

	Committee and an address of the Party			
Farm	HILL		w ^E	-
API #4	7 - 085	5617		
Date	MAY 7, 1	982		-
Date	MAL		La.	

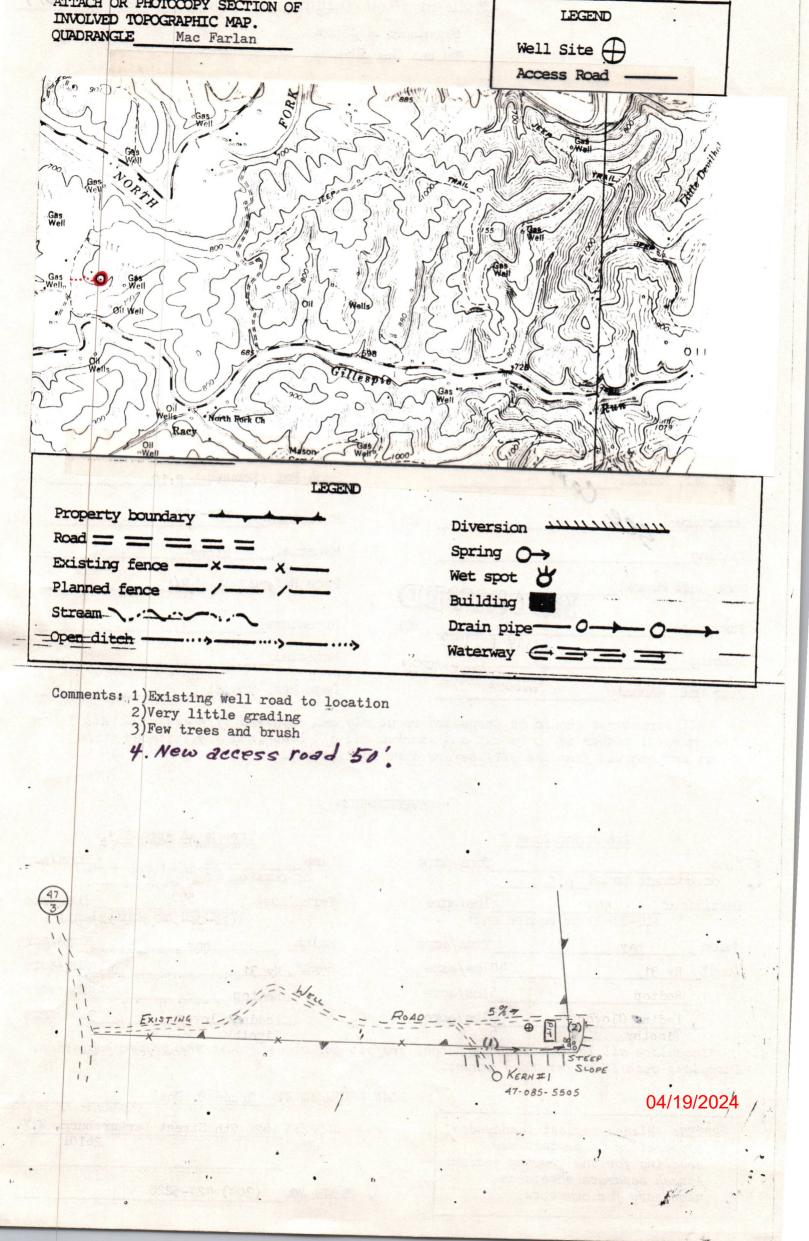
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

	D D I T C A T I O N
OIL AND GAS WELL	PERMITAPPLICATION
WELL TYPE: 011 XX / Gas XX /	
(If "Gas", Production XX / Un	derground storage / Deep / Shallow /
Vators Waters	SOUTH FORK OF HUGHES RIVER
LOCATION: Elevation: 1060' Waters District: GRANT County	/: RITCHIE Quadrangle: MCAFARLAN 7.5
CATION: Elevation: 1060' Watershed: District: GRANT County: R LL OPERATOR B & L OIL COMPANY DES ACCESS 1420 7th St. PARKERSBURG, WW 26101 L AND GAS H. H. BORDER, 1/2 26142 AND WAL WALKINS, 1/2 #82 Brookwood Blvd, Charleston, WW Address ACCESS 81 1/2 25302 DIRFACE OWNER SAME AS ABOVE ACCESS 81 1/2 ACCESS 81	DESIGNATED AGENT C. JO MCCKADI
Address 1420 7th St.	Address 1420 7th st
PARKERSBURG, WV 26101	1/0
ROYALTY OWNER Rt=1, Box 200B, Davisville, V	WV COAL OPERATOR N/A Address
#82 Brookwood Blvd, Charleston, W	<u> </u>
Acreage 81 1/2 25302	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER SAME AS ABOVE	Address
Add 633	NAME
Acreage 81 1/2	Address
FIFID SALE (IF MADE) TO:	
NAME	COAL LESSEE WITH DECLARATION ON RECORD:
(If "Gas", Production XX / Underground storage / Deep / Shallow / District: GRANT County: MCREATOR B & L OIL COMPANY County: District: GRANT County: MCREATOR County: District: GRANT County: Gran	
OIL AND GAS INSPECTOR TO BE NOTIFIED:	BECERVED
	Carl Vi Carel Carl Carel Care Vi Carel Carel
	MAY 1 0 1982
Telephone 655-8693	OIL AND GAS DIVISION
	WVDEPARTMENT
above location under a deed/ lease to the undersigned well operator from HI	ELLEN HILL & WILLIS C. BORDER, WANDA LEE HILL & . LMER B. WATKINS has been recorded:)
PROPOSED WORK: Drill XX / Drill Dee Plug off old formation Other physical change	eper / Redrill / Fracture or stimulate on / Perforate new formation / e in well (specify)
The above named coal operator, coal owner objection they wish to make or are requiped to the perment of Mines within fifteen (15). Copies of this Permit Application and the mailed by registered mail or delivered be er(s), and coal lessees on or before the to the Department of Mines at Charleston	er(s), and coal lessee are hereby notified that an ired to make by Code \$22-4-3 must be filed with the days after receipt of this Application by the Depose enclosed plat and reclamation plan have been by hand to the above named coal operator, coal own a day of the mailing or delivery of this Application. West Virginia.
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	
	Well Operator
WEST VIRGINIA OIL AND GAS	By: C. A McCiady
1613 WASHINGTON ST., E. CHARLESTON, WV 25311 Telephone - 304/348-3092	

(Revised 3-81)

PROPOSED WORK ORDER

				-	000	TO WORK OF	TUEK		
	ACTUAL	INFORMA	TION MUS	THIS I	IS AN	ESTIMATE	ONLY:	5 UPON COMPL	ETION
DRILLING (CONTRACT	TOR (IF	KNOWN)_			B & L OIL	COMPANY	OF ON COMPL	ETTON
			Address_			7th st.			
					PARK	ERSBURG,	WV 2610	1	
CASING AND CASING OR TUBING TYPE Conductor Fresh water Coal Intermed. Production Tubing	TUBING Size 10"	ter str al seam mined i PROGRA SPE Grade	ata dep depths n this a M CIFICATI Weight per ft	MARC well ths: N/ area:	ELLU 55 Fresh A Yes_ Used	S 00' fee 7, 1200 7 No_	et。 Rot_feet; XX/	ary XXX / Ca salt, 120	O feet.
Liners			The state of the s						
									Perforations:
							The second state of the se		Top Bottom
11011111				130					
Form 822-4 requi: 822-4 posed A sept where sough: THIS PERMIT MU ALL PROVISION ARTICLE 4 OF THE APPROVED FOR IF OPERATIONS BY	IV-9, "12b and red by 0 -8a from well. arate Fo fractur t and is ST BE PCS S BEING II HE W. VA. drill HAVE NO	Reclama d Regula Code \$2 m the or orm IV- ring or s noted STED AT T N ACCOR Ling	tion Pla ation 23 2-4-12a, wner of 2 shall stimula as such HE WELL S DANCE W HE LOCAT . THIS PE	m" app 3, (iv) and (any wa not be ating if a on th SITE. THON IS I	plical unliver in the requirement of the requiremen	ther seable to the ess previf applica well or a well or a wired for be part rm IV-2 f	tecurity a per country a per reclamation of the world in a city of the	clowed by Coation required on the sa consent required within 200 for stimular for which connection to	me well, the fee uired by Code eet of the pro- lating a well h a permit is herewith.
is to The undersign location has area of the was igned has no well operator the governing	hed coal examine vell loc o object	operated this cation, cion to omplied arions.	tor / propose the well	raed a een (1 womer d well locak prop	A I location osed	veration in ays of red VER Versee Ation. I has been to be do	nder Cod ceipt the / of t f a mine added to	e \$22-4-20, reof: the coal under map exists we the mine map is a location.	any coal owner if the permit er this well which covers the ap. The underprov0419/2024 irginia Code and
Date:		_, 19_							
					Ву		Takin		



IV-9 (Rev 8-81)



DATE May 9, 1982

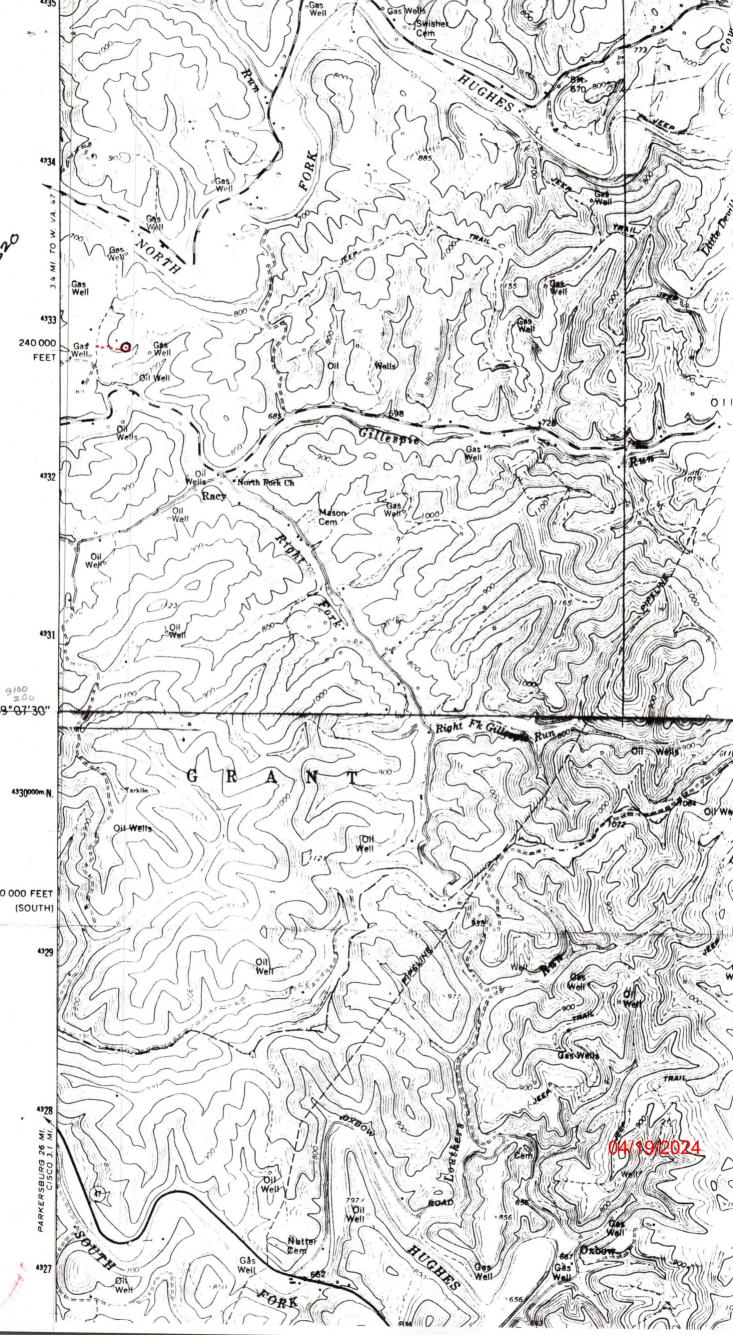
WELL NO. Hill #1

State of West Wirginia API NO. 47 - 085 - 5617

Bepartment of Mines Bil and Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B&L Oil Company	DESIGNATED AGENT C. Jo Mc Crady
Address 1420 7th Street Parkersburg, W.V.	Address 1420 7th Street Parkersburg, W.V.
Telephone 424-5220 26101	Telephone 424-5220 26101
LANDOWNER H. Hill	SOTT MAIS DECEMBER OF THE STATE
Revegetation to be carried out byC.	SOIL CONS. DISTRICTLittle Kanawha
This plan has been reviewed by L, ++	/ // /
and additions become a part of this plan:	e Nanawha SCD. All corrections
pani di diris piani) (Date)
	arrett Ne. L
	(SCD Agent)
ACCESS ROAD	LOCATION
Structure (A)	
Spacing (A)	Structure Open ditch (1)
Mi	Material soil
Page Ref. Manual	Page Ref. Manual 2:10
Structure al	7:10
(B)	Structure rip-rap (2)
Spacing	Material stone
Page Ref. Manual	
RECEIVED	Page Ref. Manual N/A
Structure (C)	Structure (3)
Spacing	Material
Page Ref. Manual OIL AND GAS DIVISION WY DEPARTMENT OF MINES	Page Ref. Manual
All structures should be inspected regul commercial timber is to be cut and stacked cut and removed from the site before dirt	work begins.
REVEGET	ATION
Treatment Area I	Treatment Area II
or correct to pH 6.5	Lime
artilian	or correct to pH 6.5
(10-20-20 or equivalent)	Fertilizer 500 lbs/acre
ılch hay Tons/acre	(10-20-20 or equivalent)
eed* Ky 31 40lbs/acre	Mulch hay Tons/acre
Redtop 5lbs/acre	Seed* Ky-31 40lbs/acre
, Ladin Clover 31bs/acro	Redtop
11mothy 5	Lading Clover 3lbs/acre
*Inoculate all legumes such as vetch, trefo	il and clovers with the proper bacterium.
NOTES: Plane	PREPARED BY Bruce E. Doak
NOTES: Please request landowners' cooperation to protect new	ADDRESS 1420 7th Street Parkersburg, W.V.
Attach separate sheets as	26101
necessary for comments.	PHONE NO. (304) 424-5220



RECEIVED

MAY 1 0 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

04/19/2024

RECEIVED



IV-35 (Rev 8-81) MAR _ 6 1983

OIL AND GAS DIVISION WYDEPARTMENT OF MINState of Mest Hirginia

Bepartment of Mines Gil und Gas Division

Date	March 8	3, 1983
Operator's Well No.	#1	
Farm	HILL	
API No. 47	- 085	- 5617

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	Elevation:	1060'	Watershed	SOUTH			
	District:	GRANT	County	RTTCHIE	_Quadrangle	MCFARLAN	7.5'
OMPANY	Alan Gable	Oil Deve	lopment Co.	2040			
DDRESS	P O Box 166	ó, Davisv	AND LANGE CONTRACTOR	Casing	Used in	Left	Cement fill up
DDRESS	P 0 Box 166	6, Davisy		Tubing	Drilling	in well	Cu. ft.
	WNER RT 1 BOX	X 200 B, D.	/2 interest	20-16 Cond.			
DDRESS V INERAL R	V. L. WATKINS D BROOKWOOD BI IGHIS OWNER	LVD. CHARL SAME AS A	ESTON, WV BOVE	13-10"	11 3/4"	40'.	NES 1900 A
	SAME AS ABOVE			9 5/8	8 5/8	1250'	A
	AS INSPECTOR		-	7			
F 1 BOX		SANDRIDGE	, WV 23274	5 1/2			DARK KUKS
	COMMENCED	7/17/82	7 - X	4 1/2	4 1/2	4680	
RILLING	COMPLETED	7/27/82		2			
F APPLIC ONTINUOU EWORKING	S PROGRESSIO		ILING OR	Liners used			
EOLOGICA	L TARGET FOR	MATION	MARCELLUS		Dep	th 55	00 fee
	h of complet		4684 feet		XX / Cabl		
			1200 feet				area?
PEN FLOW		11/4		_ 15 001	. 502.9		
PEN FILM		ion	Huron	Pa	ay zone dep	oth 3580-	4225 fee
Prod			.8 M Mcf/d	Oil: Ir		flow_	2 Bbl/
							THE RESERVE OF THE PARTY OF THE
	Final open		1.6 M Mcf/d				4 Bbl/
Gas:	Final open	of open f	low between in	itial and i	final tests	h	Bbl/
Gas:	Final open Time Lic rock pres	of open fi	low between in 20 psig(surf	itial and d ace measure	final tests	h	Bbl/
Stat	Final open Time Time applicable descriptions	of open fine source of open fine source of open fine source of the sourc	low between in 20 psig(surf	itial and in ace measure on)	final tests ment) afte	hor 48 how	4 Bbl/ ours urs shut i
Stat	Final open Time Time applicable descriptions	of open fine source of open fine source of open fine source of the sourc	low between in 20 psig(surf	itial and in ace measure on)	final tests ment) afte	hor 48 how	4 Bbl/ ours urs shut i

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

3580-90	10	holes
3614-30	10	
3680-85	5	
3762-80	11	
3886-93	4	
4041-50	6	
4220-25	5	

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Maxon	1717	1744	vag fer GJ J10 J a a Vessyon -
Big Lime	1899	2036	TARREST SAZU TEN SERPARHIKSBUR
Keener	2040	2052	Yelaroom ou lo ment a manage manage
Big Injun	2054 =	2122	STATEMENT OF THE STATEM
Squaw	2126	2138	
Berea	2508	2514	
Gordon	2912	2922	
Speechely	3750	3858	
Balltown	4118	4140	
	CENTE I	W 3.78	BE TO MITTAKE BUILDING TO AND
		guinneig.	
	28		
		2-4	nous and withdraw

(Attach separate sheets as necessary)

Alan GAble	Oil DevelopmentCo	0.
Well Operator		
By: Ron Ku	dellàa	04/19/2024
Date: MAR	СН 8, 1983	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and the detailed geological record of all formations, including that!, encountered in the drilling of a well."

Permit No. 85-5617

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED JUL 15 1982 OIL AND GAS DIVISION OIL OF GAS WELL OF MINES

INSPECTOR'S WELL REPORT

				(KIN	10)
Company B. + L.	oil G.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address		Size			9
Farm Will		16			Kind of Packer
Well No.		13	40'	40'	
District Granf	County_Rif	81/4			Size of
Drilling commenced 7	-12-82	65%		A	Depth set
Drilling completed	Total depth	5 3/16			
Date shot	Depth of shot	3			Perf. top
Initial open flow	/10ths Water inInch	Liners Used			Perf, top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEMEN	TED 10"	SIZE 4	0 No. FT. 7-13-8
Rock pressure	lbshrs.	NAME OF SER			
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
resh water	feetfeet	FEET_	INCH	ES	FEETINCHES
Salt water	feetfeet				
Prillers' Names					
Remarks:					

Samuel M. Car

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No									
OMPANY			ADDRESS						
ARM		DISTRICT.	COUNTY						
lling Material Used			v to the second						
ner Loc	ation	Amount	Packer	Location					
PLUGS USED A	ND DEPTH PLACED	AND ADDRESS OF THE PARTY OF THE	BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST			
				1	V 1				
						,			
						7			
llers' Names									
ners mames				7					
marks:			,		,				
						38.			
	handa a -		e well on this date.						
	DOMONII MANTESTEE I see	served ble a beaut							

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

Oil

DEF Oil

INSPECTOR'S WELL REPORT Permit No. 85-5617

Company B & L Oil Co CASING AND DRILLING Size Farm Hill District Grant County Pitchie 5 3/16___ Drilling completed_ Total depth_ Date shot_____Depth of shot___ Initial open flow____ _____/10ths Water in____Inch Liners Used_ Open flow after tubing _____/10ths Merc. in ____ Inch CASING CEMENTED___

NAME OF SERVICE COMPANY bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____ FEET ___INCHES_ feet FEET_ INCHES

Drillers' Names_ Remarks: Wrote Violation on Code 22-4-12B Reg. 2 4" has been pulled out of well, from all indication has been used. Pipe has been destroyed 4" about 60 joints laying at well site Plus 2"?

8-8-83

Samuel M.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No				AA GI	1 170	
OMPANY			ADDRESS			
'ARM		DISTRICT	(COUNTY		
illing Material Used						
Liner Loc	cation	Amount	Packer	Location		
	ND DEPTH PLACED		BRIDGES	A STATE OF THE STA	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
140						
						and the state of the second second second
Orillers' Names						
Remarks:						
DATE	I hereby certify I	visited the abo	ve well on this date.			
			egylygytting gruppe edycare in Granden consideration in the vestigate con-	DIE	04/19	INSPECTO
					04/19	/2024

Also oil Co.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT



OIL & GAS DIVISION
DEPT. OF MINES

		THE RESERVE OF THE PROPERTY OF
Permit N	0. 085-5617	Country Ritch's
Company	DI DEW M-	arm H///.
Inspector	1	ell No. No /#
Date	9-19-83.	140
90 8 40 40		IN COMPLIANCE
RULE	DESCRIPTION	Yes No
23.06	Notification Prior to starting Work	110
25.04	Prepared before Drilling to prevent w	/aste
25.03	High-Pressure Drilling	
16.01	Required Permits at wellsite	
15.03	Adequate Fresh Water Casing	
15.02	Adequate Coal Casing	
15.01	Adequate Production Casing	
15.04	Adequate Cement Strength	
23.02	Maintained Access Roads	
25.01	Necessary Equipment to prevent Waste	
23.03	Reclaimed Drilling Site	
23.04	Reclaimed Drilling Pits	X
23.05	No surface or underground Pollution	
7.03	Identification Markings	×
OMMENTS:		•
	FINAL Inspection O.	F Release
		- CHOIC
nave inspe	ected the above well and (HAVE/HAVE NOT) f	ound it to be in compliance with
i of the i	rules and regulations of the Office of Oil	and Gas Department of Mines of
e State of	West Virginia.	20
		7-11/1/1
	SIGNED:	to I make ullow

DATE: 9-19-83



State of Mest Virginia Bepartment of Mines Oil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR

THEODORE M. STREIT ADMINISTRATOR

October 7, 1983

B & L Oil Company c/o Alan Gable Oil Development, Inc P. O. Box 165 Davisville, W. Va. 26142

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

DISTRICT
Grant Grant Grant Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved....

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines



JUL 27 1982

IV-27 11/23/81

公GPO: 1979-288-848

OIL AND GAS DIVISION 7 - 2

Well No:

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

85-56 API NO: 47 -State County Permit

Oil and Gas Division

	NOTI	CE OF	VIOLATIC)1A		
WELL TYPE:	Oil / / Gas X	Liquid Inje	ction/ Wa	aste Disp	osal	
	Of "Gas" - Produc	tion / St	orage / D	eep/	Shallow/	
LOCATION:	Elevation: 1060	Watershed	South Fo	rkol	Hughes Kerrer	
	District: Horan	County:	Rether!	Quadra	ngle:	
WELL OPERA	TOR8 + 1 Oil 6	31 /10	DESIGNATED A	GENT C.	TO MICERADY	
Addr	ess 1420 7th	Pat	Address_	1420	7th st.	
	Parkersture	,0002610	1	Erker	sdung WV 26101	
	The above well is being posted this 20 day of July , 1982, for a					
wielsties	of Code 22-4- an	d /or Regulati	on 23:05.	set fort	h in detail as follows:	
VIOIALION	(IISE REVE	RSE SIDE OF T	HIS NOTICE IF	NECESSAR	RY)	
	(OSE REVE			1 00	2 2 1 1	
	Refore comme	neing to	drill and	y well,	for Oil and gos, the and aloguate would water Pollution	
wo	el owner or ope	rator sha	ll makes	raper	and adoguar	
Pro	visions to pres	vent surf	see and w	nderge	round to all,	
9	in are theref	ore notif	ied to st	op ope	ration	
" u	utill violat	con ed an	bated and	P		
0	istrict Insp	de ton dis	notified	1		
		1	7			
A	ov of this notice h	as been noster	d at the well	site and	sent by certified or	
A CO	d mail to the indic	ated well one	rator or his	designate	d agent.	
registere	are hereby granted	until émme	Deslely.	1982, t	o abate this violation.	
Fail	ure to abate the vi	olation may r	esult in action	on by the	Department under	
	-17 or Code 22-4-18					
Code ZZ-4	-1/ or code 22-4-10	•	1	200		
			Same	rel //	Heisman	
			01	1 and Gas	Inspector	
			Address_ &	The second secon		
	S. C.		Lun	itan	elle . WV. 261781	
			2011	1	A Commence of the Commence of	
V	100/100		1900			
A section of the sect			Telep	hone:	477-35-97	
	4	7-085-	5617			
OERTIFIED MAIL	07 4 10	ω υ	F 6781 08L 118E 0	0		
CS	(Always obtain signature of addresse I have received the article described above SIGNATURE Pladdresse CAuthorized ADDRESS (Complete only if reque to the state of	ARTICLE DESC	GOOD	SENDER		
ABLE	(Always we receive NATURE	CON	Show Show Show Show REST Show Show	ER:		
TO DE	obtain obtain	ADDRESS ADDRES	ing se to wh to wh to wh to wh to wh RICT to wh RICT RICT wh	Comj Add rever		
LIVE	mplete o	C, Vo. M ARTICLE DESCRIPTION: GISTERED NO. 1 CERTIFI	following service is requeste Show to whom and date del Show to whom, date and ad RESTRICTED DELIVERY Show to whom and date del RESTRICTED DELIVERY RESTRICTED DELIVERY RESTRICTED DELIVERY	plete it your a	04/19/2024	
R BEC	255 signatur rticle des dressee	SED TO: SED TO: SED TO: CERTIFIE	is required to the requirement of the requirement o	ems 1.		
UNABLE TO DELIVER BECAUSE	220 B. re of addr	SED TO: SED TO: MCC CERTIFIED NO	uestecte deli te deli te deli ERY te deli ERY.	2, and in the		
(R	Always obtain signature of addressee we received the article described above. NATURE PLANTING DAUDATIFE ARTICLE AND ALL AND A	FOR	following service is requested (chec Show to whom and date delivered. Show to whom, date and address or RESTRICTED DELIVERY Show to whom and date delivered. RESTRICTED DELIVERY. Show to whom, date, and address of Show to whom, date, and address of the state of the	d 3.		
A P	W 1 1	(CONSULT POSTMASTER FOR FEES) FIGLE ADDRESSED TO: C. Vo. McCad, FIGLE DESCRIPTION: INSTERED NO. 1 INST	following service is requested (check one.) Show to whom and date delivered Show to whom, date and address of delivery RESTRICTED DELIVERY Show to whom and date delivered RESTRICTED DELIVERY. Show to whom, date, and address of delivery	URN		
CAPO 1979-288-544	or agent)	ES)	following service is requested (check one.) Show to whom and date delivered Show to whom, date and address of delivery RESTRICTED DELIVERY Show to whom and date delivered RESTRICTED DELIVERY. Show to whom, date, and address of delivery.\$	Complete items 1, 2, and 3. Add your address in the "RETURN TO" space reverse.		
SCOOL INITIALS	L.N. J.	O NO.	69 3	pace on		
848			4 4 4			

FORM IV-31
[08-78]

Cicre

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: 011 / Gas / Liquid Injection/ Waste Disposal/
(If "Gas", Production/ Underground Storage/ Deep/ Shallow 🗴 /)
LOCATION: Elevation: 1660 Watershed: 5, Fook, of 4649hE'S RIVER.
District: GRANT County: RitchiE Quadrangle: MA FARLIN.
WELL OPERATOR B. L. O'L Co. DESIGNATED AGENT C. J. M'Zody
Address P.O. Box 165 Address DOA Box 1165
DAUISVILLE WIVA. PAUSVILLE W.VA 26145
Notice is hereby given that the undersigned authorized oil and gas inspector made a special
inspection of the above named well on $9-19-13$, 19,
Upon the expiration of a period of time originally fixed for abatement.
Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
Upon the request of the Deputy Director for Oil and Gas.
The violation of Code $$22.4-12-B$ neretofore found to exist on $8-8-83$, 19, by
Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order"/ of that date has
been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations
to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may
resume operations.
COMMENTS
COUNTENTS
Viloption das BEEN ABATIED.
DECEIVEN

SEP 27 1983

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Address: R.O. 2 - Box 135

Telephone: 702-/043

04/19/2024

IV-27 11/23/81



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Date: dug 8 - 8	3
Well No:	
API NO: 47 - 85	- 5617
State Coun	ty Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: 0il/ Gas Liquid Injection/ Waste Disposal/
Of "Gas" - Production/ Storage / Deep / Shallow/
LOCATION: Elevation: 1060 Watershed: South Fork of Hughes River
District: Grant County: Ritchie Quadrangle: Manfarlin
WELL OPERATOR BXL Dil Co DESIGNATED AGENT C. TO MC Croly
Address POB 165 Address POB 165
Davisuille Davisville W. V 26145
The above well is being posted this \(\begin{align*} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
violation of Code 22-4-12 Band/or Regulation 23.63, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
8-0 + 1
Reclamation ducompleto
A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.
You are hereby granted until, 1983, to abate this violation.
Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.
Samuel M. Heroman 011 and Gas Inspector
Address POB 66
Smithville WV
26178
Telephone: 477-304/19/2024

