



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil  / Gas   
(If "Gas", Production  / Underground storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_)

LOCATION: Elevation: 1119' Watershed: LAYFIELDS RUN  
District: GRANT County: RITCHIE Quadrangle: SCHULTZ 7 1/2' QUAD

WELL OPERATOR SMITH PRODUCTION Co. DESIGNATED AGENT MARK A. KNIFFIN  
Address 1824 CAPITAL TOWERS BLDG Address 24 CRYSTAL HTS.  
P.O. Box 22705 / JACKSON, MS. 39205 WILLIAMSTOWN, WV 26187

OIL AND GAS ROYALTY OWNER CHARLES TURNER COAL OPERATOR \_\_\_\_\_  
Address Rt. #1 Box 83 Address \_\_\_\_\_  
Harrisville, WV

Acreage 38.75 COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
SURFACE OWNER CHARLES TURNER Address \_\_\_\_\_  
Address Rt. #1, Box 83 NAME \_\_\_\_\_  
Harrisville, WV Address \_\_\_\_\_  
Acreage 38.75

FIELD SALE (IF MADE) TO:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_  
COAL LESSEE WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME D. O. MACE  
Address RT. 1 BOX 5  
SANDRIDGE, WV. 25274  
Telephone (304) 655-7398

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease \_\_\_ / other contract  / dated Feb. 25, 1982 to the undersigned well operator from Cliff Kniffin

(If said deed, lease, or other contract has been recorded:)

Recorded on March 19, 1982, in the office of the Clerk of County Commission of Ritchie County, West Virginia, in 142 Book at page 240. A permit is requested as follows:

PROPOSED WORK: Drill  / Drill Deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate  / Plug off old formation \_\_\_ / Perforate new formation  / Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/19/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1613 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092

BLANKET BOND

SMITH PRODUCTION Co.  
Well Operator  
By: Mark Kniffin  
Its: CONSULTANT

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S & B DRILLING Co.  
Address CAMBRIDGE, OHIO

GEOLOGICAL TARGET FORMATION BENISON (DEVONIAN SHALE)  
Estimated depth of completed well 5000' feet. Air Rotary  / Cable tools  /  
Approximate water strata depths: Fresh, 300 feet; salt,          feet.  
Approximate coal seam depths: NA  
Is coal being mined in this area: Yes  / No  /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS	
	Size	Grade	Weight per ft	New	Used	For Drill-ling			Left in Well
Conductor	13 3/8	API	36#	X			60'	TO SURFACE	Kinds
Fresh water	8 5/8	"	24#	X			8450'	TO SURFACE	
Coal									Sizes
Intermed.									
Production Tubing	4 1/2"	J-55	10.5#	X			5000'	300 SKS RFC CEMENT	Depths set
Liners									Perforations: Top Bottom

**NOTE:** Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
**APPROVED FOR** drilling **. THIS PERMIT SHALL EXPIRE**  
**IF OPERATIONS HAVE NOT COMMENCED BY** 1-13-83  
**BY** [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator          / owner          / lessee          / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

04/19/2024

Date:         , 19    .

By:         

Its:





IV-9  
(Rev 8-81)

DATE 3 MAY, 1982  
WELL NO. TURNER #1  
API NO. 47 - 085 - 5612

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Construction & Reclamation Plan

COMPANY NAME SMITH PRODUCTION CO. DESIGNATED AGENT MARK KNIFFIN  
ADDRESS 1824 CAPITOL TOWERS, P.O. BOX 22705 ADDRESS 24 CRYSTAL AVENUE  
JACKSON, MISSISSIPPI 39205 WILLIAMSTOWN, W.VA. 26187  
Telephone (614) 374-9652 Telephone (304) 375-6045  
LANDOWNER CHARLES TURNER SOIL CONS. DISTRICT LITTLE KANAWHA  
Revegetation to be carried out by SMITH PRODUCTION COMPANY (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-7-82 (Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CULVERT</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing <u>18"</u>	Material <u>SOIL</u>
Page Ref. Manual <u>2:8</u>	Page Ref. Manual <u>2:10</u>
Structure <u>CROSS DRAIN</u> (B)	Structure <u>RIP-RAP</u> (2)
Spacing <u>45' TO 400' (AS NEEDED)</u>	Material <u>ROCK-LOGS</u>
Page Ref. Manual <u>2:4</u>	Page Ref. Manual <u>N/A</u>
Structure <u>RIP-RAP (STONE-LOGS)</u> (C)	(D) Structure <u>DRAINAGE DITCH</u> (X)
Spacing <u>SAME AS CROSS DRAIN</u>	Material <u>2:10</u>
Page Ref. Manual <u>N/A</u>	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY OR STRAW 2 Tons/acre  
Seed\* KY31 TALL FESCUE 40 lbs/acre  
REDTOP 5 lbs/acre  
\_\_\_\_\_ lbs/acre  
\_\_\_\_\_ lbs/acre

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY OR STRAW 2 Tons/acre  
Seed\* KY31 TALL FESCUE 40 lbs/acre  
REDTOP 5 lbs/acre  
\_\_\_\_\_ lbs/acre  
\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacteria. Inoculate with 3X recommended amount.

04/19/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.  
ADDRESS 112 NORTH SPRING STREET  
HARRISVILLE, W.VA. 26362  
PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR  
OOGsw011

August 11, 1983


Smith Production Company  
1824 Capitol Towers Building  
P.O. Box 22705  
Jackson, Mississippi 39205

Dear Sirs:

This letter is to confirm that the following wells have been released from your Blanket Bond and are now covered by Ohio & Western Resources, Inc.

Blanket Bond #2-277-529: Permit #47-073-1472  
47-085-5612  
47-085-5717.

Sincerely,

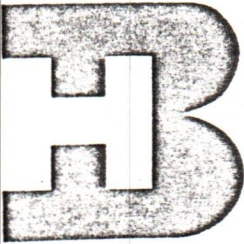
  
Ted M. Streit, Administrator  
Office of Oil and Gas

cc: Ohio & Western Resources, Inc.

04/19/2024

BARRY HAAS INSURANCE AGENCY, INC.  
325 FOURTH STREET  
MARIETTA, OHIO 45750  
614 373-3145

RECEIVED  
SEP 24 1982  
ATTY. GEN.  
GENE M. EDDY, President



September 15, 1982

State of West Virginia  
Department of Mines & Mining  
Oil & Gas Division  
1615 Washington Street, East  
Charleston, West Virginia 25311

Re: Blanket Bond No. 2-277-529 - Ohio & Western Resources, Inc.  
Surety Company: Ohio Casualty Insurance Company  
Penalty: \$15,000 Inception Date: September 9, 1982

Gentlemen:

This letter is to serve as written confirmation that the above-captioned blanket bond No. 2-277-529 issued in the name of Ohio & Western Resources, Inc., effective September 9, 1982, does pick up the following wells and permit numbers effective that same date:

Jackson #1-A	<del>Permit #47-085-5753</del>
Huffman #1	<del>Permit #47-085-5805</del>
Jackson/Madden #1	<del>Permit #47-085-5817</del>
Hoff #3	<del>Permit #47-085-5839</del>
Frye #1	Permit #47-073-1472
Turner #1	Permit #47-085-5612
Jackson #1	Permit #47-085-5717

We trust the foregoing will allow you to release cash deposited with you by Ohio & Western Resources, Inc.; however, should you require any additional information or confirmation, please feel free to contact our office.

Sincerely,

Gene M. Eddy  
Attorney-In-Fact for  
THE OHIO CASUALTY INSURANCE COMPANY

Approved as to form this 8  
DAY OF October, 1982  
CLAUDE H. BROWNING  
ATTORNEY GENERAL

BY Frank H. Wilson  
GME/vs

RECEIVED

SEP 22 1982  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES  
04/19/2024

RECEIVED



IV-35  
(Rev 8-81)

APR 4 - 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date September 29 1982  
Operator's  
Well No. Turner #1 5612  
Farm Charles Turner  
API No 47 -085 -5612

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection     / Waste Disposal     /  
(If "Gas," Production X / Underground Storage     / Deep     / Shallow     /)

LOCATION: Elevation: 1119 Watershed Layfields Run  
District: Grant County Richie Quadrangle Shultz

COMPANY Ohio & Western Resources, Inc.  
ADDRESS PQ Box 1246, Parkersburg, WV 26102  
DESIGNATED AGENT Mark A. Kniffin  
ADDRESS 24 Crystal Ave. Williamstown, WV  
SURFACE OWNER Charles Turner  
ADDRESS Rt. #1, Box 83, Harrisville, WV  
MINERAL RIGHTS OWNER Charles Turner  
ADDRESS Same as above  
OIL AND GAS INSPECTOR FOR THIS WORK Sam  
Hernsman ADDRESS Smithville, WV 26178  
PERMIT ISSUED May, 1982  
DRILLING COMMENCED 6-1-82  
DRILLING COMPLETED 6-7-82

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	75'	75'	Surface
9 5/8			
8 5/8	2000	2000	Surface
7			
5 1/2			
4 1/2	4392	4392	2000
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON    

GEOLOGICAL TARGET FORMATION Benson Devonian Shale Depth 4814 feet  
Depth of completed well 4390 feet Rotary XX / Cable Tools      
Water strata depth: Fresh 31 feet; Salt 1650 feet  
Coal seam depths: None Is coal being mined in the area?    

OPEN FLOW DATA  
Producing formation Speechly-Balltown Pay zone depth 3814-4023 feet  
Gas: Initial open flow 350 Mcf/d Oil: Initial open flow 1700 Bbl/d  
Final open flow 340 Mcf/d Final open flow 1600 Bbl/d  
Time of open flow between initial and final tests 6 hours  
Static rock pressure 760 psig (surface measurement) after 24 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation     Pay zone depth     feet  
Gas: Initial open flow     Mcf/d Oil: Initial open flow     Bbl/d  
Final open flow     Mcf/d Oil: Final open flow     Bbl/d  
Time of open flow between initial and final tests     hours  
Static rock pressure     psig (surface measurement) after     hours shut in

(Continue on reverse side)

Richie 5612

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated: 3814, 15, 16, 17, 18, 26, 27, 28, 29, 30, 31, 34, 35, 36, 37, 38,  
3900, 01, 02, 12, 13, 14, 15, 16, 17, 18, 19, 20, 72, 73, 74, 84, 85, 86, 87,  
95, 96, 97, 98, 4005, 06, 07, 08, 18, 19, 20, 21, 22, 23,

frac'd: STAGE #1: Formation Broke @ 2450 PSI, Ave. PSI 2200: Max. 2450: ISI 1800:  
10 Min. 1680: 850,000 SCF::  
STAGE #2: Formation Broke @ 2700: Ave. PSI 2350: Max PSI 2700: ISI 1950:  
10 Min: 1760: 850,000 SCF::  
STAGE #3: Formation Broke @ 2200: Ave. PSI 1900: Max PSI 3200: ISI 1600:  
10 Min. 1460: 850,000 SCF::

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand			0	100	
Sandstone			100	200	
Shale			200	290	
SLT			290	380	
Shale			380	440	
Sandstone			440	470	
SLT			470	980	
SS			980	1220	
SLT & SS & Shale			1220	1730	
SHale			1730	1922	
Big Injun			1922	1996	
Squaw			2006	2022	
Berea			2416	2421	
Gantz			2530	2542	
Gordon			2718	2741	
Tiona			3661	3681	
Speechly			3814	3930	
Balltown			3982	4110	
Bradford			4246	4265	

(Attach separate sheets as necessary)

OHIO & WESTERN RESOURCES, INC.

Well Operator

By: *Mark Kniffin* Mark Kniffin

04/19/2024

Date: SEPTEMBER 29, 1982

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

I hereby certify I visited the above well on this date.

04/19/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

RECEIVED

OCT -4 1983

FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION  
 DEPT. OF MINES

Permit No. 085-5612 County Ritchie  
 Company OHIO WESTERN RESOURCE Farm Charles Turner  
 Inspector Mike U Well No. 1#  
 Date 9-29-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	<u>X</u>	_____
23.04	Reclaimed Drilling Pits	<u>X</u>	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	<u>X</u>	_____

COMMENTS:  
Final inspection O.K. to Release

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Mike Underwood 04/19/2024  
 DATE: 9-29-83



State of West Virginia  
 Department of Mines  
 Oil and Gas Division  
 Charleston 25305

WALTER N. MILLER  
 DIRECTOR

THEODORE M. STREIT  
 ADMINISTRATOR

November 14, 1983

Ohio & Western Resources  
 113 Keyser Street  
 Devola  
 Marietta, Ohio 45750

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5612	Charles Turner, #1	Grant
RIT-5717	Robert & Melinda Johnson, #1	Grant
RIT-5817	R. Jackson, D. Heinritz, Jackson/Madden #1	Grant
RIT-5933	Robert R. Moss, #1	Grant

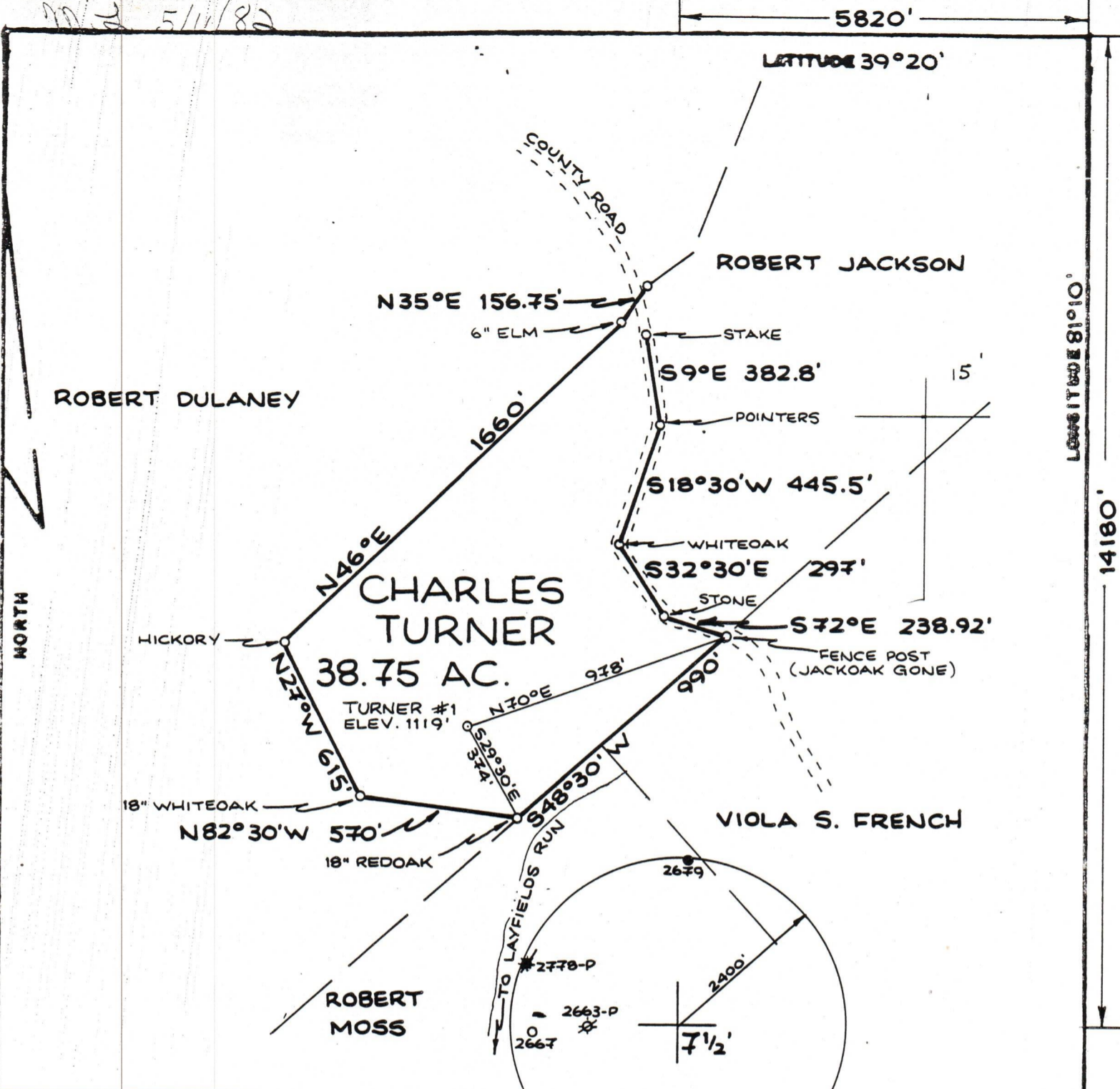
In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator  
 Dept. Mines-Office of Oil & Gas

TMS/rl

04/19/2024



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION HIGH PT. ELEV. 1264'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *William R. Moss*  
 R.P.E. \_\_\_\_\_ L.L.S. 551

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-79)



DATE 3 MAY \_\_\_\_\_, 1982  
 OPERATOR'S WELL NOTURNER #1  
 API WELL NO. 47-085-5612  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 ( IF "GAS", PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW  )  
 LOCATION: ELEVATION 1119' WATER SHED LAYFIELDS RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE SCHULTZ 7 1/2' QUAD  
 SURFACE OWNER CHARLES TURNER ACREAGE 38.75  
 OIL & GAS ROYALTY OWNER CHARLES TURNER LEASE NO. \_\_\_\_\_ LEASE ACREAGE 38.75  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUS OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION BENSON ESTIMATED DEPTH 5000'  
 WELL OPERATOR SMITH PRODUCTION CO. DESIGNATED AGENT MARK KNIFFIN  
 ADDRESS 1824 CAPITOL TOWERS ADDRESS 24 CRYSTAL AVENUE  
 P.O. BOX 22705 WILLIAMSTOWN, W.VA. 26187  
 JACKSON, MISSISSIPPI 39205

04/19/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

INSPECTOR'S WELL REPORT

JUN - 8 1982

Permit No. 93-5612

OIL AND GAS WELLS DIVISION  
DEPARTMENT OF MINES

Company Smith Production

Address \_\_\_\_\_

Farm Tanner

Well No. 1

District Grant County Put.

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 3/8 SIZE 1971 No. FT. \_\_\_\_\_ Date 6-4-82

NAME OF SERVICE COMPANY B.J. Hughes

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names A S & B O'Neil (ADAMS)

Remarks: Well circulated

6-4-82  
DATE

D. Mace 04/19/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

04/19/2024

DISTRICT WELL INSPECTOR