WELL TYPE: 011 XX					
OBERTATION OF H-1323 OTL AND GAR WELL FRANTE APPLICATION OF HE NO.		ST DEPARTMENT	PATE OF WEST VIRGINIA	Date: May 7	, 198
WELL TYPE: O11 XX				Operator's	23
MELL TYPE: 011 XX		OIL AND	GAS WELL PERMIT APPLICA	IION	5615
LOCATION: Elevation: 988' Watershed: Devilhole Creek District: Crant County: Ritchie quadrangle; Cairo 7½' WELL OFFRATOR Haught, Inc. Address Rt. 3, Box 14 Smithville, WV 26178 OIL 4 DAS ROYALTY CHEER Address Rt. 1, Box 14 Address Rt. 1, Box 15 Barrisville, WV 26362 Address Rt. 1, Box 115 Barrisville, WV 26362 Address Rt. 1, Box 115 Barrisville, WV 26362 Address Rt. 1 Harrisville, WV 26362 Address ALS (IP MOR) TO: Address WARY 1 J 1932 FIELD SALE (IP MOR) TO: Address Clarksburg, WV 26301 Name Consolidated Gas Supply Corp. Address Address A45 West Main St. Clarksburg, WV 26301 Name Deo Mace Address Rt. 1, Box 5 Sandridge, WV 25325 The undersigned well operator for ontitled to operate for oil or gas purnoses at the above incated unders a deed lease XX other contract dated April 8 n 1978 to the contract dated April 8 n	WELL TYPE: 01	1 XX / Gas XX /		State Co	unty Permi
LOCATION: Elevation: 988' watershed: Devilhole Creek District: Grant County: Ritchie Quadrangle: Cairo 75' WELL, OPERATOR Haught, Inc. Address Rt. 3, Box 14 Smithville, WV 26178 Smithville, WV 26178 SMITHVILLE, WV 26178 OIL & DAS ROYALTO GWARE Address RRIALTO GWARE Address RRIALTO GWARE Address RRIALTO GWARE Address RRIALTO GWARE ADDRESS RT. 1, Box 115 Harrisville, WV 26362 APPEARS RT. 1, Box 115 Harrisville, WV 26362 APPEARS RRIAL HARRISVILLE, WV 26362 APPEARS RRIAL HARRISVILLE, WV 26362 APPEARS ADDRESS RRIAL HARRISVILLE, WV 26362 APPEARS ADDRESS RRIAL (IF MADE) TO: WORKERS WITH DECLARATION ON RECORD: WITH DECLARATION ON REC	(I	f "Gas", Production X	Underground storage	/ Deep / Shallow X	/)
WELL OPERATOR Address Rt. 3, Box 14 Smithville, WW 26178 CIL & DAS ROYALTY OWNER Address Rt. 1, Box 115 Address Rt. 1 RATTISVILLE, WW 26362 Acreage 56 COAL OWNER(S) WITH DEGLARATION ON RECORD: Name Address Rt. 1 RATTISVILLE, WW 26362 Acreage 56 SURFACE OWNER Address Rt. 1 RATTISVILLE, WW 26362 Acreage 56 FIELD SALE (IF MADE) TO: CORSOLIDATED TO: CORSOLIDATED TO: Name Consolidated Gas Supply Corp. Address Rt. 1, Box 5 Clarksburg, WW 26301 Name Deo Mace Address Rt. 1, Box 5 Sandridge, WW 25325 The undersigned well operator is entitled to operate for oil or MAS purposes at the above indication under a deed lease, or other contract As been recorded: I and deed, lease, or other contract has been recorded: I and deed, lease, or other contract has been recorded: I and deed, lease, or other contract has been recorded: I profit for matter indication of the County Commission or Ritchie County, West Virginia, in Lease Book 125 at page 129 a pornt in sequenced as follows, PROFOSED WORK: Drill Map Proformer Recarded: Pluy, off oid formation Proform Recardin Proformation Proform Recardin Proformation	LOCATION: Ele	evation: 988'			
Address Rt. 3, Box 14 Smithville, WV 26178 CIL & DS ROYALTY OWNER Address Rt. 1, Box 115 Harrisville, WV 26362 Acreage 56 SURFACE OWNER Mary Ellen & Nelson Hickman Address Rt. 1, Box 115 Harrisville, WV 26362 Acreage 56 SURFACE OWNER Mary Ellen & Nelson Hickman Address Rt. 1 Harrisville, WV 26362 Acreage 56 SURFACE OWNER Mary Ellen & Nelson Hickman Address Rt. 1 Harrisville, WV 26362 Acreage 56 SURFACE OWNER Mary Ellen & Nelson Hickman Address Rt. 1 Harrisville, WV 26362 Acreage 56 SURFACE OWNER Mary Ellen & Nelson Hickman Address Rt. 1 Harrisville, WV 26362 Acreage 56 SURFACE OWNER Mary Ellen & Nelson Hickman Address Rt. 1 Harrisville, WV 26362 Acreage 56 SURFACE OWNER Mary Ellen & Nelson Hickman Address Consolidated Gas Supply Corp. Address Cunsolidated Gas Supply Corp. Address Address WW 26301 Name More More More More More More More Mor	Di	strict: Grant	County: Ritchie	Quadrangle: Cairo 7½'	
Smithville, WV 26178 Smithville, WV 26178 Smithville, WV 26178 Mildred Stanley et.al. COAL OPERATOR Mone Mildred Stanley et.al. COAL OWNER(S) MITH DEGLARATION ON RECORD: Marrisville, WV 26362 Acreage SURFACE OWNER Mary Ellen & Nelson Hickman Address Rt.1 Harrisville, WV 26362 Acreage COAL OWNER(S) MITH DEGLARATION ON RECORD: Name MANY 1 J 1982 Address MANY 1 J 1982 Address MANY 1 J 1982 Address Address Address Address Address MANY 1 J 1982 Address MANY 1	WELL OPERATOR	Haught, Inc.	DESTUNATE	D ACIDAM II	
Smithville, WV 26178 Smithville, WV 26178 Mildred Stanley et.al. Address Rt. 1, Box 115 Aereare Affect Acreare Address Rt. 1, Box 115 Address Rt. 1, Box 115 Address Acreare Address Rt. 1, Box 115 Address	Address	Rt. 3, Box 14			
OIL & DAS ROYALTY OWNER Address Rt. 1, Box 115 Harrisville, WV 26362 Acreage 56 COAL OWNER(S) WITH DECLARATION ON RECORD: Many Ellen & Nelson Hickman Address Rt. 1 Harrisville, WV 26362 Acreage 56 Name Harrisville, WV 26362 Acreage 56 Name Harrisville, WV 26362 Acreage 56 Name Consolidated Gas Supply Corp. Address Clarksburg, WV 26301 Name Dec Mace Address Rt. 1, Box 5 Sandridge, WV 25325 The undersigned well operator is cntitled to operate for oil or gas purposes at the above location under a deed lease XX other contract dated April 8 n 1978 to the contract deed lease 27 197		Smithville, WV 26178	Addi	The state of the s	28
ROYALTY OWNER Address Rt. 1, Box 115 Address Rt. 1, Box 115 Address Rt. 1, Box 115 Address Rt. 1 Harrisville, WV 26362 Acreage S6 COAL OWNER(S) WITH DECLARATION ON PECCED: Name Address Rt. 1 Harrisville, WV 26362 Acreage S6 RT. 1 Harrisville, WV 26362 Address Address Clarksburg, WV 26301 Nume Consolidated Gas Supply Corp. Address Clarksburg, WV 26301 Nume Address Address Rt. 1, Box 5 Sandridge, WV 25325 The undersigned well operator is entitled to operate for oil or gas purposes at the above indension under a deed lease XX/ other contract / dated April 8 m 1978			The second of the second	Smithville, wv 2017	0
Address Rt. 1, Box 115 Address Rt. 1, Box 115 Acreage 56 SURFACE OWNER Mary Ellen & Nelson Hickman Name Address Rt.1 Acreage 56 Acreage 56 Acreage 56 Acreage 56 Acreage 56 Name Mary Illen & Nelson Hickman Address Name Acreage 56 Acreage 56 Name Mary 1 0 1982 PIELD SALE (IP MADE) To: Consolidated Gas Supply Corp. Address 445 West Main St. Clarksburg, WW 26301 Name Dee Mace Acdress Rt. 1, Box 5 Sandridge, WW 25325 The undersigned well operator is ontitled to operate for oil or gas purposes at the above indersigned well operator from Mildred Stanley et als If said deed, lease, or other contract has been recorded.] Roundly, West Virginia, in Lease Book 125 at page 129. A permit is requested as clieves proposed by the plays of other contract new formation. Proposed Work: Drill XX Drill deeper Redrill Persture or stimulate Plug off oil formation Perforate new formation. Other physical change in well (specify) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any blection they wish to make or are required to make by Code § 22-4-3 must be filled with the Department. Contes of this Formit. Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee are hereby notified that any before the day of the mailing or delivery of this Permit Application to the Department.		Mildred Stanley et.al.	COAL OPER	ATOR None	
Harrisville, WV 26362 Acreage 56 SURFACE OWNER Mary Ellen & Nelson Hickman Name Address Rt.1 Harrisville, WV 26362 Acreage 56 Nume MAY I J 1982 Address OLLAND CAS DIVISION MADD AS INSPECTOR TO BE NOTIFIED Address Clarksburg, WV 26301 Nume Deo Mace Address Rt.1, Box 5 Sandridge, WV 25325 The undersigned well operator is entitled to operate for oil or gas purposes at the above election under a deed lease XX other centract dated April 8 n 1978 to the undersigned well operator from Mildred Stanley et als If and deed, lease, or other contract has been recorded; Recorded on April 27 1978 in the office of the Clerk of the County Commission of Ritchie lounty, Nest Virginia, in Lease Book 125 at page 129 a permit is requested as follows proposed by the physical change in well (specify) The above named coal operator, coal owner(s), and coal lease are hereby notified that any bijection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department Copies of this Permit Application plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal leases are hereby notified that any perforce the day of the mailing or delivery of this Permit Application to the Department of the proposed by the delivery of this Permit Application to the Department of the proposed by the delivery of this Permit Application to the Department of the proposed by the delivery of this Permit Application to the Department of the proposed by the delivery of this Permit Application to the Department of the proposed by the delivery of this Permit Application to the Department of the proposed by the delivery of this Permit Application to the Department of the proposed by the delivery of this Permit Application to the Department of the proposed by the delivery of this Permit Application to the Department of the proposed by the delivery of this Permit Application to the Department of the proposed by the delivery of this Permit Application t	Address	Rt. 1, Box 115		Andrew Company and the second	
SURFACE OWNER Mary Ellen & Nelson Hickman Address Rt.1 Harrisville, WW 26362 Acreage 56 Name MAY I J 1982 Address Rt.1 Harrisville, WW 26362 Acreage 56 Name MAY I J 1982 Address WAY I J 1982 Address WITH DECLARATION ON RECORD: Clarksburg, WW 26301 Name Deo Mace Address Rt. 1, Box 5 Sandridge, WW 25325 The undersigned well operator is entitled to operate for oil or gas purnoses at the above indersigned well operator from Mildred Stanley et als If said deed, tease, or other contract has been recorded.] Recorded on April 27, 1978, in the office of the Clerk of the County Commission of Ritchie bounty, West Virginia, in Lease Book 125 at page 129. A pormit is requested as called Photography West Virginia, in Lease Book 125 at page 129. A pormit is requested as called Photography West Virginia, in Lease Book 125 at page 129. A pormit is requested as called Photography West Virginia, in Lease Book 125 at page 129. A pormit is requested as called Photography West Virginia, in Lease Book 125 at page 129. A pormit is requested as called Photography West Virginia, in Lease Book 125 at page 129. A pormit is requested as called Photography Photography West Virginia, in Lease Book 125 at page 129. A pormit is requested as called Photography West Virginia, in Lease Book 125 at page 129. A pormit is requested as called Photography West Virginia and Coll department, only the Photography West Virginia and Schown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lease are hereby notified that any blection they wish to make or are required to make by Code § 22-3-3 must be filed with the Department. Copies of this Fermit Application and the onclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lease.	_	Harrisville, WV 26362		the second secon	
Address Rt.1 Address Address ONAME MAY 1 J 1982 Acreage 56 FIELD SALE (IP MADE) TO: Address Address ONAME ON ADDRESS O	Acreage	·56	COAL OWNE	R(S) WITH DECLARATION ON RECORD	0.
Harrisville, WV 26362 Acrence 56 Name MAY 1 J 1982 Address Address Oli AND CAS DIVISION Nume Consolidated Gas Supply Corp. Address 445 West Main St. Clarksburg, WV 26301 Nume Deo Mace Address Rt. 1, Box 5 Sandridge, WV 25325 The undersigned well operator is entitled to aperate for all or gas purposes at the above location under a deed lease XX/ other contract dated April 8 m , 1978 , to the undersigned well operator from Mildred Stanley et als location under a deed research of the County Commission of Ritchie location under a deed research of the County Commission of Ritchie location under a deed research of the County Commission of Ritchie location undersigned well operator from Mildred Stanley et als location undersigned well operator from Mildred Stanley et als location undersigned well operator from Mildred Stanley et als location undersigned well operator from Mildred Stanley et als location undersigned well operator from Mildred Stanley et als location undersigned well operator from Mildred Stanley et als location of Ritchie location which is very location of Ritchie location which were contract has been recorded; location and Lease Book 125 at page 129. A permit to requested as follows PROPOSED WORK: Drill XX/ Drill deeper Redrill Practure or stimulate Plug off old formation Perforate new formation Other physical change in well (apecify) planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lease are hereby notified that any bleetion they wish to make or are required to make by Code \$ 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lease-in an elector the day of the mailing or delivery of this Permit Application to the Department of the Department of the D	SURFACE OWNER	Mary Ellen & Nelson Hic	leman	The submitted of Record	
Acreage 56 Name MAY 1 J 1982 FIELD SALE (IF MADE) TO: Name Consolidated Gas Supply Corp. Address 445 West Main St. Clarksburg, WV 26301 Name None Address Address At 1, Box 5 Sandridge, WV 25325 The undersigned well operator is entitled to operate for oil or gas purposes at the above and the standard of the County Commission of Ritchie foothy, West Virginia, in Lease Hook 125 at page 129. A permit to requested as follows, Proposed Work: Drill XX/ Drill deeper / Redrill / Fracture or stimulate Plug off old formation Perforate new formation Other physical change in well (specify) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any before the day of the mathing or delivery of this Permit Application to the DepartMith Cookless at the store of the Service and or performed and coal operator, coal owner(s), and coal lessee are not before the day of the mathing or delivery of this Permit Application to the Department of the permit Application and the coalosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee and not before the day of the mathing or delivery of this Permit Application to the Department of the permit Application to the De	Address	Rt.1	Addre	ess DRABBOAR	
FIELD SALE (IF MADE) TO: Name Consolidated Gas Supply Corp. Address Book Address Address The undersigned well operator is entitled to operate for oil or gas purposes at the above andersigned well operator from the personal		Harrisville, WV 26362			10
Name Consolidated Gas Supply Corp. Address 445 West Main St. Clarksburg, WV 26301 OIL & GAS INSPECTOR TO BE NOTIFIED Name Deo Mace Address 8t. 1, Box 5 Sandridge, WV 25325 The undersigned well operator is entitled to operate for oil or gas purposes at the above indersigned well operator from Mildred Stanley et als indersigned well operator from Mildred Stanley et als indersigned well operator from Mildred Stanley et als in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 125 at page 129. A permit is requested as College PROFOSED WORK: Drill XX/ Drill deeper Redrill Practure or stimulate Plug off old formation Perforate new formation Other physical change in well (specify) —-planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any bjection they wish to make or are required to make by Code \$ 22-4-3 must be filed with the Department. Copies of this Fermit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee are necessariled as an or before the day of the mailing or delivery of this Fermit Application to the Department.	Acreage	56	Name	MAY 1 J 1982	-
Address 445 West Main St. Clarksburg, WV 26301 Name None OIL & Clarksburg, WV 26301 Name Deo Mace Address Rt. 1, Box 5 Sandridge, WV 25325 The undersigned well operator is ontitled to operate for oil or gas purposes at the above location under a deed / lease XX/ other contract / dated April 8 n , 1978 , to the undersigned well operator from Mildred Stanley et als If said deed, lease, or other contract has been recorded; Recorded on April 27 , 1978 , in the office of the Clerk of the County Commission of Ritchie county, West Virginia, in Lease Book 125 at page 129 . A permit is requested as College PROPOSED WORK: Drill XX/ Drill deeper Redrill Fracture or stimulate Plug off old formation Perforate new formation Other physical change in well (specify) planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any bjection they wish to make or are required to make by Code \$ 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee and perfore the day of the mailing or delivery of this Permit Application to the Department of the Departme	FIELD SALE (1F	MADE) TO:			N. I
Clarksburg, WV 26301 Name Dec Mace Address Rt. 1, Box 5 Sandridge, WV 25325 The undersigned well operator is entitled to operate for oil or gas purposes at the above encertain under a deed / leaseXX/ other contract / dated April 8 n, 1978 _, to the indersigned well operator from Mildred Stanley et als If said deed, lease, or other contract has been recorded; Recorded onApril 27 _, 1978 _, in the office of the Clerk of the County Commission of Ritchie county, West Virginia, inLease Book125 at page 129. A permit is requested as follows	Name Consol	idated Gas Supply Corp.		WV DEPARTMENT OF MINE	S
OIL & das INSPECTOR TO BE NOTIFIED Dec Mace Address Rt. 1, Box 5 Sandridge, WV 25325 The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease XX/ other contract / dated April 8 n , 1978 , to the undersigned well operator from / Mildred Stanley et als If said deed, lease, or other contract has been recorded: Recorded on April 27 , 1978 , in the office of the Clerk of the County Commission of Ritchie county, West Virginia, in Lease / Book 125 at page 129. A permit is requested as College PROPOSED WORK: Drill XX/ Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any bjection they wish to make or are required to make by Code \$ 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Fermit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lesseen nor before the day of the mailing or delivery of this Permit Application to the Department of the permit Application of the service of this Permit Application to the Department of the permit Application of the service of this Permit Application to the Department of the permit Application of the permit Application to the Department of the permit Application to the Depar			COAL LESSE	E WITH DECLARATION ON RECORD:	
Name Dec Mace Address Rt. 1, Box 5 Sandridge, WV 25325 The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / leaseXX/ other contract / dated April 8 n, 1978, to the undersigned well operator from Mildred Stanley et als		The second secon	Name	None	
Address Rt. 1, Box 5 Sandridge, WV 25325 The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / leaseXX/ other contract / dated April 8 n, 1978 _, to the indersigned well operator from Mildred Stanley et als			Addre	SS	
The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / leaseXX/ other contract / dated April 8 n, 1978 _, to the undersigned well operator from		The state of the s			
The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease _XX/ other contract / dated April 8 n , 1978 , to the undersigned well operator from Mildred Stanley et als If said deed, tease, or other contract has been recorded: Recorded on _April 27 , 1978 , in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in _Lease Book _125 at page 129 . A permit is requested as follows PROFOSED WORK: Drill _XX/ Drill deeper / Redrill / Practure or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any bjection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee are nor before the day of the mailing or delivery of this Permit Application to the Department of the permit application to the permit application to the permit application to the per	Address				
April 27 , 1978 , to the contract		Sandridge, WV 25325			
April 27 , 1978 , to the contract	The ur	ndersigned well operator is	entitled to operate fo	r oil or gas nurnoses at the o	harra
Recorded on April 27 , 1978 , in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 125 at page 129. A permit is requested as follows PROFOSED WORK: Drill XX/ Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any bjection they wish to make or are required to make by Code \$ 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessen or before the day of the mailing or delivery of this Permit Application to the Department of Mines at	location under a	deed/ leaseXX/	other contract /	dated April 8 n	to the
Recorded on April 27 , 1978 , in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 125 at page 129 . A permit is requested as follows PROPOSED WORK: Drill XX/ Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any bjection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within Cifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessen or before the day of the mailing or delivery of this Permit Application to the Department of the permit application of the permit application to the Department of the permit application to the permit app	undersigned well	operator from	Mildred Stanley	et als	_, 00 5115
PROPOSED WORK: Drill XX/ Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any bjection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessemble or before the day of the mailing or delivery of this Permit Application to the Department of Department of the Department	If said deed, I	ease, or other contract has	s been recorded;]		*
PROPOSED WORK: Drill XX/ Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any bjection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessemble or before the day of the mailing or delivery of this Permit Application to the Department of Department of the Department	Recorded on A	pril 27 , 1978 , in th	ne office of the Clerk	of the County Commission of Rit	chie
PROFOSED WORK: Drill XX/ Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any bjection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department f Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed y registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessen or before the day of the mailing or delivery of this Permit Application to the Department of the day of the mailing or delivery of this Permit Application to the Department of the day of the mailing or delivery of this Permit Application to the Department of the day of the mailing or delivery of this Permit Application to the Department of the day of the mailing or delivery of this Permit Application to the Department of the day of the mailing or delivery of this Permit Application to the Department of the day of the mailing or delivery of this Permit Application to the Department of the day of the mailing or delivery of this Permit Application to the Department of the day of the mailing or delivery of this Permit Application to the Department of the day of the day of the mailing or delivery of this Permit Application to the Department of the day	County, West Vir	ginia, in Lease Boo	ok 125 at page 12	29 . A permit is requested as	20 2147 Sollows:
Plug off old formation/ Perforate new formation/ Other physical change in well (specify)	PROPOSED WO	RK: Drill XX/ Drill deep	per_/ Redrill_/	Fracture or stimulate/	SP CIA
planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any bjection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department f Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed y registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessen or before the day of the mailing or delivery of this Permit Application to the Department of Mines are		Plug off old formation	Perforate new	formation/	UDITR4
planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any bjection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department f Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed y registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessen or before the day of the mailing or delivery of this Permit Application to the Department of Mines as		Other physical change	in well (specify)	CHIT.	0.8994
The above named coal operator, coal owner(s), and coal lessee are hereby notified that any bjection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department f Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed y registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessen or before the day of the mailing or delivery of this Permit Application to the Department of Mines as		· · · · · · · · · · · · · · · · · · ·	* * * * * * * * * * * * * * * * * * *	CLARMADO RESELVE ENCLES	IH CPUR
bjection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department f Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed y registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessence the day of the mailing or delivery of this Permit Application to the Department (2002) has a					48
f Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed y registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessen or before the day of the mailing or delivery of this Permit Application to the Department of Mines as	The ab	ove named coal operator, co	pal owner(s), and coal 1	essee are hereby notified that	any
Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed y registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessen or before the day of the mailing or delivery of this Permit Application to the Department of Mines as	bjection they w	ish to make or are required	to make by Code \$ 22-4	-3 must be filed with the Depa	rtment
y registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessen or before the day of the mailing or delivery of this Permit Application to the Department of Mines as					
n or before the day of the mailing or delivery of this Permit Application to the Department of Mines a	Copies	of this Permit Application	and the enclosed plat	and reclamation plan have been	mailed
n or before the day of the mailing or delivery of this Permit Application to the Department of Mines at harleston, West Virginia.	y registered ma:	il or delivered by hand to	the above named coal op	erator, coal owner(s), and coa	l lesse-
harleston, West Virginia.	n or before the	day of the mailing or deli	very of this Permit App	lication to the Department 120	Mines at
	harleston, West	Virginia.		04/19/20	<u>_</u>

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLATMET BIND

Haught, Inc.

Well Operator

By

ts President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CON	TRACTO	R (IF H	(NOWN)		Hai	ught, Inc.			
			8	Addre	ss Rt	. 3, Box 14	- weeking		
					Sm	ithville, WV	26178		
GEOLOGICAL T									
									Cable tools/
						esh, 200 fe			
Approxi	mate c	oal sea	am dept	hs: _	Non	e Is o	coal being mi	ned in the area	? Yes/ No <u>XX</u> _/
CASING AND T	UBING	PROGRAM	Μ						
CASING OR	11		IFICATI	ONS		FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor									Kinds
Fresh wate3	8-5/8	K-55	20#	X		1100 250	1100 250	Cement to Sur	ace
	370	1 33	20"		<u> </u>				Sizes
Coal									
Intermediate		T 55	10 5/4	V	1		5000'	475 Sacks	Depths set
Production	4½	3-33	10.5#	A			3000	4/J Backs	
Tubing	-			1					Perforations:
Liners	+				-				Top Bottom
		1			+				Top Bedden
	-	-		+	1			192	V6
	11					1			
prev the co 200 j where is no THIS PERI ALL PRO ARTICLE APPROVI IF OPERA BY	iously consent feet of A e fract oted as MIT MUSIONS 4 OF THE TOR TIONS	paid or require the property of the property o	n the streed by roposed ate For or stim on the OSTED A IN ACCO. A. CODE TILLING Waivere who hed with	m IV- ulati Form T THE ORDA , THE must as rein fi	2 sha ng is IV-2 WELL NCE V LOCA THIS F	the fee requide 4-8a from the fee requided and the state of the part of filed in connections in the state of the filed in connections in the state of the state of the feet of the feet of the state of the feet o	red by Code Sowner of any uired for fra f the work for ection therew 2, PIRE the coal operation under Code receipt there	cturing or stim r which a permi ith. tor and by any § 22-4-20, if eof:	dwelling within rulating a well t is sought and coal owner the permit
location ha	ion, th	ined the	his pro locati	posed on ha	well s bee	location. I en added to the eation, provide	f a mine map e mine map. ed, the well	exists which co	vers the area of the has no objection to omplied with all 04/19/2024
		,						proceed the control of the control o	
Date:			_, 19						and the same of th
		4.					Ву		

IV-9 REVERSE (REV 8-81) ATTACH OR PHOTOCOPY SECTION OF LEGEND INVOLVED TOPOGRAPHIC MAP. WELL SITE & ACCESS ROAD QUADRANGLE CALRO fe first part (10' LEGEND Property boundary Road = = === Spring -Existing fence — x — x — Wet spot Planned fence — / — / — Building Stream \... Drain pipe 0 -- 0-Open ditch ----->-THE EXISTING RIDGE ROAD CCESS 1. LENGTH OF ACCESS ROAD 600'. 04/19/2024

Comments: 1. LENGTH OF ACCESS ROAD 600'. 04/19/2024

2. BRUSH AND TREES TO BE PILED AT SITE.

3. Existing road will be maintained.

4.

5.

necessary for comments.



DATE 13 APRIL , 1982 WELL NO. H-1323

State of Mest Airginia

API NO. 47 -085 - 56/5

Bepartment of Mines

Gil and Gas Binision Construction & Reclamation Plan

		ADDRESS SMITHVILLE, W.VA. 26178
Telephone(304)477-3333	1	Telephone (304) 477-3333
LANDOWNER MARY ELLEN ! NELSON B. HI	CKMAN	SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by		HAUGHT (Agent)
This plan has been reviewed by 1	1410	Kanawha SCD. All corrections
and additions become a part of this pl		5-3-82
	Jan	(Date) prett Newlow (SCD Agent)
ACCESS ROAD		LOCATION
Structure CROSS DRAIN	(A)	Structure DIVERSION DITCH (1)
Spacing 45' TO 400' (AS NEEDED)		Material Soil
Page Ref. Manual 2:4		Page Ref. Manual 2:10
Structure RID-RAP (STONE-LOGS)	(B)	Structure RIP-RAP (2
Spacing SAME AS CROSS DRAIN		Material ROCK- LOGS
Page Ref. Manual N/A		Page Ref. Manual N/A
Structure DRAINAGE DITCH	(C)	Structure(3
Spacing	· ci	Material
Page Ref. Manual 2:10		Page Ref. Manual
All structures should be inspecte commercial timber is to be cut and cut and removed from the site befor	e dirt w	rly and repaired if necessary. All and all brush and small timber to be ork begins.
All structures should be inspecte commercial timber is to be cut and cut and removed from the site befor	stacked (rly and repaired if necessary. All and all brush and small timber to be ork begins.
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I	stacked of the dirt we revege TA	rly and repaired if necessary. All and all brush and small timber to be ork begins. TION Treatment Area II
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Lime Tons/ac	stacked of the dirt we revege TA	rly and repaired if necessary. All and all brush and small timber to be ork begins.
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Lime Tons/accorrect to pH 6.5 Fertilizer 500 lbs/accorrect	stacked of the stacke	rly and repaired if necessary. All and all brush and small timber to be ork begins. TION Treatment Area II Lime Tons/acre
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Lime Tons/accorrect to pH 6.5 Fertilizer 500 lbs/accorrect (10-20-20 or equivalent)	stacked of the dirt work of the dirt wor	rly and repaired if necessary. All and all brush and small timber to be ork begins. TION Treatment Area II Lime Tons/acre or correct to pH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch HAY OR STRAW 2 Tons/acre
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Lime Tons/accorrect to pH 6.5 Fertilizer 500 lbs/accorrect to pH 6.5 Mulch HAV OR STRAW 2 Tons/accorrect to pH 2 Tons/accorrect to pH 3 Tons/accorrect to pH 4 Tons/accorrect to pH 5 Tons/accorrect to pH 5 Tons/accorrect to pH 6 Tons/accorr	stacked of dirt work REVEGETA	rly and repaired if necessary. All and all brush and small timber to be ork begins. TION Treatment Area II Lime Tons/acre or correct to pH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch HAY OR STRAW 7 Tons/acre Seed* KY31 TALL FESCUE 40 lbs/acre
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Lime Tons/accordent to pH 6.5 Fertilizer 500 lbs/accordent (10-20-20 or equivalent) Mulch HAY OR STRAW 2 Tons/accordent Seed* KY 31 TALL FESCUE 40 lbs/accordent	stacked of dirt we re	rly and repaired if necessary. All and all brush and small timber to be ork begins. TION Treatment Area II Lime Tons/acre or correct to pH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch HAY OR STRAW 7 Tons/acre
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Lime	stacked of dirt we re	rly and repaired if necessary. All and all brush and small timber to be ork begins. TION Treatment Area II Lime Tons/acre or correct to pH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch HAY OR STRAW 2 Tons/acre Seed* KY31 TALL FESCUE 40 lbs/acre lbs/acre lbs/acre
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Lime Tons/accordent for the site before Treatment Area I Lime Tons/accordent for the site before Treatment Area I Lime Tons/accordent for the site before Treatment Area I Tons/accordent for the site before Tons/accordent	stacked of de dirt work received the cree cree cree cree cree cree cree cr	rly and repaired if necessary. All and all brush and small timber to be ork begins. TION Treatment Area II Lime Tons/acre or correct to pH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch HAY OR STRAW 2 Tons/acre Seed*WY31 TALL FESCUE 40 lbs/acre lbs/acre lbs/acre lbs/acre
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Lime Tons/accordent to pH 6.5 Fertilizer 500 lbs/accordent (10-20-20 or equivalent) Mulch HAY OR STRAW 2 Tons/accordent Seed* KY 31 TALL FESCUE 40 lbs/accordent lbs/acc	stacked of e dirt work received the control of the	rly and repaired if necessary. All and all brush and small timber to be ork begins. TION Treatment Area II Lime Tons/acre or correct to pH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch HAY OR STRAW 2 Tons/acre Seed* KY31 TALL FESCUE 40 lbs/acre lbs/acre lbs/acre
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Lime Tons/accorded to pH 6.5 Fertilizer SOO lbs/accorded to pH 6.5 Fertilizer SOO lbs/accorded to pH 2 Tons/accorded to pH 3 Tons/accord	stacked of e dirt wo REVEGETA TE TE TE TE TE TE TE TE TE	rly and repaired if necessary. All and all brush and small timber to be ork begins. TION Treatment Area II Lime Tons/acre or correct to pH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch HAY OR STRAW 2 Tons/acre Seed* KY31 TALL FESCUE 40 lbs/acre lbs/acre lbs/acre oil and clovers with the proper bacterium.
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Lime Tons/accorded to pH 6.5 Fertilizer SOO lbs/accorded to pH 6.5 Fertilizer SOO lbs/accorded to pH 2 Tons/accorded to pH 3 Tons/accord	stacked of e dirt wo REVEGETA TE TE TE TE TE TE TE TE TE	Treatment Area II Lime Tons/acre or correct to pH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch HAY OR STRAW 2 Tons/acre Seed*WY31 TALL FESCUE 40lbs/acre lbs/acre lbs/acre lbs/acre oil and clovers with the proper bacterium. 04/19/2024

PHONE NO. (304) 643-4572

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fraced By B.J. HUghes--Nitrogen 720,000 Scf---1000 Gal. of 15% Acid. 15 Holes from 3657-3791

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fres and salt water, coal, cil and ga
Shale	Gray	Soft	814	821	
Sand	White	Hard	821	828	
Shale	Gray	Soft	828	834	
Sand	White	Hard	834	844	
Shale	Gray	Soft	844	863	
Sand	White	Hard	863	865	
Shale	Gray	Soft	865	882	
Sand	White	Hard	882	888	
Shale	Gray	Soft	888	923	
Sand	White	Hard	923	931	
Shale	Gray	Soft	931	966	
Shale	Red	Soft	966	978	
Shale	Gray	Soft	978	1019	
Sand	White	Hard	1019	1025	A CONTRACTOR OF THE CONTRACTOR
Shale	Gray	Soft	1025	1065	
Sand	White	Hard	1065	1072	
Lime	White	Hard	1072	1076	
Sand	White	Hard	1076	1140	
Shale	Gray	Soft	1140	1196	
Sand	White	Hard	11965	1204	
Shale	Gray	Soft	1204	1312	
Lime	White	Hard	1312	1318	
Shale	Gray	Soft	1318	1361	
Sand	White	Hard	1361	1410	
Shale	Gray	Soft	1410	1706	
Sand	White	Hard	1706	1775	
Lime	White	Hard	1775	1840	
Sand	White	Hard	1840	1881	
Shale	Gray	Soft	1881	2102	
Sand	White	Hard	2102	2125	
Shale	Gray	Soft	2125	2173	
Sand	White	Hard	2173	2182	
Shale	Gray	Soft	2182	2216	
Sand	White	Hard	2216	2224	
Shale	Gray	Soft	2224	2404	
Sand	White	Hard	2404	2506	

(Attach separate sheets to complete as necessary)

Haught, INc.

Well Operator

President

Haught 04/19/2024

NOTE:

Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION Date August 25 Operator's M. Stanley

FORM IV-35 (Obverse)

WELL ODERATORIS BEDORT

Well No. H-1323

[08-78]	1	DRILL	ING, FR	ACTURI	WELL OPERATOR'S OF NG AND/OR STIMUL		API Wel 1	No. 47 -085 -5615 State County Permi
					quid Injection			
					Underground			
					Watershed: D			
	DISCUIC	Gr. Gr	ant		County: Ritc	nre da	adrangie: <u>Cai</u>	io, wv
WELL OPERATO						DESIGNATED AGE	NT Warren R	. Haught
Address	Rt.	3, E	30x 14			Address _	Rt. 3, B	ox 14
	Smi	thvil	le, W	V 26	178		Smithvil	le, WV 26178
PERMITTED WO	RK: Dr	111 .	. / Cor	vert	/ Drill deep	per / Redr	ill / Prac	ture or stimulate
TERRITIES WO					n/ Perfor			
					in well (specif			
								4 25 CTA (1) 19 L
PERMIT ISSUE	ED ON	M	1.0		1002	OIL & GAS INS	DECTOR FOR THE	MORK.
(IF APPLICA						Name Samuel		
CONTINU	JOUS PRO	OGRESSI		DRILL	ING OR		P.O. Box 66	
			, 19		ATMED			WV 26178
					an Shale	Administration of		-2102 Seet
					feet Ro			
							able 10015	
					_feet; salt,		the energy	
					Is coal b			
Work wa	as comme	enced	May 2	+	, 19 82	, and completed	May 20	, 19_82
CASING AND	TUBING	PROGRA	M					
CASING OR TUBING TYPE	-		IFICATION Weight		FOOTAGE	INTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
	Size	Grade	per ft	New I	Jsed For drillin	g Left in well	(Cubic feet)	
Conductor	-			_				Kinds
Fresh water	8 5/8	K-55	20#	х	1064'	1064'		
Coal	-							Sizes
Intermediate	2							
Production	4½	J-55	10.5#	Х		3848	400 sacks	Depths set
Tubing	-							
Liners							0000	Perforations:
						RECEL	V (2.10)	Nongop Bottom
	-					21011	082	3657 - 3791
						NOV 4-		06-1/2
OPEN FLOW D	АТА					OIL AND GA WY DEPARTME	S DIVISION ENT OF MINES	
		mation	Devo	nian	Shale			1881-2102 feet
					Mcf/d			
u.					19 Mcf/d			
	1. 1				v between initia			
c	totio n				psig (surface			
				AP 1		meabarement)	12 1100	
					ompletion]		Pay zone denti	nfeet
					Mcf/d			
	F'i	nar ob	ell ITOM	,	Mcf/d	rinai C	Pell IIOW,	DU1/4

Time of open flow between initial and final tests, ____ hours Static rock pressure, _____ psig (surface measurement) after ____ hours shut in

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Shale	Gray	Soft	2506	2603	
Sand	White	Hard	2603	2635	
Shale	Gray	Soft	2635	3206	
Sand	White	Hard	3206	3255	
Shale	Gray	Soft	3255	3520	
Sand	White	Hard	3520	3532	
Shale	Gray	Soft	3532	3598	
Sand	White	Hard	3598	3604	
Shale	Gray	Soft	3604	3710	
Sand	White	Hard	3710	3717	
Shale	Gray	Soft	3717	3840	
Sand	White	Hard	3840	3846	
Shale	Gray	Soft	3846	4005	
Snad	White	Hard	4006	4033	
Shale	Gray	Soft	4033	4230	

RECEIVED

MOV 4 - 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



AUG - 2 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINUS

INSPECTOR'S WELL REPORT

Permit No. Techne - 5	6/6			Oil or	Gas Well	Las)
Company Hace	ght Inc.	CASING AND TUBING	USED IN DRILLING	LEFT IN	P/	ACKERS
Address		Size				
Farm Mary	+ nelson Hakman	16			Kind of F	acker
Well No.		13				
District Grand	L County Lephie	10			_ Size of	
		65/8			Donth soil	
Drilling commenced		5 3/16			Depth set	
Drilling completed	Total depth	3			Perf. top.	
Date shot	Depth of shot	2			Perf. bott	om
Initial open flow	/10ths Water inInch	Liners Used			Perf. top_	
Open flow after tubing	/10ths Merc. inInch				Perf. bott	om
Volume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FT.	Dat
Rock pressure	lbshrs.	NAME OF SER	VICE COMPA	NY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHE
Fresh water	feetfeet	FEET_	INCH	ES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Drillers' Names						
						-
Remarks:	1 1 1 241		- 10 0 0	<i>t</i>	mol	to ()
XIII S	Leeding the	augh c	Sepera	col,	'ne s	
4 Cha	er on me	e.com	g cosse	0 400	2	
7 71 0	7 /		9	0	2 1	11



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL AND GAS DIVISION

AUG - 2 1982

INSPECTOR'S PLUGGING REPORT

ermit No	1			IF.		
			ADDRESS			
ARM		DISTRICT	C	OUNTY		
illing Material Used						
iner Loc	ation	Amount	Packer	Location		N.
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TO	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
						-
	1		•			
						
rillers' Names						
				,		
emarks:						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	I hereby certify I v	isited the abox	ro wall on this data			

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit	No. 85-	-561	5

OIL & GAS DIVISION DEPLY WHE MINES

			(K)	ND)	
Company Haught elne.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address	Size		1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		8.55
Farm M. Stanley	16			Kind of Pa	cker
Well No. 4-1323	13				
District Grant County Ritchio	81/4			Size of	
Drilling commenced	65/8			Depth set_	
Deillian	5 3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. botto	n
Initial open flow/10ths Water inInch	Liners Used			Perf, top	
Open flow after tubing/10ths Merc. inInch				Perf. botton	n
VolumeCu. Ft.	CASING CEMEN	NTED	_SIZE	No FT	Date
Rock pressurelbshrs.	NAME OF SER				
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
resh water <u>feet</u> feet	FEET_	INCH	ES	FEET	INCHES
Salt waterfeetfeet	FEET_	INCH	ES	FEET	INCHES
Orillers' Names					
demarks:			0		
Tinal conspec	tion -	OK-to.	relei	asp	

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	•			Wel	1 No	
COMPANY			ADDRESS			
FARM		DISTRICT	C	OUNTY		
Filling Material Used.						
Liner Loc	cation	Amount	Packer	Location	19	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
					A 5.00	,
	73 3					
	· ·					
						7
rillers' Names				,		
Remarks:						
	I hereby certify I	visited the above	ve well on this date.			
DATE						



State of West Virginia

Department of Mines Oil and Gas Division Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

WALTER N. MILLER DIRECTOR

June 1, 1983

Haught, Inc. 4424 Emerson Avenue Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT
RIT-2672-DD RIT-2832-DD RIT-4816-REN. RIT-5026 RIT-5440 RIT-5526 RIT-5615 RIT-6183	Warren R. & Barry D. Haught, #H-1350 Indiana Prince Heirs/Ray Elliott, #H-1351 Clyde & Claud Swadley, #H-989 H. L. & C. A. Wilson, #H-1170 Mildred Stanley, #H-1302 John & Edna Foster, #H-1317 Mildred Stanley, et al, #H-1323 Rosie Johnson/Shirley Chaddock, #H-1354	Murphy Murphy Grant Grant Murphy Grant Murphy Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved....

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

04/19/2024

1V-27 11/23/81



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

RIT-5615

Date:	(TULY.	71	1982
Well	No:	MILORED	57AM	LEY #

API NO: 47 - 85 56/ State County Permi

Oil and Gas Division NOTICE OF VIOLATION

			NOTICE OF VIOLATION
WE	LL	TYPE:	Oil/ Gas/ Liquid Injection/ Waste Disposal/
			Of "Gas" - Production/ Storage/ Deep/ Shallow/
LO	CAT	ION:	Elevation: Watershed: OFuic HoLE CREEK
			District: GRANT County: Bi76612 Quadrangle:
WE	LL	OPERA	TOR HAUGHT THE DESIGNATED AGENT WARREN HAUGHT
		Addr	ess RY 3 Bax 14 Address SAME
			SMITHUILLE WU 26178
			The above well is being posted this day of
vi	ola	tion	of Code 22-4-14 and/or Regulation 25.01, set forth in detail as follows:
			(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
	THE TAI		PENTING GAS IN PRODUCTION OF OIL.
	dia.		RECEIVED
			MECEL ARD
			JUL 1 5 1982
			OIL AND GAS DIVISION
			WV DEPARTMENT OF MINES
		A con	y of this notice has been posted at the well site and sent by certified or
re			mail to the indicated well operator or his designated agent.
			re hereby granted until
			re to abate the violation may result in action by the Department under
Cod	de		17 or Code 22-4-18.
			Old Mace Oil and Gas Inspector
			Address
			You was a second of the second

Telephone: 63504/19/2024

FORM IV-30

Date: JULY 14, 1982
Operator's Well Number M. STANLEY #1323
API Well No. 47 - 85 - 5615
State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: 011 X / Gas X / Liquid	njection/ Waste Disposal/ derground/ Deep/ Shallow/
If "Gas" - Production/ St	derground / Deep / Shallow /
LOCATION: Elevation: Water	
District: GRANT C	ounty: Rit Chez Quadrangle
WELL OPERATOR: HAUGHT INC.	
Address: RT 3 Box 14	SMITHUILLE WU 26178
DESIGNATED AGENT: WARREN HAU	FAT
Address:	
Notice is hereby given that the undersign	ned authorized oil and gas inspector has made a
special inspection of the above-named well on	
Upon the expiration of a period of time	
	the Office of Oil and Gas at the request of the
Upon the request of the Administrator	for the Office of Oil and Gas.
The violation of Code 22-4-14 hereto	ofore found to exist on JULY 7, 1982
by Form IV-27, "Notice of Violation" X	Form IV-28, "Imminent Danger Order" /
	t has been determined that no further extension of
time should be permitted for the following rea	isons:
(USE REVERSE SIDE	OF THIS ORDER IF NECESSARY)
Therefore, in accordance with the provi	sions of Code 22-4-1g, the well operator is
hereby ORDERED:	
To continue cessation of operati	ons until the imminent danger is fully abated.
	I the violation has been fully abated.
In accordance with Code 22-4-1h, a well	operator or complaining coal operator, owner,
or lessee may apply for review of this Order w	within 15 days of the date of this Order.
	10. mas
	Oil and Gas Inspector
PURCHASER:	Address: At 1 Box &
Address	Landail - will
	() Or office and of the
	Telephone: 655 7388

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

JULY 14 1082 #1723 OFFE CIPAL OCT X 19 Cas Xcc Eroot a miscraon CE Modific Discosar GRANT COME RITCHIE GERMAN ANTONIONES HAVING THE SOUTH STADILED WITH a fraction but taken without have been so to do in the best and a track X the resolution and 22 H-14 resolute from the state of the TVX 7 82 by Farm (Newly, Charles of wholeston | X | Lorent Public Committee and Charlest 3854.959 Appropriate 04/19/2024

