

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. H-1322
API Well No. 47-085 5579
State County Perm

WELL TYPE: Oil XX / Gas XX /
(If "Gas", Production / Underground storage / Deep / Shallow XX /)
LOCATION: Elevation: 1175' Watershed: Ellison Run
District: Grant County: Ritchie Quadrangle: Petroleum 7 1/2'

WELL OPERATOR Haight, Inc.
Address Rt. 3, Box 14
Smithville, WV 26178

DESIGNATED AGENT Warren R. Haight
Address Rt. 3, Box 14
Smithville, WV 26178

OIL & GAS ROYALTY OWNER Davis-Hewitt Lease
Address 409 East Main St.
Harrisville, WV 26362

COAL OPERATOR None
Address

SURFACE OWNER Westvaco
Address #2 Ferguson Drive
Parkersburg, WV 26101
Acreage 75

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name
Address
Name
Address OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

FIELD SALE (IF MADE) TO:
Name Consolidated Gas Supply Corporation
Address 445 West Main St.
Clarksburg, WV 26301

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Deo Mace
Address Rt. 1, Box 5
Sandridge, WV 25274

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease XX / other contract / dated March 20, 1981, to the undersigned well operator from Sue Davis & Ann Hewitt

[If said deed, lease, or other contract has been recorded:]

Recorded on May 22, 1981, in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 136 at page 349. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

08/18/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLANKET BOND

Haight, Inc.

Well Operator

By Warren R. Haight
Its President

A-2

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Consolidated Gas Supply Corporation

Address 445 West Main St. Clarksburg, WV 26301

GEOLOGICAL TARGET FORMATION, Shale

Estimated depth of completed well, 4500' feet Rotary XX / Cable tools /

Approximate water strata depths: Fresh, feet; salt, feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes / No XX

CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight, New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom)

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and recorded as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 12-27-82

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

08/18/2023

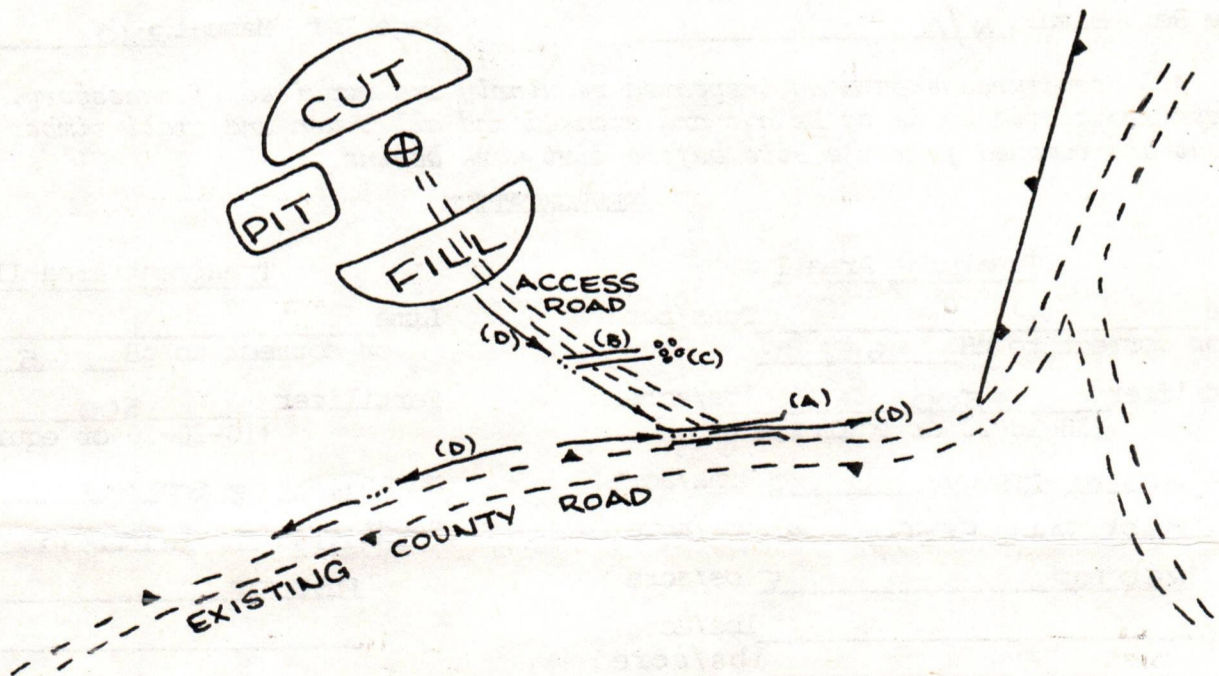
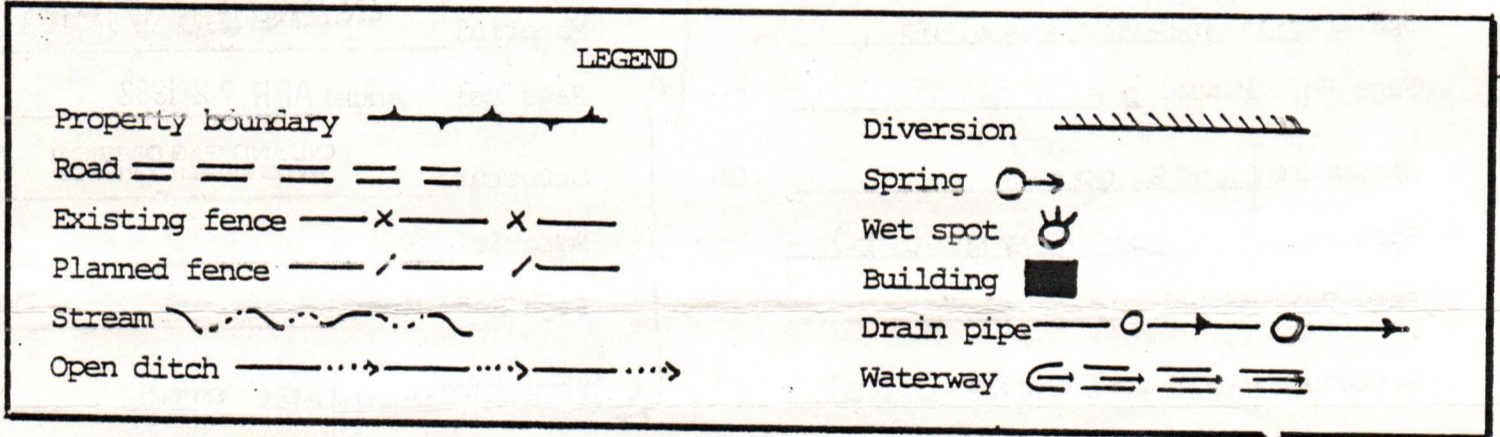
By: _____, 19____

By _____ Its _____

A-5

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE PETROLEUM

LEGEND
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 200'.
 2. BRUSH AND TREES TO BE PILED AT SITE.
 3. LOCATION LOCATED ON HIGH POINT.
 4. _____
 5. _____

08/18/2023

A-4



IV-9
(Rev 8-81)

DATE 15 APRIL, 1982
WELL NO. H-1322
API NO. 47 - 085 - 5579

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME HAUGHT, INC.
ADDRESS SMITHVILLE, W.VA. 26178

DESIGNATED AGENT WARREN HAUGHT
ADDRESS SMITHVILLE, W.VA. 26178

Telephone (304) 477-3333

Telephone (304) 477-3333

LANDOWNER WESTVACO

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by WARREN HAUGHT (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 4-20-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CULVERT (A)

Structure _____ (1)

Spacing 12" MIN-30" MAX. ID

Material RECEIVED

Page Ref. Manual 2:8

Page Ref. Manual APR. 22 1982

Structure CROSS DRAIN (B)

Structure OIL AND GAS DIVISION WV DEPARTMENT OF MINES (2)

Spacing 45' TO 400' (AS NEEDED)

Material _____

Page Ref. Manual 2:4

Page Ref. Manual _____

Structure RIP-RAP (STONE-LOGS) (C)

(D) Structure DRAINAGE DITCH (X)

Spacing SAME AS CROSS DRAIN

Material _____

Page Ref. Manual N/A

Page Ref. Manual 2:10

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

RED TOP 5 lbs/acre

RED TOP 5 lbs/acre

_____ lbs/acre

_____ lbs/acre

_____ lbs/acre

_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

08/18/2023

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 112 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

A-10

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____
Address _____

GEOLOGICAL TARGET FORMATION, Marcellus Shale

Estimated depth of completed well, 5900 feet Rotary x / Cable tools _____ /

Approximate water strata depths: Fresh, 410 feet; salt, 610 feet.

Approximate coal seam depths: none Is coal being mined in the area? Yes _____ / No x /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	16"	--	--		x	30'	30'		Kinds
Fresh Water	11 3/4"	H-40	44#	x		430'	430'	cement to surface	Face
Coal									Sizes
Intermediate	8 5/8"	H-40	23#	x		1850'	1850'	cement to surface	Face
Production	4 1/2"	J-55	10.5#	x		5850'	5850'	500 sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY.
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 5-7-83 ;
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

08/18/2023

Date: _____, 19 _____

By _____
Its _____

A-9

FORM IV-2 (Obverse) (12-81)



Date: August 18, 19 82

Operator's Well No. #A-1

API Well No. 47 - 085 - 5579-REN.

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil x / Gas / (If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 1160' Watershed: Ellison Run District: Grant County: Ritchie Quadrangle: Petroleum

WELL OPERATOR PETROLEUM DEVELOPMENT CORPORATION DESIGNATED AGENT John R. Mitchell Address PO Box 26, 103 East Main Street Bridgeport, WV 26330

OIL & GAS ROYALTY OWNER Davis-Hewitt Address Sue W. Davis, 409 E. Main St, Harrisville, WV Alice Anne & Davis Hewitt, 1260 West Wesley Rd, NW Atlanta, Georgia 30327 Acreage 75

SURFACE OWNER Westvaco Corporation Address c/o W. V. Woodlands, mgr Parkersburg, WV 26101 Acreage 75

FIELD SALE (IF MADE) TO: Address

OIL & GAS INSPECTOR TO BE NOTIFIED Name Samuel N. Hersman Address PO Box 66 Smithville, WV 26178

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease x other contract / dated August 5th, 19 82, to the undersigned well operator from Sue W. Davis, Alice Anne and Davis Hewitt

(IF said deed, lease, or other contract has been recorded:) sent in for recordation August 16, 1982 Recorded on, 19, in the office of the Clerk of the County Commission of County, West Va., in Book at page. A permit is requested as follows:

PROPOSED WORK: Drill x / Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) -planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3092

RECEIVED AUG 13 1982

OIL & GAS DIVISION DEPT. OF MINES

BLANKET BOND

PETROLEUM DEVELOPMENT CORPORATION Well Operator John R. Mitchell Area Manager of Operations


08/18/2023


five

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE Pitulum 7.5

LEGEND

Well Site 













Access Road 

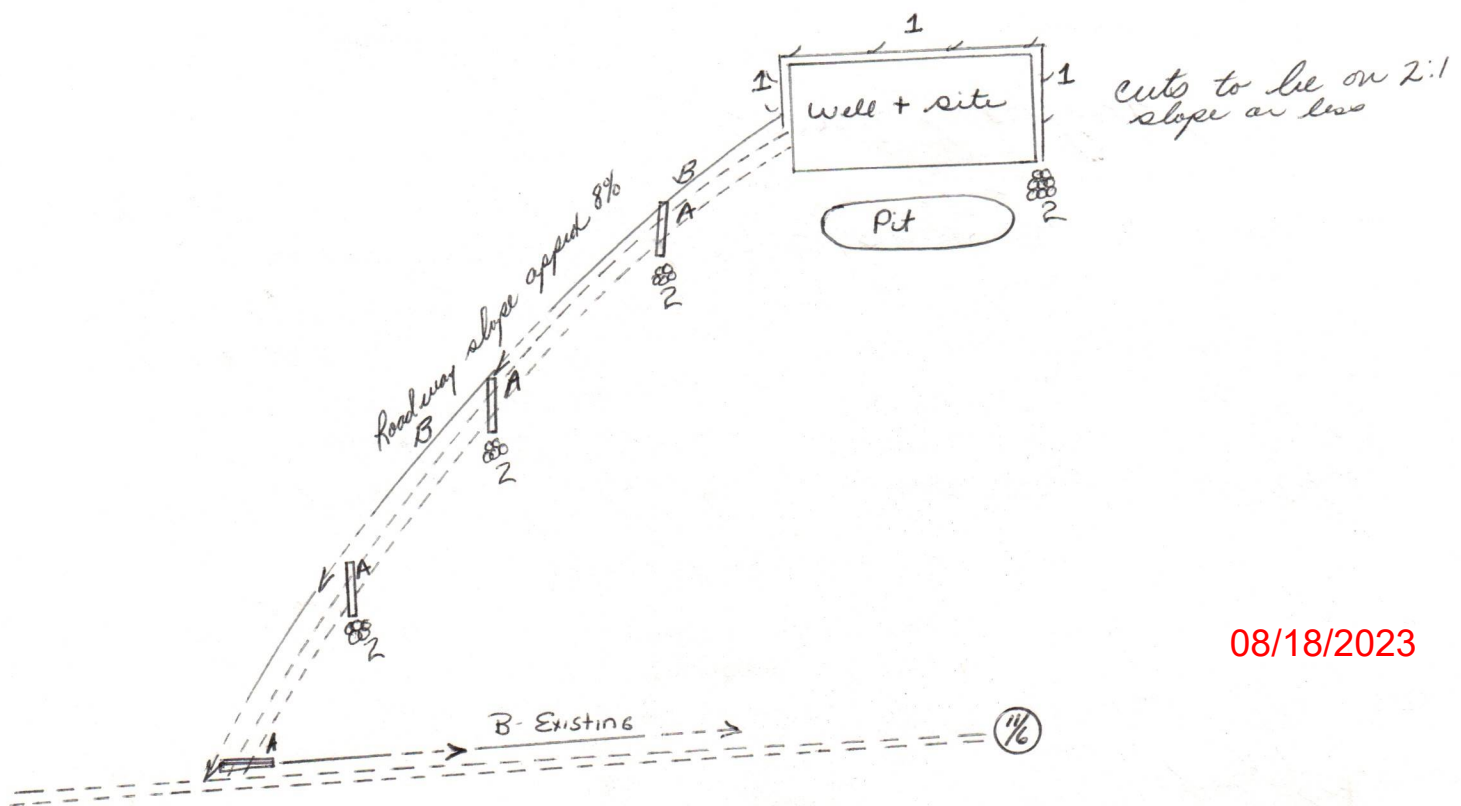


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



08/18/2023

8-A

08/18/2023

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

DATE Aug 11, 82
WELL NO. A-1
API NO. 47-085 - 5579-RFN.



State of West Virginia

COMPANY NAME Franklin & Associates, Inc.

Address P.O. Box 2650, Bridgeport, W. Va. 26330

Telephone 847-6256

LANDOWNER John Mitchell

Revegetation to be carried out by John Mitchell

This plan has been reviewed by L. Hill Kershner

and additions become a part of this plan: 8-17-82

(Date)

(SCD Agent)

John Mitchell

ACCESS ROAD

(A) Structure Drain Pipe

Spacing (Min. 12" ID)

Page Ref. Manual 2.7

(B) Structure Drainage ditch

Spacing n/a

Page Ref. Manual 2.12

Structure (C)

Spacing

Page Ref. Manual

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre

or correct to pH 6.5

Fertilizer 600 lbs/acre

(10-20-20 or equivalent)

Mulch Hay-2 Tons/acre

Seed* 4.5 31-30 lbs/acre

Alfalfa Clover to 6 lbs/acre

lbs/acre

Treatment Area II

Lime 3 Tons/acre

or correct to pH 6.5

Fertilizer 600 lbs/acre

(10-20-20 or equivalent)

Mulch Hay-2 Tons/acre

Seed* 4.5 31-30 lbs/acre

Alfalfa Clover to 6 lbs/acre

lbs/acre

PLAN PREPARED BY John S. Jandy

ADDRESS P.O. Box

Bridgeport, W. Va. 26330

PHONE NO. 847-6256

NOTES: Please request landowner cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

OIL & GAS DIVISION

RECEIVED
AUG 23 1982



**Petroleum
Development
Corporation**

103 East Main Street
P. O. Box 26
Bridgeport, West Virginia 26330

Phone: 304-842-3597

August 20, 1982

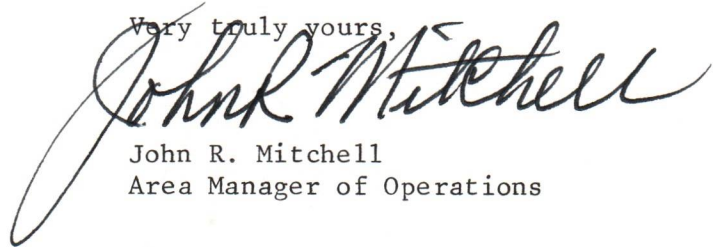
State of West Virginia
Department of Mines
Oil and Gas Division
1615 Washington Street East
Charleston, West Virginia 25311

Gentlemen:

Please find enclosed five (5) copies of Oil and Gas Well Permit Application, Permanent Copy of Engineer's Plat and four (4) copies of the Reclamation Plan and our check in the amount of \$300.00 for the Sue W. Davis #A-1, the Sue W. Davis #A-2 and the Sue W. Davis #A-3.

Please issue permits at your earliest convenience.

Very truly yours,



John R. Mitchell
Area Manager of Operations

Enclosures

JRM/mjg

RECEIVED
AUG 23 1982

OIL & GAS DIVISION
DEPT. OF MINES



**Petroleum
Development
Corporation**

103 East Main Street
P. O. Box 26
Bridgeport, West Virginia 26330

Phone: 304-842-3597

August 23, 1982

RECEIVED

AUG 30 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
1615 Washington Street East
Charleston, West Virginia 25311

Attention: Lois Simkins

Dear Ms. Simkins:

Please find enclosed check for the amount of \$300.00 for Permit Applications for the Sue W. Davis #A-1, Sue W. Davis #A-2 and Sue W. Davis #A-3.

Permit Applications were mailed August 20, 1982, but were being held because check was mistakenly not mailed.

Please issue permits at your earliest convenience.

Very truly yours,

PETROLEUM DEVELOPMENT CORPORATION

Mary J. Gray
Secretary
JOHN MITCHELL'S OFFICE

CHECK ENCLOSED

/mjpg

RECEIVED

AUG 18 1983

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

08/18/2023



E-6

**Petroleum
Development
Corporation**

103 East Main Street
P. O. Box 26
Bridgeport, West Virginia 26330

Phone: 304-842-3597

State of West Virginia
Department of Miens
Oil and Gas Division
1615 Washington Street East
Charleston, West Virginia 25311

Attention: Mr. Ted Streit

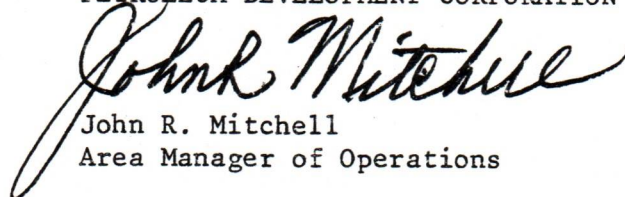
RE: House Bill #1254

Dear Mr. Streit:

With regards to the payment to be made to the royalty owner on this property, please be advised that the lease does not provide for a flat well royalty or any similar provision for compensation. The royalty on this lease is based on volume of oil or gas to be extracted, produced or marketed.

Very truly yours,

PETROLEUM DEVELOPMENT CORPORATION


John R. Mitchell
Area Manager of Operations

JRM/mjg

RECEIVED
AUG 26 1982

OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023

B-12

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF EXPIRED PERMIT

RECEIVED

MAR 1 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

Permit number: 47- 85-5579
Company: HAUGHT INC.
Date: 27-Nov-84
Date issued: 4/27/82

County: RITCHIE
Farm: WESTVACO #H-1322
Well no.:
Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please
cancel this well work permit.


Signed: E. W. ROBINSON

Date: 25 FEBRUARY 1985

B-11



State of West Virginia

Department of Mines
Oil and Gas Division

THEODORE M. STREIT
ADMINISTRATOR

Charleston 25305

March 6, 1985

BARTON B. LAY, JR.
DIRECTOR

Haight, Inc.
4424 Emerson Avenue
Parkesburg, WV 26104

In Re: Permit No: 47-085-5579

Farm: Westvaco

Well No: H-1322

District: Grant

County: Ritchie

Issued: 4-27-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/nw

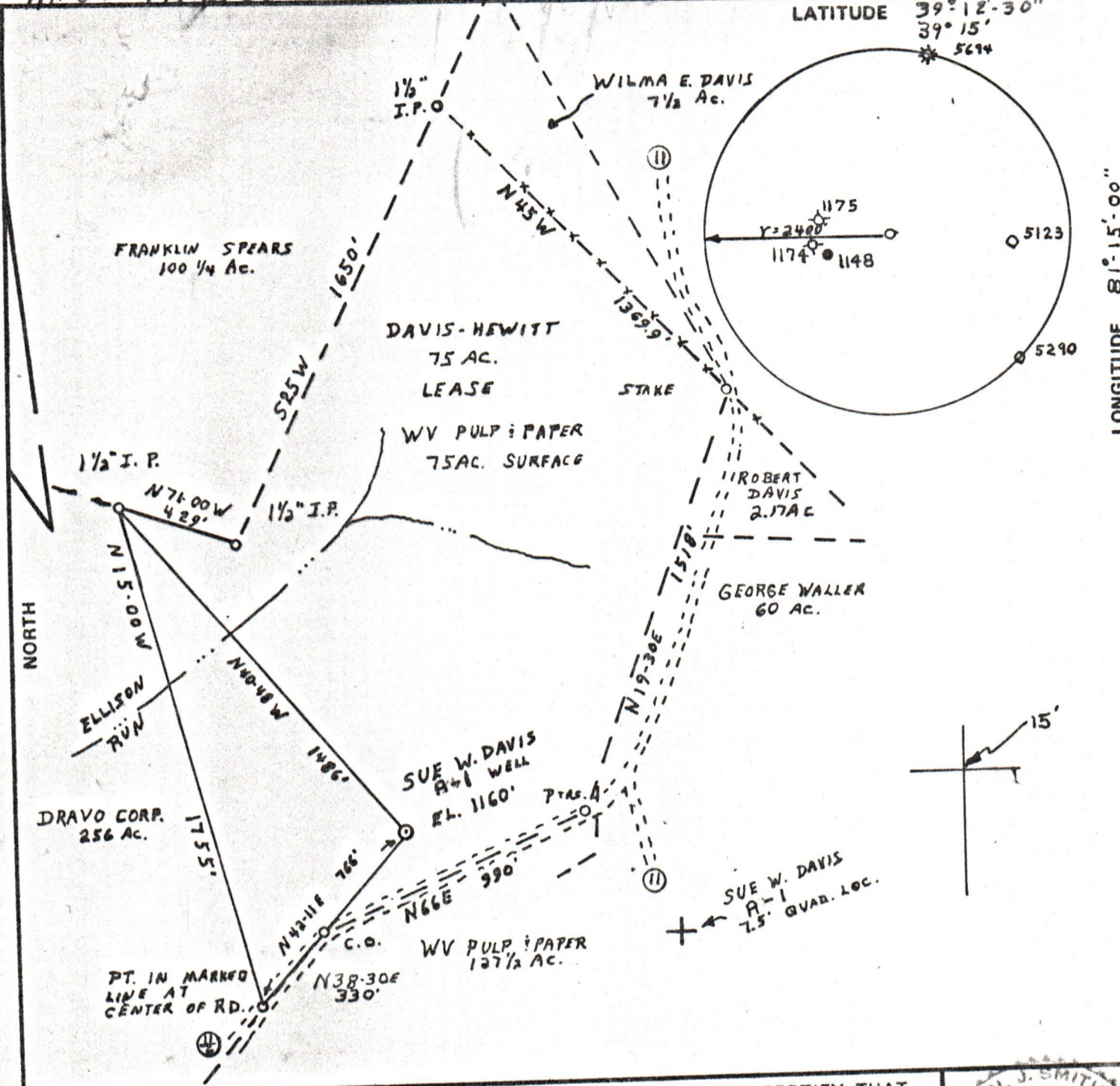
08/18/2023

M.A. 9/1/82

6400'

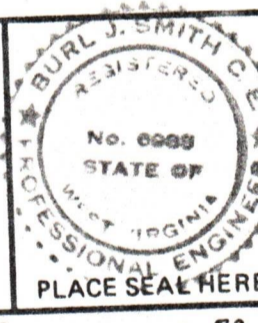
LATITUDE 39° 12' - 30"
39° 15' 5694

LONGITUDE 81° 15' - 00"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION RD INT.
EL. 1112

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Burl J. Smith
 R.P.E. G988 L.I.S. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE JULY 22, 19 82
 OPERATOR'S WELL NO. SUE W. DAVIS
 API WELL NO.

47 - 085 - 5579-A
 STATE COUNTY PERMIT

Cancelled

WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1160' WATER SHED ELLISON RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE PETROLEUM
 SURFACE OWNER WV PULP & PAPER ACREAGE 75
 OIL & GAS ROYALTY OWNER DAVIS-HEWITT LEASE ACREAGE 75
 LEASE NO. 363100
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5900
 WELL OPERATOR PETROLEUM DEV. CORP. DESIGNATED AGENT JOHN R. MITCHELL
 ADDRESS P.O. Box 26 ADDRESS P.O. Box 26
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330

08/18/2023