

FORM IV-2 (Obverse) (12-81)



Date: April 27, 19 82

Operator's Well No. WK-70

API Well No. 47 - 085 5632

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION OIL AND GAS -WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas X (If "Gas", Production X / Underground storage / Deep / Shallow X /)

LOCATION: Elevation: 838.5-feet Watershed: Haddock Run

District: Clay County: Ritchie Quadrangle: Pennsboro 7.5 min.

WELL OPERATOR KEPCO, Inc. Address 436 Blvd. of the Allies Pittsburgh, PA 15216

DESIGNATED AGENT KEPCO, Inc. % E. L. Stuart Address P. O. Box 1550 Clarksburg, WV 26301

OIL & GAS ROYALTY OWNER Harvey K. Haymond Address W. Va. Sec. Rt. 74 Pennsboro, WV 26415 Acreage 606.0

COAL OPERATOR Address

SURFACE OWNER Harvey K. Haymond Address W. Va. Sec. Rt. 74 Pennsboro, WV 26415 Acreage 700.0

COAL OWNER(S) WITH DECLARATION ON RECORD: Name NO COAL Address

RECEIVED

Name MAY 18 1982 Address OIL AND GAS DIVISION WV DEPARTMENT OF MINES

FIELD SALE (IF MADE) TO: Address Unknown

COAL LESSEE WITH DECLARATION ON RECORD: Name Address

OIL & GAS INSPECTOR TO BE NOTIFIED Name Deo Mace Address Route 1, Box 65 Sandridge, WV 25274

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X other contract / dated June 1, 19 81, to the undersigned well operator from Harvey K. Haymond and Wife (IF said deed, lease, or other contract has been recorded:)

Recorded on, 19, in the office of the Clerk of the County Commission of County, West Va. in Book at page. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) -planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3092

04/19/2024

KEPCO, Inc. Well Operator By Andrew Its Operations Manager

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown
Address _____

GEOLOGICAL TARGET FORMATION, Alexander/Fox

Estimated depth of completed well, 5900 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 90 feet; salt, _____ feet.

Approximate coal seam depths: NO COAL Is coal being mined in the area? Yes _____ / No _____ /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor	11-3/4"	H-40	42#		X	120	120	CTS	Kinds
Fresh Water									
Coal									Sizes
Intermediate	8-5/8"	J-55	23#	X		300	300	Circulate	
Production	4-1/2"	J-55	10.5#	X		5800	5800	580 Sks or as reg. by Rule 15.01	Depth Set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 1-21-83;
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

N O C O A L

Date: _____, 19 _____

By _____
Its _____

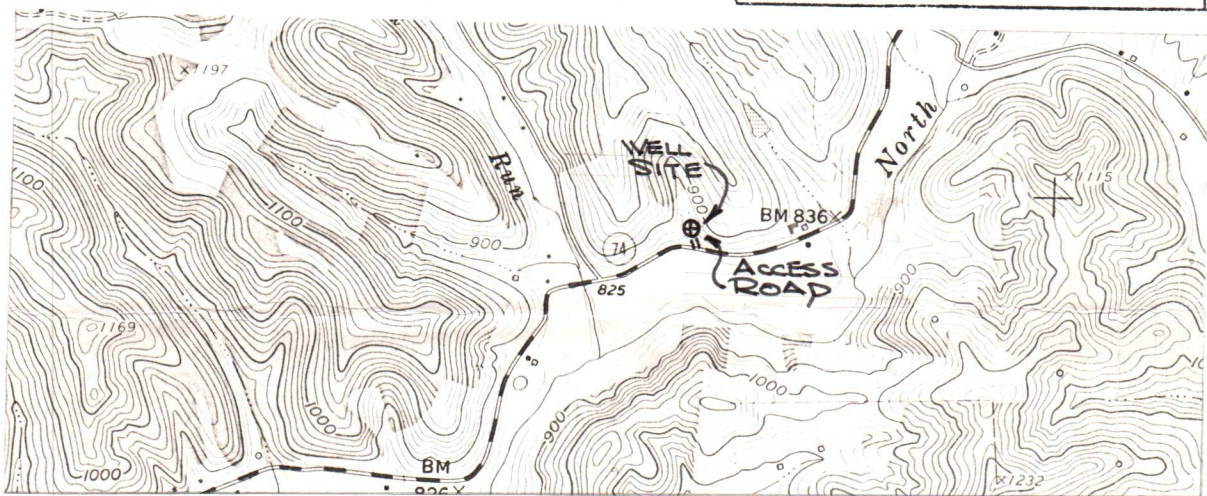
04/19/2024

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Pennsboro 7.5 min. (Rev. 1976)

LEGEND

Well Site

Access Road

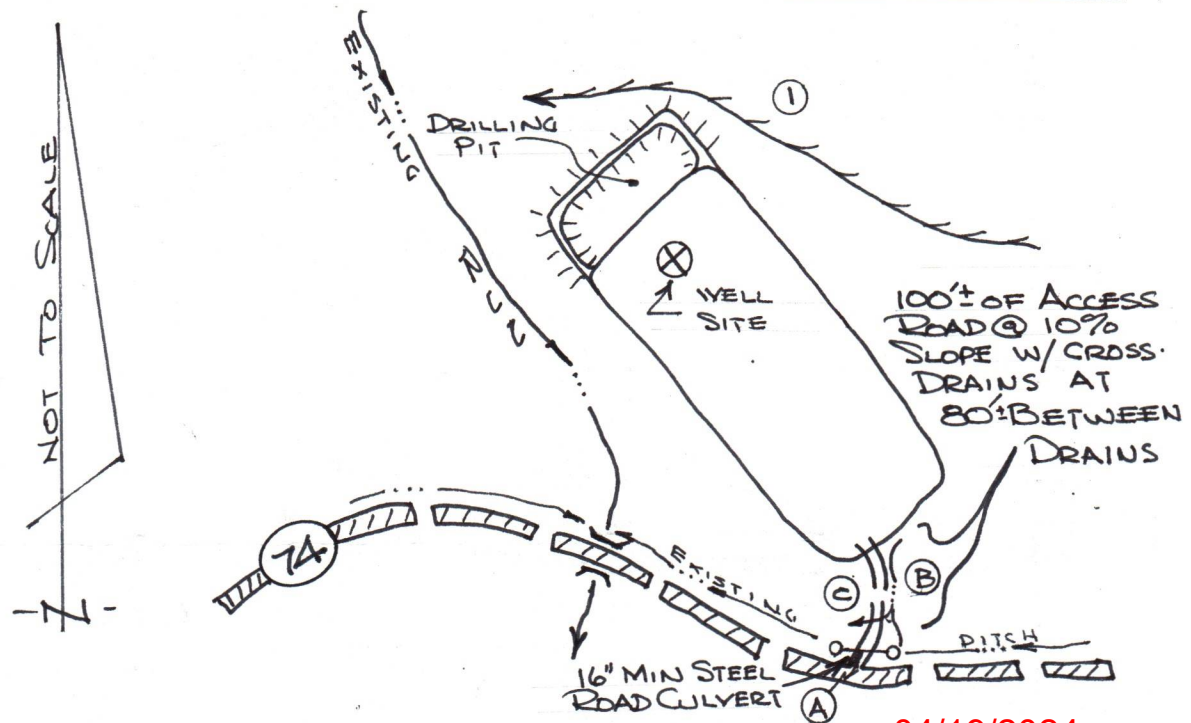


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	Diversion
Road	Spring
Existing fence	Wet spot
Planned fence	Building
Stream	Drain pipe
Open ditch	Waterway



04/19/2024

Comments: Access to the well site will be gained by constructing approximately 100 feet of new access road, beginning at a junction point in the Ritchie County Route 74. The access road will be sloped at 2-3% towards the open ditch. All outlets of drainage structures and ditches will be to stable areas. The well location will be located in a flat cleared area. All brush and timber will be removed from the area to be disturbed prior to any earth moving activities. The road and well site will be brought to desired grade with erosion control structures being installed in conjunction with the grading. Under most conditions, the preceding plan will be followed; however, due to lease restrictions, surface owner request and weather conditions, etc., the plan may be altered. Subsequently, the proper erosion and sediment control measures will be installed.

Any major alteration in this plan will be submitted to the District for review.



IV-9
(Rev 8-81)

DATE May 4, 1982
WELL NO. WK-70
API NO. 47 - 085 -

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Kepeco, Inc.
Address 436 Blvd. of the Allies
Pittsburg, PA 15219
Telephone 412-471-7600

DESIGNATED AGENT E. L. Stuart
Address P. O. Box 1550
Clarksburg, WV 26301
Telephone 304-624-6576

LANDOWNER H. K. Haymond, Jr.
Revegetation to be carried out by _____

SOIL CONS. DISTRICT Upper Ohio
E. L. Stuart (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-6-82

(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD
Structure 16" Min. Steel
Road Culvert (A)
Spacing As shown on sketch
Page Ref. Manual 2-7 to 2-8

LOCATION
Structure Diversion Ditch (1)
Material Earth
Page Ref. Manual 2-12 to 2-13

Structure Drainage Ditch (B)
Spacing As shown on sketch
Page Ref. Manual 2-12 to 2-14

Structure _____ (2)
Material _____
Page Ref. Manual MAY 18 1982

Structure Cross Drains (C)
Spacing As shown on sketch
Page Ref. Manual 2-1 to 2-4

Structure OIL AND GAS DIVISION
WV DEPARTMENT OF MINES (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I
Lime 3.0 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or straw 2.0 Tons/acre
Seed* Ky 31 Tall Fescue 40 lbs/acre
Birdfoot Trefoil 10 lbs/acre
Dom. Rye Grass 10 lbs/acre

Treatment Area II
Lime 3.0 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or straw 2.0 Tons/acre
Seed* Ky 31 Tall Fescue 40 lbs/acre
Birdfoot Trefoil 10 lbs/acre
Dom. Rye Grass 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Mountain State Environmental Serv.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 102 S. Fourth Street
Clarksburg, West Virginia 26301
PHONE NO. 304/624-9700, 842-3325

04/19/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perfs: 5573'-5743' 40 holes - avg. pres. 3100 psi, avg. rate 25 BPM
 5003'-5013' 41 holes - avg. pres. 2500 psi, avg. rate 30 BPM
 4711'-4715' 17 holes
 4336'-4369' 20 holes } avg. pres. 2400 psi, avg. rate 30 BPM

Fractured 10-28-82 Halliburton

3 stage frac job 1st stage - 20,000 lbs. 20/40
 2nd stage - 20,000 lbs. 20/40
 3rd stage - 27,500 lbs. 20/40

500 gal. 15% HCl, WG-12, KCl, 15-N, Nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay and topsoil			0'	30'	No water reported
Sand and sandy shale			30'	110'	
Sand and shale			110'	600'	Tops from geophysical logs
Red rock and shale			600'	620'	
Shale and sandy shale			620'	932'	
Big Dunkard			932'	950'	
Sand, shale and sandy shale			950'	1200'	
Salt sand			1200'	1376'	
Shale			1376'	1503'	
Sand			1503'	1558'	
Shale			1558'	1628'	
Maxton			1628'	1652'	
Shale			1652'	1668'	
Little Lime			1668'	1687'	
Shale			1687'	1696'	
Big Lime			1696'	1774'	
Big Injun			1774'	1900'	
Shale			1900'	2052'	
Gantz			2052'	2218'	
Sandy shale and shale			2218'	2397'	
Gordon			2397'	2478'	
Sand, shale and sandy shale			2478'	2660'	
5th			2660'	2699'	
Sandy shale and shale			2699'	2781'	
Bayard			2781'	2875'	
Sandy shale and shale			2875'	3182'	
Speechley			3182'	3273'	
Sandy shale and shale			3273'	3521'	
Balltown			3521'	3638'	
Sandy shale and shale			3638'	4019'	
Bradford			4019'	4058'	
Sandy shale and shale			4058'	4334'	
Riley			4334'	4392'	
Shale and sand			4392'	4704'	
Benson			4704'	4741'	
Shale			4741'	4960'	
Alexander			4960'	5024'	
Shale			5024'	5572'	
Devonian Shale			5572'	5751'	
Sandy shale and shale			5751'	5925'	

(Attach separate sheets as necessary)

KEPCO, INC.

Well Operator

By:  OPERATIONS MANAGER

04/19/2024

Date: 11-29-82

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35
(Rev 8-81)

RECEIVED

JAN 27 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date November 22, 1982
Operator's
Well No. WK-70
Farm Harvey K. Haymond
API No. 47 - 085 - 5632

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 838.5' Watershed Haddock Run
District: Clay County Ritchie Quadrangle Pennsboro 7.5'

COMPANY Kepeco, Inc.
ADDRESS 436 Blvd. of the Allies
Pittsburgh, PA 15219
DESIGNATED AGENT E. L. Stuart
ADDRESS P.O. Box 1550
Clarksburg, WV 26301
SURFACE OWNER Harvey K. Haymond
ADDRESS W.Va. Sec. Rt. 74
Pennsboro, West Virginia 26415
MINERAL RIGHTS OWNER Harvey K. Haymond
ADDRESS W.Va. Sec. Rt. 74
Pennsboro, West Virginia 26415
OIL AND GAS INSPECTOR FOR THIS WORK Sam
Hersman ADDRESS Sandridge, WVa 25274
PERMIT ISSUED 5-18-82
DRILLING COMMENCED 10-16-82
DRILLING COMPLETED 10-22-82
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON N/A

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	30'	30'	10 sks
13-10"			
9 5/8			
8 5/8	1219'	1219'	225 sks pozmix 100 sks Class
7			
5 1/2			
4 1/2	5820'	5820'	360 sks pozmix
3			
2		5574'	
Liners used			

GEOLOGICAL TARGET FORMATION Elk Depth 5503 feet
Depth of completed well 5925 feet Rotary x / Cable Tools
Water strata depth: Fresh None Recorded feet; Salt None Recorded feet
Coal seam depths: None reported Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Devonian shale; Alexander; Pay zone depth 5573', 5003'
Benson; Riley Pay zone depth 4711', 4336' feet
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 1 Bbl/d
Final open flow 1007 Mcf/d Final open flow 1 Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 1500 psig (surface measurement) after 48 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

04/19/2024

(Continue on reverse side)

R.T. 5632

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 22 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5632

Oil or Gas Well _____
(KIND)

Company Keeco Inc

Address _____

Farm Harvey K. Raymond

Well No. W.K. -70

District Clay County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names William Byrd - H. Breatouse - John Boyd - S. Wagoner
Carl C. Smith Pet. Inc. Rig # 6 William Weckley
Lead Pusher

Remarks: Ran 28 joints - total of 1200 feet of 8 5/8 casing
Halliburton Ran 3 2 5 sacks cement
Plug Down at 10:15 A.M.

10-18-82
DATE

Samuel N. Hersman 04/19/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 28 1982

INSPECTOR'S WELL REPORT OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 85-5632

Oil or Gas Well _____
(KIND)

Company <u>Kepecs Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Harvey H. Raymond</u>	16			Kind of Packer _____
Well No. <u>W-K-70</u>	13			
District <u>Clay</u> County <u>Pitkin</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names William Byrd - H. Greathouse - John Boyd - S. Wagoner

Remarks: Carl E. Smith Pet. Inc. Rig # 6 tool Pusher - William Weasley
Pit to Full = Hauling Pit water away

3631' foot deep at time of visit

10-21-82
DATE

Samuel N. Hersman
DISTRICT WELL INSPECTOR

04/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 10 1983

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-5632

Oil or Gas Well _____
(KIND)

Company Repro, Inc.
 Address _____
 Farm Harvey K. Raymond
 Well No. WK-70
 District Clay County Ritchie
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Status Report
Location reclaimed and mulched - Pit reclaimed
Need some time for grass to grow, Plus needs API # on well head
can not release at this time

5-6-83

DATE

Samuel M. Henry
 04/19/2024
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUL 28 1983

Final
INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085 5632

Oil or Gas Well
(KIND)

Company Kepler, Inc.

Address _____

Farm Harvey K. Haymond

Well No. W 2 K - 70

District Clay County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: OK To Release

7 25 83
DATE

James A. [Signature]
04/19/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

August 12, 1983

Kepeco, Inc.
420 Blvd. of the Allies
Pittsburgh, Pa. 15219

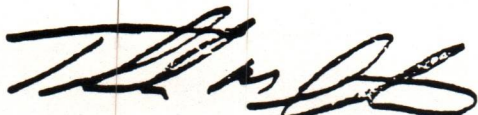
Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5631	Richard "TEX" Robertson, #WK-69	Clay
RIT-5632	Harvey K. Haymond, #WK-70	Clay
RIT-5828	Lewis F. Pierce, et ux, #WK-98	Clay
RIT-5966	Billy B. Harper, #WK-164	Clay
RIT-5967	Billy B. Harper, #WK-165	Clay
RIT-5968	Harvey K. Haymond, Jr., #WK-166	Clay
RIT-6049	Harvey K. Haymond, Jr., WK-178	Clay
RIT-6070	Harvey K. Haymond, Jr., WK-179	Clay
RIT-6075	R. T. Robertson, #WK-206	Clay
RIT-6090	Harvey K. Haymond, Jr., #WK-207	Clay

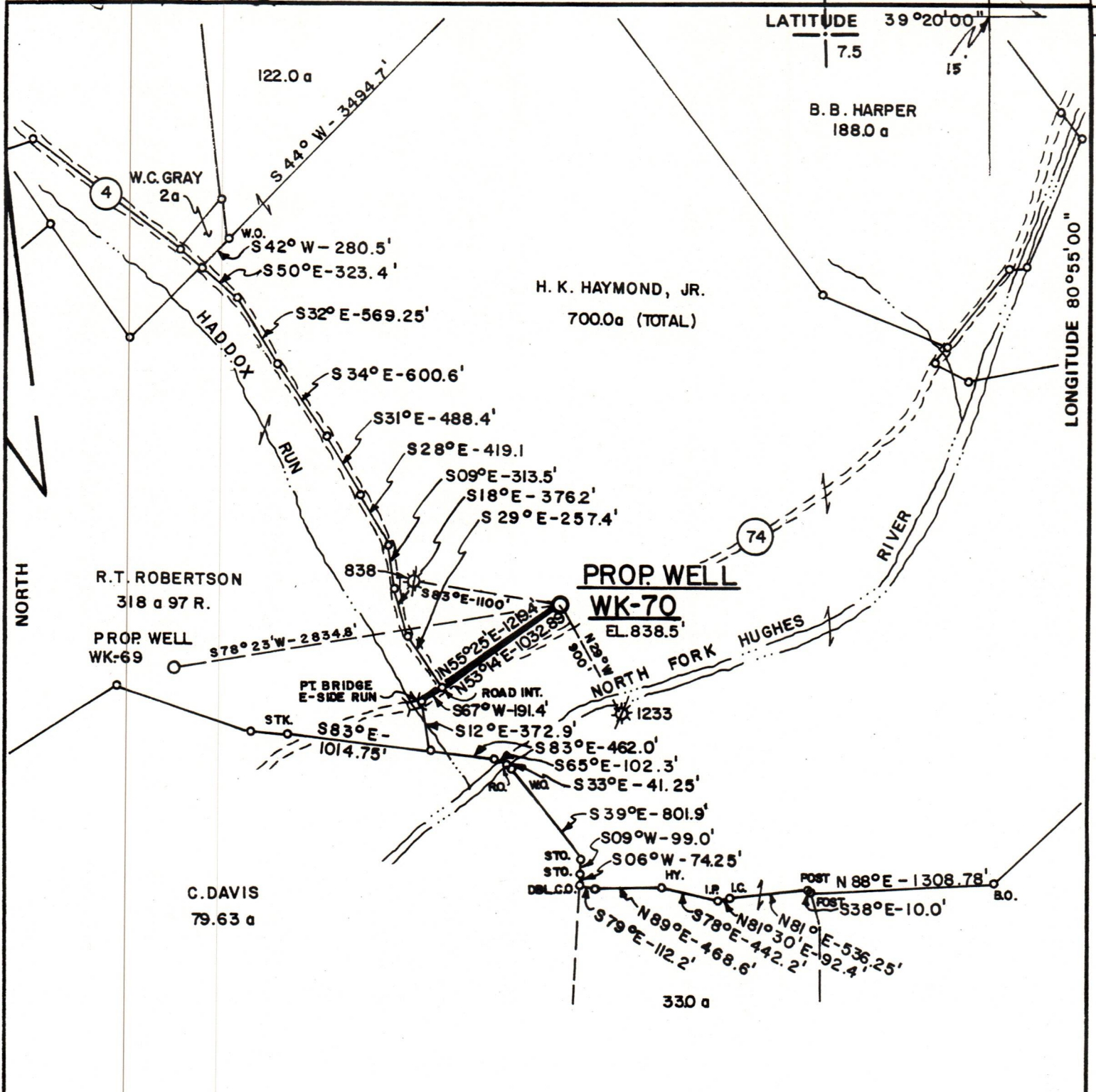
In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,


Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

04/19/2024

5/19/82

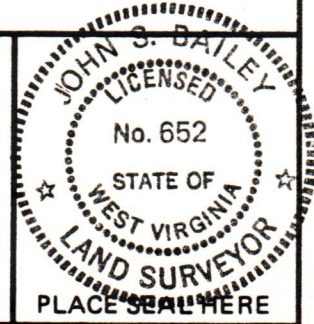


LATITUDE 39°20'00"
7.5
15
3770'
LONGITUDE 80°55'00"
400'

PREPARED BY MOUNTAIN STATE ENVIRONMENTAL SERVICE

FILE NO. MSES NO. 22
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 PART IN 200
PROVEN SOURCE OF ELEVATION INT. RT. NO. 74 & RT. NO. 4, EL. 825.0'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) John S. Bailey
R.P.E. _____ L.L.S. 652



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE APRIL 27, 19 82
OPERATOR'S WELL NO. WK-70
API WELL NO. 47-085-5632
STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 838.5' WATER SHED HADDOX RUN
DISTRICT CLAY COUNTY RITCHIE
QUADRANGLE PENNSBORO 7.5' (1976)

SURFACE OWNER H.K. HAYMOND, JR. ACREAGE 700.0
OIL & GAS ROYALTY OWNER H.K. HAYMOND, JR. LEASE ACREAGE 606.0
LEASE NO. _____

04/19/2024

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION ALEXANDER / FOX ESTIMATED DEPTH 5900'
WELL OPERATOR KEPCO, INC. DESIGNATED AGENT KEPCO, INC.
ADDRESS 436 BLVD. OF THE ALLIES ADDRESS 436 BLVD. OF THE ALLIES
PITTSBURGH, PA. 15219 PITTSBURGH, PA. 15219

04/19/2024

E. L. STUART

P.O. BOX 1550

CLARKSBURG, WVA 26301