



Date: May 5, 19 82

Operator's Well No. Corbin #2

API Well No. 47 085 5610

State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas
(If "Gas", Production / Underground storage _____ / Deep _____ / Shallow _____)

LOCATION: Elevation: ~~1040~~ 958' Watershed: Wolf Run
District: Grant County: Ritchie Quadrangle: Schultz

WELL OPERATOR RIMROCK PRODUCTION CORP. DESIGNATED AGENT ROBERT L. MURDOCK
Address 4424-B EMERSON AVE. Address 4424-B EMERSON AVE.
PARKERSBURG, W. VA. PARKERSBURG, W. VA.

OIL & GAS ROYALTY OWNER MARTIN CORBIN
Address RT. 39 BOX 196
ST, MARY'S, W. VA.

COAL OPERATOR NONE
Address _____

Acreage 71

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER MARTIN CORBIN

Name NONE

Address SAME

Address _____

Acreage 71

Name _____

FIELD SALE (IF MADE) TO:

Address unknown

Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED

Name WILLIAM BLOSSER

COAL LESSEE WITH DECLARATION ON RECORD:

Address RT. 4

Name none

FAIRMONT, W. VA.
304-363-9105

Address _____

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease

other contract _____ / dated Dec. 1, 19 81, to the undersigned well operator from M. CORBIN

(IF said deed, lease, or other contract has been recorded:)

Recorded on _____, 19_____, in the office of the Clerk of the County Commission of RITCHIE County, West Va., in DEED Book 171 at page 180. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

08/18/2023

RIMROCK PRODUCTION CORP.

Well Operator

By ROBERT L. MURDOCK

Its PRESIDENT

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) UNKNOWN
Address _____

GEOLOGICAL TARGET FORMATION, ELK

Estimated depth of completed well, 5500' feet Rotary x / Cable tools _____ /

Approximate water strata depths: Fresh, 150' feet; salt, 0' feet.

Approximate coal seam depths: 0 Is coal being mined in the area? Yes _____ / No x /

CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-------|---------------|-----|------|-------------------|--------------|--------------------------------------|--|
| | Size | Grade | Weight per ft | New | Used | For drilling | Left in well | | |
| Conductor | 11-3/4 | cw | 45# | x | | 245' | 245' | 40 sx ^{CTS} | Kinds |
| Fresh Water | 8-5/8 | erw | 23# | x | | 1200' | 1200' | 350 sx ^{CTS} | Baker |
| Coal | | | | | | | | | Sizes |
| Intermediate | | | | | | | | | |
| Production | 4-1/2 | erw | 10.5 | x | | 0 | 5500' | 350 sx | Depths set 4000' |
| Tubing | 2-3/8 | cw | 4.7# | x | | 0 | 4000' | 0 | |
| Liners | | | | | | | | | Perforations: est. depth Top 3200 Bottom 5300 |

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR Drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 1-13-83.
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____
Its _____

file

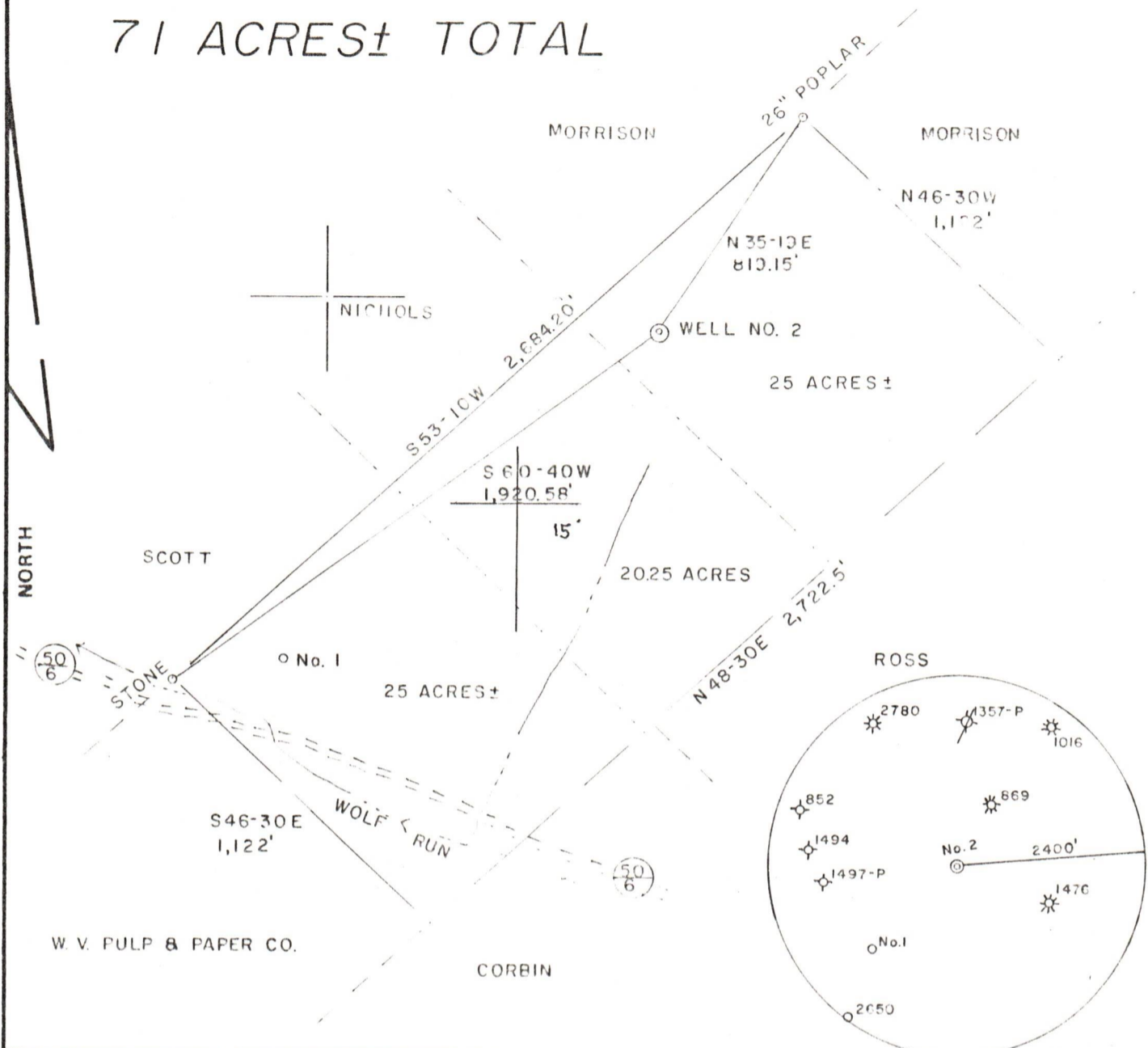
111-5 5/11/82

H, 500'

LATITUDE 38° 17' 30"

CORBIN WELL NO. 2

71 ACRES± TOTAL



FILE NO. 7-25
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 ELEV. 1046'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE APRIL 23, 19 82
 OPERATOR'S WELL NO. 2
 API WELL NO. 47-085-5610
 STATE WEST VIRGINIA COUNTY MITCHELL PERMIT 0818/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

Cancelled

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 958' WATER SHED WOLF RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE SCHULTZ
 SURFACE OWNER MARTIN CORBIN ACREAGE 71
 OIL & GAS ROYALTY OWNER M. CORBIN, et al. LEASE ACREAGE 71
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 5300'
 WELL OPERATOR RIMROCK PRODUCTION CORP DESIGNATED AGENT ROBERT MURDOCK
 ADDRESS 4424-A EMERSON AVE. ADDRESS 4424-A EMERSON AVE.
PARKERSBURG, W.V. 26101 PARKERSBURG, W.V. 26101

WELL NO. 2

State of West Virginia

API NO. 47-085-5610

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME RIMROCK PRODUCTION CORP.

DESIGNATED AGENT ROBERT L. MURDOCK

Address 4424A EMERSON AVE. PARKERSBURG W.V. 26101

Telephone 304-428-1520

Telephone 304-428-1520

LANDOWNER MARTIN CORBIN

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by RIMROCK PRODUCTION CORP. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-6-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure DRAINAGE DITCH

(A) Structure DIVERSION DITCH (1)

Spacing

Material EARTHEN

Page Ref. Manual I:11

Page Ref. Manual I: 9

Structure DITCH RELIEF CROSS DRAIN

(B) Structure SEDIMENT BARRIER (2)

Spacing 150'

Material BRUSH OR LOGS

Page Ref. Manual I:4

Page Ref. Manual I:15

Structure Culvert

(C) Structure (3)

Spacing ONE 16"

Material

Page Ref. Manual I:7

Page Ref. Manual

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II

Treatment Area XXXX

Lime Tons/acre
or correct to pH 6.5

Lime Tons/acre
or correct to pH

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Mulch Tons/acre

Seed* KY-31 30 lbs/acre

Seed* lbs/acre

CROWN VETCH 10 lbs/acre

lbs/acre

lbs/acre

lbs/acre

08/18/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY SMITH LAND SURVEYING


ADDRESS 111 SOUTH STREET


GLENVILLE W.V. 26351

PHONE NO. 304-462-5634

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

LEGEND











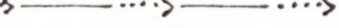
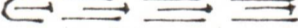
Well Site 

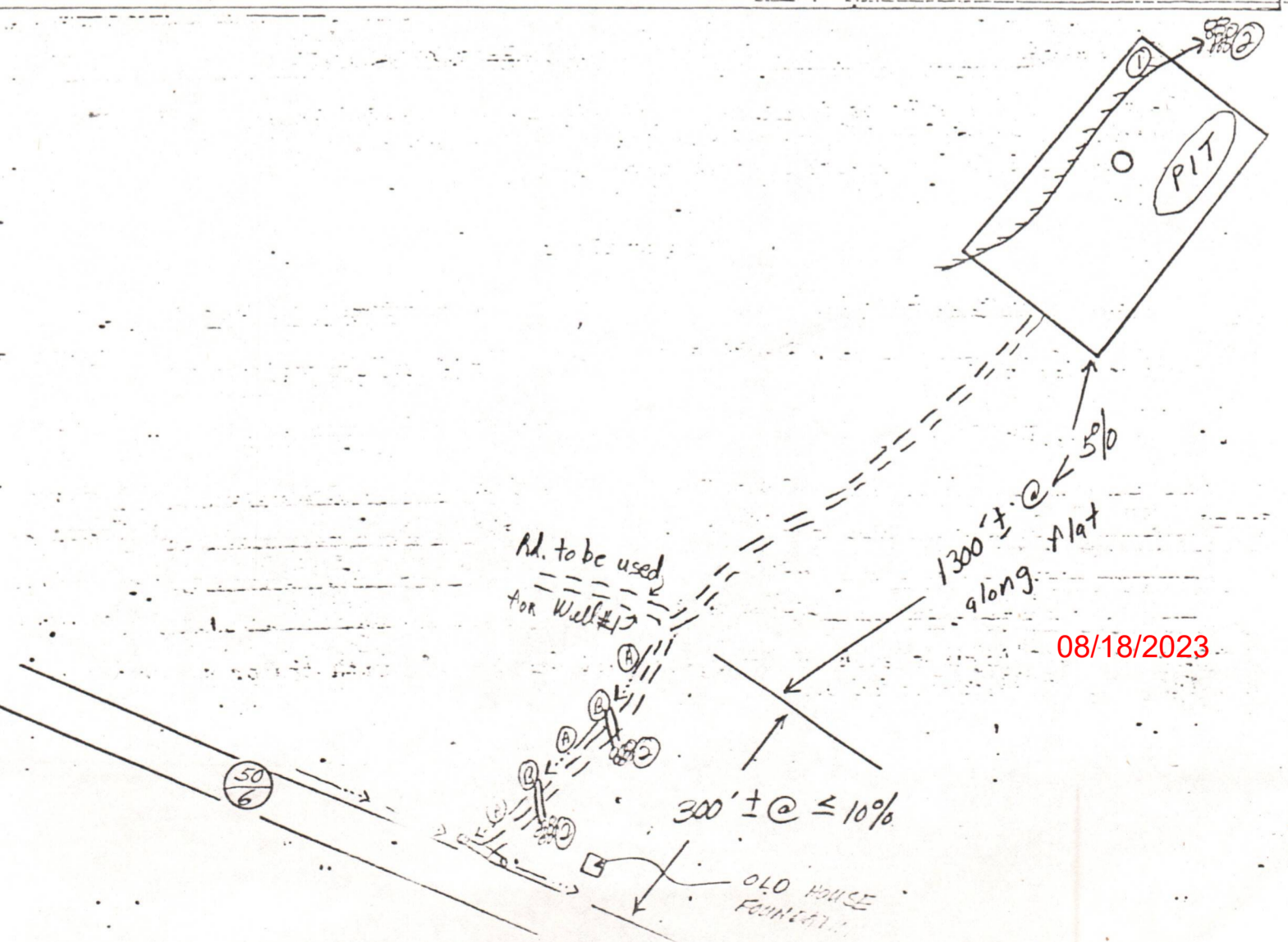
Access Road 

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

| | |
|---|--|
| Property boundary  | Diversion  |
| Road  | Spring  |
| Existing fence  | Wet spot  |
| Planned fence  | Building  |
| Stream  | Drain pipe  |
| Open ditch  | Waterway  |





Will collect #1
Magnum Oil Co
state Shows Permit # 44 52311
But by the way
it is here

CONANT #1

LAWTHER #1

08/18/2023

PIKE (U.S. ALT. 50) 3.6 MI.
ELLENBORO 5.6 MI.

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERMIT

Permit number: 47- 85-5610
Company: RIMROCK PROD COMPANY
Date: 27-Nov-84
Date issued: 5/13/82

County: RITCHIE
Farm: MARTIN CORBIN #2
Well no.:
Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please cancel this well work permit.

Signed: Glen Robinson
GLEN ROBINSON

Date: 3 JANUARY 1985

RECEIVED
JAN 8 - 1985
OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305
January 23, 1985

THEODORE M. STREIT
ADMINISTRATOR

BARTON B. LAY, JR.
DEPUTY DIRECTOR

Rimrock Production Corporation
4424-A Emerson Avenue
Parkersburg, WVa. 26101
Attn: Robert Murdock.

In Re: Permit No: 085-5610
Farm: Martin Corbin
Well No: Two
District: Grant
County: ~~Murphy~~ Ritchie
Issued: 5/13/82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/ chm

08/18/2023