embodied herein, and that no verbal warranties, representations or promises een made or relied upon by Lessee or Lessor, or their agreement, and that agreement. pake peen

receeding paragraphs. In the event the lessor does not own all of the oil and gas, lessee shall pay lessor his proportionate share of the rents and royalties as stipulated in the

All the rights, privileges, covenants and obligations of the parties hereunder shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns; provided, however, that the Lessee shall not by reason of any partial assignments, divisions or distributionally or by operation of law, be obligated against its will to make payments or to give notices or releases to more than the number of payees here into any become due under one by virtue of the terms of this lease; it being agreed by the Lessor that all persons from time to powered to receive payments that may become due under and by virtue of the terms of this lease; it being agreed by the Lessor that all persons from time to powered to receive payments that may become due under and by virtue of the Lessor, his personal representatives or assigns hereunder, without powered to receive notices and to receive only and the less of any such designated above, who shall be empowered to receive payments that all moneys by such designated agents or payees.

IN WITHESS WHEREOF, the parties to this agreement flow and persons the receive notices or assigns hereunder, without liability to the Lesser to see to the agricultor of any such designated agents or payees.

KNA WOS (pag) (peq) (peg) TO MINE (pag) OIL & GAS Rhoda Ayers (pag) (Seal) DIVISION (pag) (peg) (Seal) (pag) (Seal) Ayers (pag) Mchael (lpag) (pag)

Its Vice President

MMMMXXX

Clarksburg, West Virginia DANIEL L. LOUCHERY Ydauning prepared by: FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured Februray 8, 1983
Perforations: 2508' - 2512' 7 holes
2515' - 2520' 8 holes

2788' - 2792' 15 holes 3356' - 3392' 33 holes

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
G.L. Sand & Shale B. Lime Sand & Shale Pocono Sand & Shale Berea Sand & Shale Speechly Sand & Shale	0 10 1811 1857 1904 2091 2498 2524 3281 3289	10 1811 1857 1904 2091 2498 2524 3281 3289 4125 T.D.	water @ 1872' Gas check @ 2029' No show Gas check @ 2589' No show Gas check @ 3174' No show Gas check @ 3290' 15MCF/D
	#8\2 #8\2		ontinunt dates as actions
	-27		orgo ella poe princede lavo o la cistada en la constitución de la cons
	0.5 [Frei Al Vinc Steel
		588	Lyss variant - Coloria V. Actoria
	exen post	1.1 MO 90 92	COLLAND IN PARLED VIOLENCE OF SELECTION OF S
1803 0088	576		neodillas comanda debat de como de la comunicación de la comunicación de la comunicación de la comunicación de

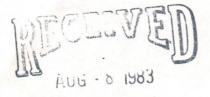
(Attach separate sheets as necessary)

	Land and Mineral Company	
Well Ope	rator	
By: Ray	monel L. mazza	
. 0	Vice President Oil & Gas	Operations
Date:	August 2,1983	
	Contracting and the	04/26/2024

4/26/2024

Regulation 2.02 (i) provides as follows
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well." Note:

IV-35 (Rev 8-81)





Date August 2, 1983
Operator's
Well No. A-1128
Farm Valentine
API No. 47 - 085 -5566REN

DEPARTMENT OF MINES

OIL and GAS DIVISION WELL OPERATOR'S REPORT

OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

OCATION: Elevation: 963'		shed	Big Isla	nd Run
District: Murphy Count	y: Ritchi	e Qua	drangle:	Girta 7.5'
OMPANY Allegheny Land and Mineral Co.				
200 West Main Street				
ODRESS Clarksburg, West Virginia 26301	Casing	Used in	Left	Cement
ESIGNATED AGENT Allegheny Land & Mineral	& Tubing	Drilling	in Well	fill up Cu. Ft.
200 West Main Street	Size	Diffing	III METT	Cu. Ft.
DDRESS Clarksburg, West Virginia 26301	20-16	195		I was
	Cond.	100		
JRFACE OWNER Holly & Wanda Kerby	77 2/48	221	77 - 47	
DDRESS Rt 2, Elizabeth, WV	11 3/4"	22'	pulled	
The 21 HITZavecii, WV	9 5/8"			
INERAL RIGHTS OWNER Clifton Valentine, etal				1
	8 5/8"	1221'	1221'	to surface
DDRESS Edgerton Rd, North Royalton, Ohio	7"			
IL AND GAS INSPECTOR FOR THIS WORK Deo	/"			
III AND GAD INDIDEICN FOR THIS WORK DEC	5 1/2"			
ace ADDRESS Rt. 1 Box 5, Sandridge, W		100 100 100		w/406 sks.
and the same of th	4 1/2"	3557'	3557'	1600'
ERMIT ISSUED Nov. 16, 1982				
RILLING COMMENCED January 22, 1983	3			
Danaday 227 1909	2			
RILLING COMPLETED January 28, 1983				
F APPLICABLE: PLUGGING OF DRY HOLE ON ONTINUOUS PROGRESSION FROM DRILLING OR	Liners			
EWORKING. VERBAL PERMISSION OBTAINED	usea		•	
N				
			2000	
EOLOGICAL TARGET FORMAION Balltown		DEPTH	3800	FEE
Depth of completed well 4125 f	feet Rotary	, ,,, /	Cable	Thole
Water Strata depth: Fresh 1872	leet Notar		feet	
The state of the s	-	ra goal bois		in this area?
Coal seam depth:		is coar bein	ing milited	In chis areas_
	San T. C.	Dave some	danth (a	see back), fe
Producing formation Shale				
Gas: Initial open flow 15 Mcf/d		The state of the s		
Final open flow 94 Mcf/d				The state of the s
Time of open flow between in				
Static rock pressure 240 psig (surface		t after	2 mon	ths shut-in
(If applicable due to multiple completion	1)			04/06/0004
Second producing formaiton		Pay zo	ne dpeth	U4/20/2024ee
Gas: Initial open flowMcf/d	Oil:	Initial open	n flow	Bb]
Time of open flow between ini				A CONTRACTOR OF THE PARTY OF TH
Static rock pressure psig (surface me		The state of the s		
		and the second state of th	The second secon	erse side)
				The state of the s

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



FEB 1 - 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5566-DD	Oil or Gas Well				
Company alleg hony Land + Mineral &	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address	Size			0	
Farm Holly + Wanda Herby	16			Kind of Packer	
Well No. A -1/28	13			G:	
District Murphy County Ritchie	81/4			Size of	
Drilling commenced 1-21-83	6%			Depth set	
Drilling completedTotal depth	5 3/16				
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used		,	Perf, top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
/olumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FTDate	
Cock pressurelbshrs.	NAME OF SER			2	
Dame of 200'	COAL WAS EN	COUNTERED	AT	FEETINCHES	
resh water feet feet	FEET_	INCH	ES	FEETINCHES	
alt water 1872 3 "stream feet	FEET_	INCH	ES	FEETINCHES	
rillers Names Mike M' Laughlin	/ Hen Pr	itt			
Development Drilling Rig# 2	tal 1	Pers Par	Bal 2	ulite Onio	
m/23-83 Ran 12	211-1	100		- rucepar (
B. J. Hughes ran &	Jest of	1 8 ca	sing		
	sachs	coment			

1-25-83

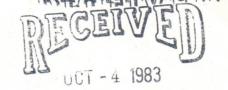
Samuel M. 9642612024
DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No		Well No.							
COMPANY		ADDRESS							
FARMDISTRIC				OUNTY					
Filling Material Used									
Liner Loc	eation	Amount	Packer	Location					
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
			*						
rillers' Names	•				,				
Remarks:									
DATE	I hereby certify I	visited the above	ve well on this date.						



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

MUEL N. HERSMAN gust 10, 1983		Yell No.		Kerby	
	, W	Well No.	A-1128		
gust 10, 1983					
ES COTOTTON				IN COMP	
				Yes	No
					-
	to prevent	waste	-		
igh-Pressure Drilling			-		
equired Permits at wells	ite		-		-
lequate Fresh Water Casi	ng		-		- 1
dequate Coal Casing			-		
lequate Production Casing	g				
lequate Cement Strength					
intained Access Roads					
cessary Equipment to pro	event Waste				2.2
claimed Drilling Site			· ·	×	
			_	V	
	Pollution		_	_	
	rollucion		-	V	
entification Markings			-	<u>X</u>	-
. ,					
INSpeatin O. F	L- 96	Il to LEN	58		
	repared before Drilling igh-Pressure Drilling equired Permits at wells lequate Fresh Water Casi lequate Coal Casing lequate Production Casin lequate Cement Strength intained Access Roads reessary Equipment to proclaimed Drilling Site claimed Drilling Pits surface or underground entification Markings	repared before Drilling to prevent Igh-Pressure Drilling equired Permits at wellsite dequate Fresh Water Casing dequate Coal Casing dequate Production Casing dequate Cement Strength dintained Access Roads decessary Equipment to prevent Waste claimed Drilling Site claimed Drilling Pits surface or underground Pollution	repared before Drilling to prevent waste ligh-Pressure Drilling equired Permits at wellsite lequate Fresh Water Casing lequate Coal Casing lequate Production Casing lequate Cement Strength lintained Access Roads lecessary Equipment to prevent Waste claimed Drilling Site claimed Drilling Pits surface or underground Pollution entification Markings	repared before Drilling to prevent waste igh-Pressure Drilling equired Permits at wellsite lequate Fresh Water Casing lequate Coal Casing lequate Production Casing lequate Cement Strength dintained Access Roads scessary Equipment to prevent Waste claimed Drilling Site claimed Drilling Pits surface or underground Pollution entification Markings	Detification Prior to starting Work repared before Drilling to prevent waste Ligh-Pressure Drilling required Permits at wellsite Requate Fresh Water Casing Requate Production Casing Requate Coment Strength Remained Access Roads Recessary Equipment to prevent Waste Claimed Drilling Site Claimed Drilling Pits Surface or underground Pollution entification Markings

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED MARKET CON -

04/26/2024



State of West Virginia Department of Alines Oil and Gas Division Charleston 25305

November 10, 1983

DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Allegheny Land & Mineral Company dba Alamco P.O. Drawer 1740 Clarksburg, W.Va. 26301

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT	_
RIT-5492	Kencil L. Morton # A-1085	Grant	
RIT-5565	William B. Reed # A-1089	Murphy	
RIT-5566-REN	Clifton Valentine # A-1128	Murphy	
RIT-5787	W.R. Brown Heirs # A-1165	Union	
RIT-5788	Maxwell Heirs # A-1268	Union	
RIT-5796	Cunningham/C.W. Rexroad		
	# A-1254	Murphy	
RIT-6203	James G. Parker # A-1261	Murphy	
RIT-6206	H.E. Sommerville # A-1278	Union	

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

TMS/

