



Well No. # 4
Farm OREN JACKSON
API #47 - 085 5642
Date MAY 19, 1982

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil XX/ Gas XX
(If "Gas", Production XX/ Underground storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: 731' Watershed: RIGHT FORK OF GILLESPIE RUN
District: GRANT County: RITCHIE Quadrangle: CAIRO

WELL OPERATOR B & L OIL CO.
Address 1420 7th st
PARKERSBURG, WV 26101

DESIGNATED AGENT C. JO MCCRADY
Address 1420 7th st
PARKERSBURG, WV 26101

OIL AND GAS ROYALTY OWNER OREN & OLIN JACKSON, & NEVA MAZE JACKSON, 1/3 each
Address listed below
Acreage 150

COAL OPERATOR N/A
Address _____

SURFACE OWNER OREN JACKSON
Address Rt 1
PETROLEUM WV 26161
Acreage 150

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME N/A
Address _____
RECEIVED
MAY 20 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

FIELD SALE (IF MADE) TO:
NAME _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME DEO MACE
Address RT 1 box 65
SANDRIDGE, WV 25274
Telephone 655-8693

OLIN JACKSON, 229 S. Stout St.
Harrisville, WV 26362
OREN JACKSON, Rt1, Petroleum, WV
26161
NEVA MAZE JACKSON, Rt 1,
Petroleum, WV 26161

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease XX other contract ___ / dated MAY 17 19 82, to the undersigned well operator from OREN & OLIN JACKSON, AND NEVA MAZE JACKSON
(If said deed, lease, or other contract has been recorded:)

Recorded on MAY 17, 1982, in the office of the Clerk of County Commission of RITCHIE County, West Virginia, in 144 Book at page 25 A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/19/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

B & L OIL CO.
Well Operator
By: C. Jo McCrady
Its: DESIGNATED AGENT

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL CO.
Address 1420 7th st
PARKERSBURG, WV

GEOLOGICAL TARGET FORMATION MARCELLUS
Estimated depth of completed well 5680 feet. Rotary XX / Cable tools /
Approximate water strata depths: Fresh, 900 50' feet; salt, 900 feet.
Approximate coal seam depths: N/A
Is coal being mined in this area: Yes / No XX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling		
Conductor	11"	J55		XXX		140'	140'	CTS Kinds
Fresh water								Sizes
Coal								to surface
Intermed.	8 5/8	J55	24½	New		900'	900'	600 sks Depths set
Production	4 1/2	J55	10.5	New			5680'	
Tubing								Perforations:
Liners								Top Bottom

*NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.*

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 1-27-83
BY _____

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.
By: _____
Its: _____

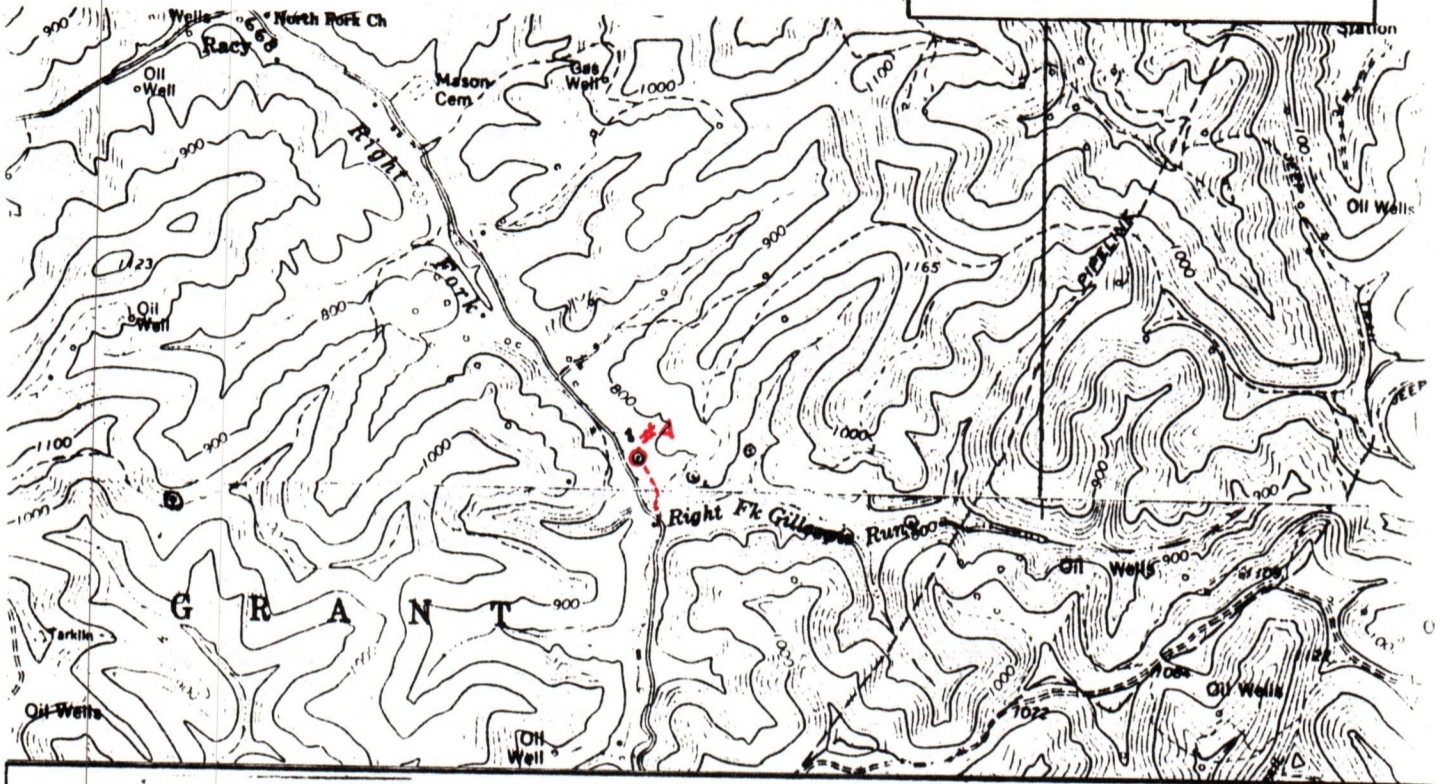
04/19/2024

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE CAIRO (7.5')

LEGEND

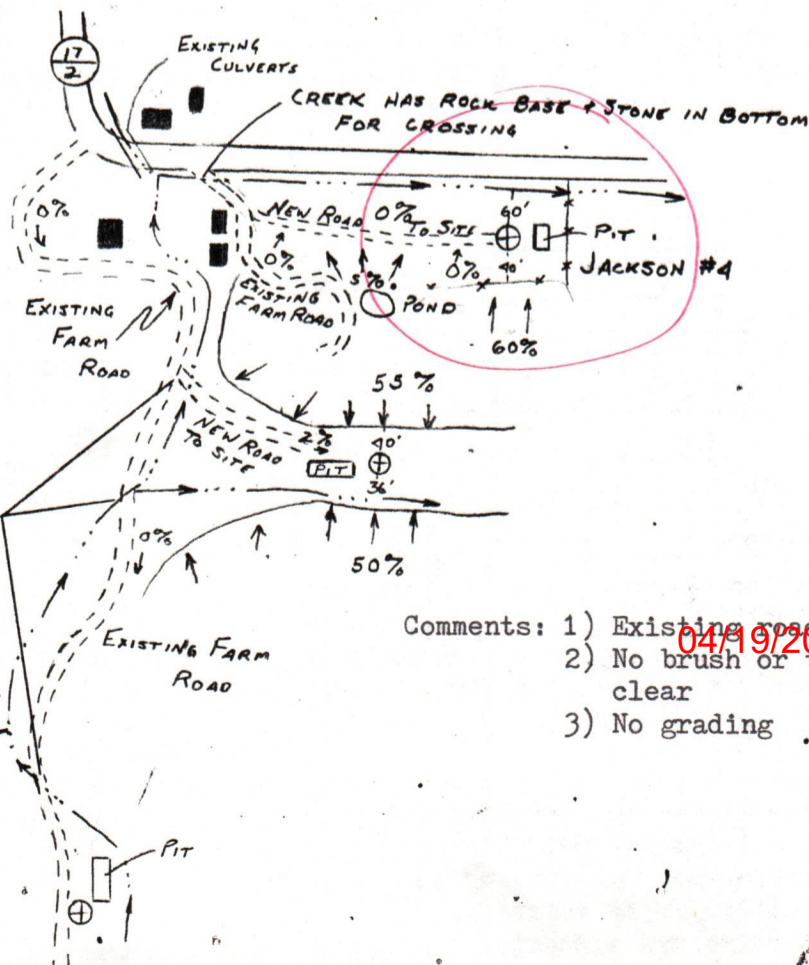
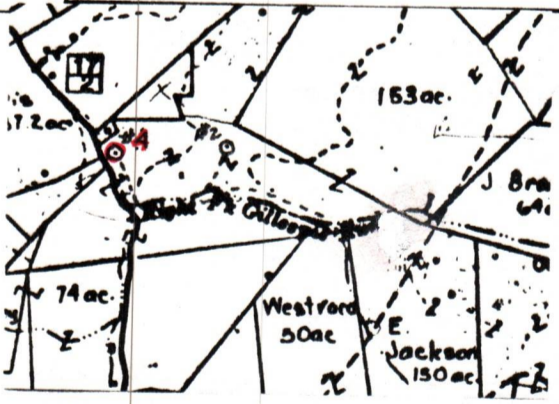
Well Site ⊕

Access Road ———



LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ⊕ →
Existing fence — x — x —	Wet spot ♀
Planned fence — / — / —	Building ■
Stream ————	Drain pipe — ○ — ○ — ○ — →
Open ditch ————	Waterway ← = = = = →



- Comments: 1) Existing road to site
2) No brush or trees to clear
3) No grading
- 04/19/2024



IV-9
(Rev 8-81)

DATE May 13, 1982

WELL NO. Jackson #4

State of West Virginia
Department of Mines
Oil and Gas Division

API NO. 47 - 085 - 5642

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B & L Oil Company
Address 1420 7th Street Parkersburg, W.V. 26101
Telephone (304) 424-5220

DESIGNATED AGENT C. Jo McGrady
Address 1420 7th Street Parkersburg W.V. 26101
Telephone (304) 424-5220

LANDOWNER Oren Jackson

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by C. Jo McGrady (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-19-82 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure See Comment (A)
Spacing _____
Page Ref. Manual _____

Structure See Comment (1)
Material _____
Page Ref. Manual _____

Structure _____ (B)
Spacing _____
Page Ref. Manual _____

Structure _____ (2)
Material _____
Page Ref. Manual MAY 20 1982

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure _____ (3)
Material _____
Page Ref. Manual _____

RECEIVED

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch hay Tons/acre
Seed* Ky 31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre
Timothy 6

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch hay Tons/acre
Seed* Ky 31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre
Timothy

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

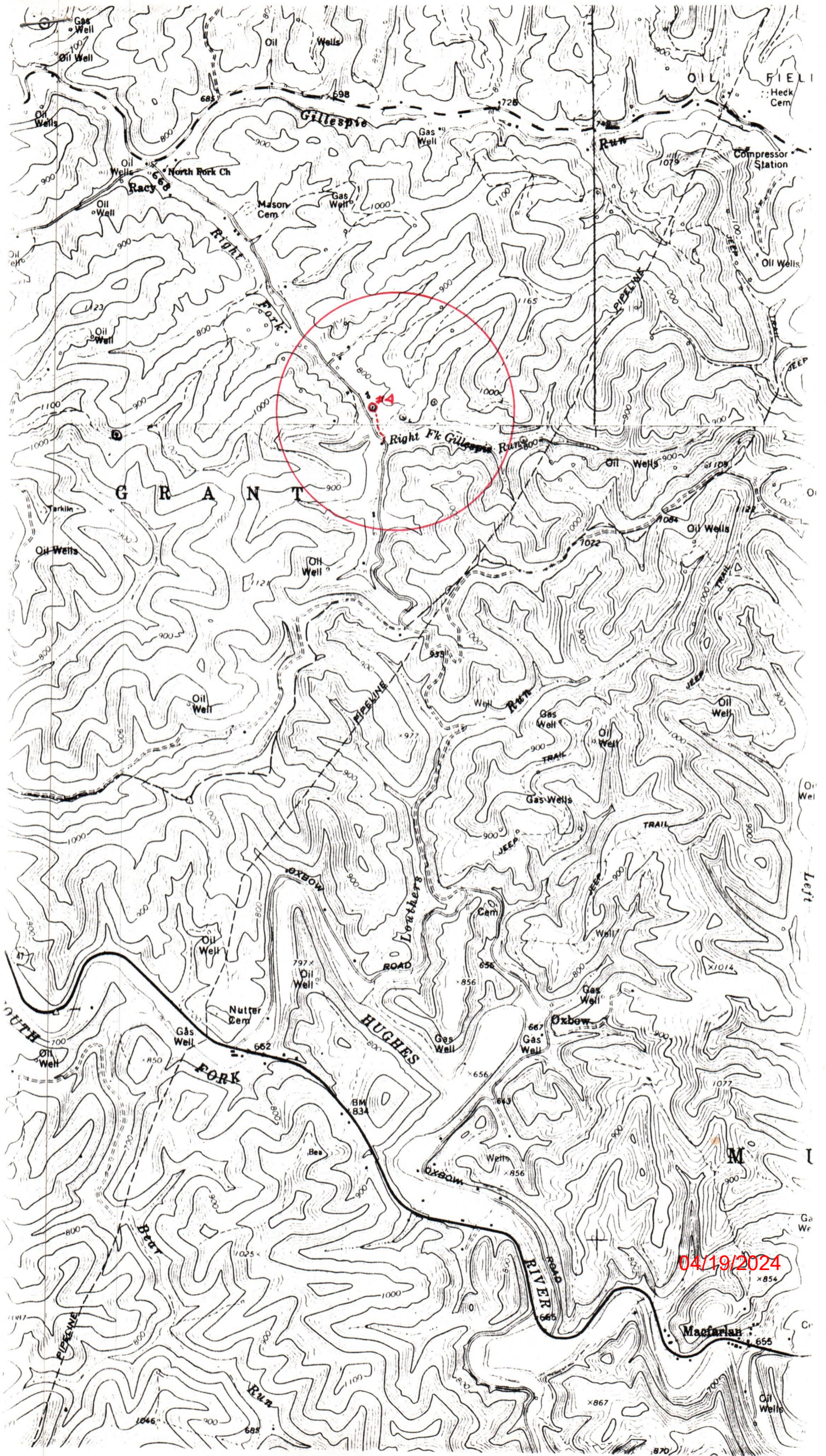
04/19/2024

PLAN PREPARED BY Bruce E. Doak

ADDRESS 1420 7th Street Parkersburg, W.V. 26101

PHONE NO. (304) 424-5220

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



04/19/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC,

3419-10	10 holes	
3456-65	20	
3516-19	4	
3543-46	4	
3569-71	3	
3642-51	10	1.5 M N2
3734-39	6	
3774-79	8	
3808-12	5	

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Maxon			1542	1585	
Big Lime			1585	1628	
Keener			1628	1700	
Big Injun			1716	1772	
Squaw			1780	1804	
Berea			2161	2161	
Gantz			2274	2291	
Gordon			2562	2572	
Huron			3406		
Balltown			3768	3815	
Benson			4473	4478	
Alexander			4620	4678	
Rhinestreet			4966	5325	

(Attach separate sheets as necessary)

Alan Gable Oil Development Co.

Well Operator

By: Jubal S. Terry

Date: March 10, 1983

04/19/2024

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all, encountered in the drilling of a well."

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MAR 11 1983



OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

IV-35
(Rev 8-81)

Date March 10, 1983
Operator's Well No. # 4
Farm OREN JACKSON
API No. 47 - 085 - 5642

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil xx / Gas xx / Liquid Injection / Waste Disposal /
(If "Gas," Production xx / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 731' Watershed RIGHT FORK OF GILLESPIE RUN
District: GRANT County RITCHIE Quadrangle CAIRO

COMPANY B & L OIL CO.

ADDRESS P O BOX 165, DAVISVILLE, WV

DESIGNATED AGENT C. JO MCCRADY

ADDRESS P O BOX 165, DAVISVILLE, WV

SURFACE OWNER OREN JACKSON

ADDRESS RT 1 PETROLEUM WV

MINERAL RIGHTS OWNER OREN & OLIN JACKSON

ADDRESS AND NEVA MAZE JACKSON HARRISVILLE, WV

OIL AND GAS INSPECTOR FOR THIS WORK

DEO MACE ADDRESS SANDERIDGE, WV

PERMIT ISSUED #5642

DRILLING COMMENCED Aug. 15, 1982

DRILLING COMPLETED Aug. 24, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	12 3/4"	40'	
13-10"			
9 5/8			
8 5/8	8 5/8	919'	
7			
5 1/2			
4 1/2	4 1/2	4365	
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION MARCELLUS SHALE Depth 5680 feet

Depth of completed well 5524' feet Rotary xxx / Cable Tools

Water strata depth: Fresh 50 feet; Salt feet

Coal seam depths: n/a Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Huron Pay zone depth 3419-3812 feet

Gas: Initial open flow 200 Mcf/d Oil: Initial open flow 10 Bbl/d

Final open flow 200 Mcf/d Final open flow 10 Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure 420 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

lit. 5642

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG 19 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5642

Oil or Gas Well _____
(KIND)

Company B + L Oil Co

Address _____

Farm Oren Jackson

Well No. 4

District Grant County Put

Drilling commenced 8-14-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 40' feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names A. J. Spring - S. Soms - Kerry Fury Jerry Cotton ^{Tool Pusher}

Contractor Empire Drilling Rig # 22

Remarks: Ran 150' of 12 3/4 ran 50 sacks cement = started with 100 sacks but Dowell cement truck broke down still had enough cement to return to surface

8-16-82
DATE

Samuel W. [Signature]
DISTRICT WELL INSPECTOR

04/19/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
04/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG 23 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5642

Oil or Gas Well _____
(KIND)

Company B+L Oil Co

Address _____

Farm Oran Jackson

Well No. 4

District Grant County Pitcher

Drilling commenced 8-14-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 40 feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names A.J. Spring - S. Sams - Kerry Furry tool Pusher
Jerry Cotton

Contractor Empire Drilling Rig #22

Remarks: Ran 919' of 8 5/8 casing used 330 sacks cement
Plug down at 11:00 P.M. cemented by Dowell
C.T.S.

8-19-82
DATE

Samuel N. Harman 04/19/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

04/19/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 31 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5642

Oil or Gas Well _____
(KIND)

Company B & L Oil Co

Address _____

Farm Oran Jackson

Well No. 4

District Grant County Ritchie

Drilling commenced 8-14-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 45' feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names E. J. Springs / S. Sams / Kerry Tuay /

Empire Drilling Rig 22 - total Pusher Jerry Cotton

Remarks: Dropped 5300' of 4 1/2 137 feet had pulled all but 13 joints out of hole - Fishing

8-26-82
DATE

Samuel N. Heisman
DISTRICT WELL INSPECTOR

04/19/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

04/19/2024
DISTRICT WELL INSPECTOR

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SEP - 8 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-5642

Oil or Gas Well _____
(KIND)

Company B+L Oils

Address _____

Farm Oran Jackson

Well No. 4

District Grant County Pit

Drilling commenced 8-14-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names A.J. Spring / S. Bams / Perry Fury

Remarks: Empire Drilling Rig 22 ^{top Packer} Jerry Colton

this week while cementing 4 1/2" casing. Downed by accident ran cement plug ahead of cement leaving 4 1/2" casing full of cement - rig now shut down - getting ready to move off location

9-3-82
DATE

Samuel N. [Signature]
DISTRICT WELL INSPECTOR

04/19/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

RECEIVED
OIL AND GAS DIVISION
DEPARTMENT OF MINES
WEST VIRGINIA

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

04/19/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 OCT 11 1983

OIL & GAS DIVISION
 DEPT. OF MINES

B+L

Permit No. 085-5642
 Company OIL DEVELOPMENT CO.
 Inspector MIKE U.
 Date 10-4-83

County Ritchie
 Farm JACKSON
 Well No. 4 #

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	___	___
25.04	Prepared before Drilling to prevent waste	___	___
25.03	High-Pressure Drilling	___	___
16.01	Required Permits at wellsite	___	___
15.03	Adequate Fresh Water Casing	___	___
15.02	Adequate Coal Casing	___	___
15.01	Adequate Production Casing	___	___
15.04	Adequate Cement Strength	___	___
23.02	Maintained Access Roads	___	___
25.01	Necessary Equipment to prevent Waste	___	___
23.03	Reclaimed Drilling Site	X	___
23.04	Reclaimed Drilling Pits	X	___
23.05	No surface or underground Pollution	___	___
7.03	Identification Markings	X	___

COMMENTS:

Final inspection o.k. to release.

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED:

DATE:

Mike Underwood
10-4-83

04/19/2024



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

November 14, 1983

B & L Oil Company
 P. O. Box 165
 Davisville, W. Va. 26142

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5639	Oren Jackson, #1	Grant
RIT-5642	Oren Jackson, #4	Grant
RIT-5786	W. Riggs, #1	Clay
RIT-5987	Oren Jackson/Elder #3	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator
 Dept. Mines-Office of Oil & Gas

TMS/rl

04/19/2024

M. J. 5/24/82

4250'

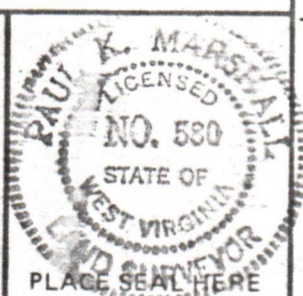
LATITUDE 39°10'00"

LONGITUDE 81°12'30"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1:1000
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION BM - RACY BRIDGE (ABUTMENT) 668'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Paul K. Marshall
 PAUL K. MARSHALL
 R.P.E. _____ L.L.S. 580



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MAY 13, 19 82
 OPERATOR'S WELL NO. JACKSON #4
 API WELL NO. _____
47 - 085 - 5642
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 731 WATER SHED RIGHT FORK OF GILLESPIE RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE CAIRO
 SURFACE OWNER OREN JACKSON ACREAGE 150
 OIL & GAS ROYALTY OWNER OREN JACKSON 1/3, OLIN JACKSON 1/3, NEVA MACE 1/3 LEASE ACREAGE _____
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

04/19/2024

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5680
 WELL OPERATOR B+L OIL COMPANY DESIGNATED AGENT C. Jo McCrady
 ADDRESS 1420 7TH STREET ADDRESS 1420 7TH STREET
PARKERSBURG, W. VA. 26101 PARKERSBURG, W. VA. 26101