

FORM IV-2
(Obverse)
(12-81)



Date: 5/11, 19 82

Operator's Well No. ONE C

API Well No. 47 085 5645

State - County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: ~~950~~ 950 Watershed: Brady Creek
District: Gyant County: Ritchie Quadrangle: Ellenboro

WELL OPERATOR Ko Ber Oil Inc. DESIGNATED AGENT Mike Strickland
Address R-1 Box 51A Address R-1 Box 51A
Cairo W Va 26337 Cairo W Va. 26337

OIL & GAS ROYALTY OWNER Everett Mason
Address Linn W Va 26384

COAL OPERATOR NA
Address NA

ACREAGE 45
SURFACE OWNER Everett Mason
Address Linn W Va. 26384
ACREAGE 45

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name NA
Address NA
Name
Address

FIELD SALE (IF MADE) TO:
Address NA

COAL LESSEE WITH DECLARATION ON RECORD:
Name NA
Address NA

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Deo Mace
Address R-1 Box 65
Stradysburg W Va.
301-655-8693

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated April 1, 19 82, to the undersigned well operator from Everett Mason

(IF said deed, lease, or other contract has been recorded):
Recorded on April 13, 19 82, in the office of the Clerk of the County Commission of Ritchie County, West Va., in LEASE Book 143 at page 9. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate X /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)
 -planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

Single bond

Ko Ber Oil Inc.
Well Operator
By Bil Strickland
Its V.P.

04/19/2024

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Fox Drilling Co.
Address Glenville W Va.

GEOLOGICAL TARGET FORMATION, Byrdler shale

Estimated depth of completed well, 5900 feet Rotary / Cable tools /

Approximate water strata depths: Fresh, 40, 150 feet; salt, 0 feet.

Approximate coal seam depths: _____ Is coal being mined in the area? Yes / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft			For drilling	Left in well		Kind	Sizes
Conductor	11 3/4			X		200	200'	CTS		Kind
Fresh Water	8 5/8		23 lb	X			1100'	To Surface		Sizes
Coal										
Intermediate										
Production	4 1/2		16.5	X			5900'	As Required		Depths set
Tubing	2 3/8		11	X			5900'	By L&W	15.01	
Liners										Perforations:
										Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
drilling. **THIS PERMIT SHALL EXPIRE**
APPROVED FOR _____ **2-3-83**
BY [Signature]
IF OPERATIONS HAVE NOT COMMENCED BY _____

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been located on the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with applicable requirements of the West Virginia Code and the governing regulations.

Date: 5/11, 19 82

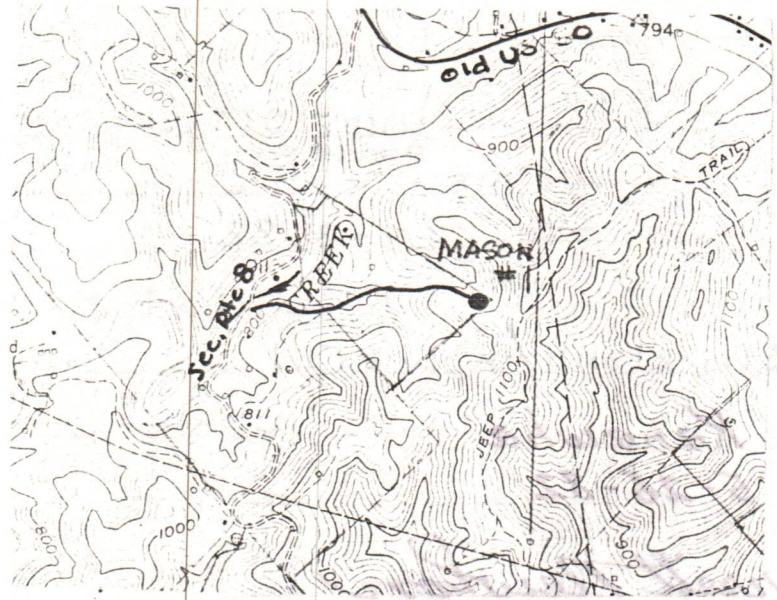
By Kobor Oil Inc.
[Signature]
Its U.P.

PHOTOCOPY SECTION OF
 TOPOGRAPHIC MAP.
 TOWN OF ELLENBORO 7.5

LEGEND

Well Site

Access Road

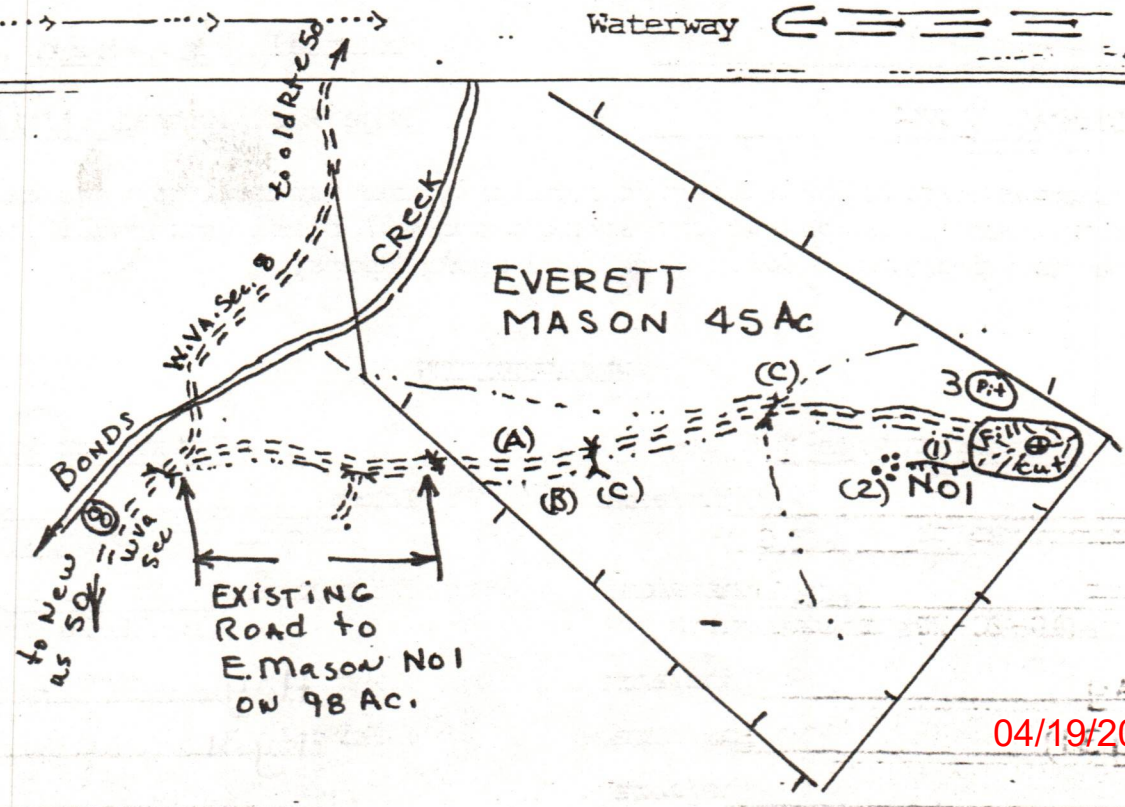


WELL SITE PLAN

Plan to include well location, existing access road, roads to be constructed, wellsites, filling pits and necessary structures numbered or lettered to correspond with the first sheet of this plan. Include all natural drainage.

LEGEND

Property boundary	Diversion
Road	Spring
Existing fence	Wet spot
Planned fence	Building
Stream	Drain pipe
Open ditch	Waterway



May 13, 1982
 MASON 45Ac (No 1)
 API NO. 47-085 #1C
 085-5645

State of West Virginia
 Department of Mines
 Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

AGENCY NAME KOBER OIL, Inc.
 Route #1
 Address CAIRO, W. Va. 26337
 Telephone 628-3122

DESIGNATED AGENT MIKE STRICKLAND
 ROUTE #1
 Address CAIRO, W. Va.
 Telephone 628-3122

OWNER EVERETT MASON

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Mike Strickland / Kober Oil (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-26-82 (Date)

Jarrett Newton
 (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>EARTHEN & STONE</u> (A) Casing _____ Page Ref. Manual <u>2-14</u>	Structure <u>Diversions Ditch</u> (1) Material <u>EARTHEN</u> Page Ref. Manual <u>2-12</u>
Structure <u>Drainage Ditches</u> (B) Casing _____ Page Ref. Manual <u>2-12</u>	Structure <u>Rock-rip-rap</u> (2) Material <u>rock</u> Page Ref. Manual <u>2-16 (C-4)</u>
Structure <u>(2) 16" X 24' Culverts CMP</u> (C) Casing _____ Page Ref. Manual <u>2-7</u>	Structure <u>Pit</u> (3) Material <u>earthen</u> Page Ref. Manual <u>N/A</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime _____ 2 Tons/acre or correct to pH <u>6.5</u>	Lime _____ 2 Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>600 lbs/acre</u> (10-20-20 or equivalent)	Fertilizer _____ 600 lbs/acre (10-20-20 or equivalent)
Mulch <u>Hay</u> 2 Tons/acre	Mulch <u>Hay</u> 2 Tons/acre
Seed* <u>(Ky 31)</u> 50 lbs/acre	Seed* <u>Ky 31</u> 30 lbs/acre
_____ lbs/acre	_____ lbs/acre
_____ lbs/acre	_____ lbs/acre

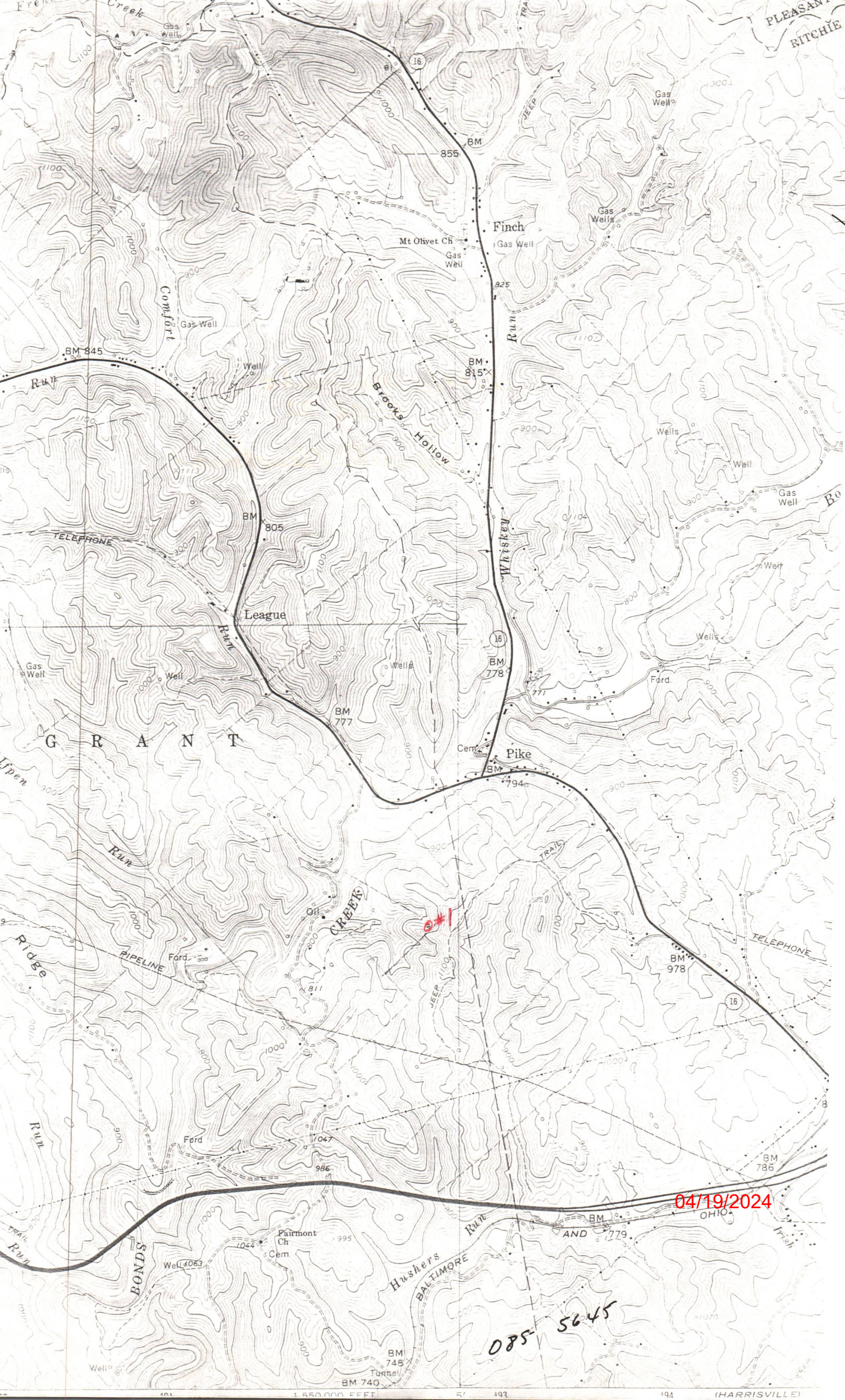
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 5X recommended amount.

MARK C. ECHARD

PLAN PREPARED BY Star Rte 71, Box 6

NOTES: Please request landowners'

ADDRESS Glennville, W. Va. 26351



PLEASANT RITCHIE

Creek

Comfort

Finch

Mt Olivet Ch

Run

Brooks Hollow

Whiskey Run

League

G R A N T

Pike

CREEK

Ridge

PIPELINE

TRAIL

TELEPHONE

Run

BONDS

Fairmont Ch

Hushers BALTIMORE

AND

OHIO

085-5645

04/19/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforation Intervals 3604 - 3614'KB (40 holes)

Stress frac 10 foot. Nitrogen frac 1,000,000 cubic feet

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Unconsolidated sand, gravel & clay			0	185	
Waynesburg Sand			185	290	
Pittsburgh Coal			518	522	
Murphey Sand			806	835	
First Cow Run			953	962	
Dunkard Sand			1050	1080	
Horseneck Sand			1301	1361	
Second Cow Run Sand			1398	1423	
First Salt Sand			1608	1650	
Second Salt Sand			1683	1720	
Third Salt Sand			1804	1857	
Maxton Sand			1866	1902	
Greenbrier Limestone			1910	1923	
Big Injun Sand			1956	2046	
Berea Sandstone			2526	2534	
Ohio Shale			2534	4514	
Total Depth				4514 KB	

(Attach separate sheets as necessary)

KORER Oil, Inc.
Well Operator
By: James E. Hoch
Date: 8-24-82
04/19/2024

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

4 copies

4c



IV-35
(Rev 8-81)

Date August 19, 1982
Operator's 1-C
Well No. _____
Farm Everett Mason
API No. 47 - 085 - 5645

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 950'GL Watershed Bonds Creek
District: Grant County Ritchie Quadrangle Ellensboro

COMPANY Kober Oil, Inc.
ADDRESS Route 1 - Box 51A, Cairo, WV 26337
DESIGNATED AGENT Mike Strickland
ADDRESS Rt. 1, Box 51A, Cairo, WV 26337
SURFACE OWNER Everett Mason
ADDRESS Linn, West Virginia
MINERAL RIGHTS OWNER Everett Mason
ADDRESS Linn, West Virginia
OIL AND GAS INSPECTOR FOR THIS WORK Doe
Mase ADDRESS Rt. 1, Box 65, Sandridge, WV
PERMIT ISSUED May 11, 1982
DRILLING COMMENCED June 10, 1982
DRILLING COMPLETED June 13, 1982
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11-3/4 11-3/4	330'	330'	to surface
9 5/8			
8 5/8	330	330	to surface
7			
5 1/2			
4 1/2	4450	4450	1725 KB
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Ohio Shale Depth 4514 feet
Depth of completed well 4514 TD feet Rotary X / Cable Tools _____
Water strata depth: Fresh _____ feet; Salt _____ feet
Coal seam depths: Pittsburgh Coal 518-522' Is coal being mined in the area? _____

OPEN FLOW DATA
Producing formation Ohio Shale Pay zone depth 3609 feet
Gas: Initial open flow 500 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 175 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 1200 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

KIT. 5645

04/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 25 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5645

Oil or Gas Well _____
(KIND)

Company <u>Kohler Oil</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>E. MASON</u>	16			Kind of Packer _____
Well No. <u>1-c</u>	13			
District <u>Grant</u> County <u>Pit</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed <u>6-14-82</u> Total depth <u>4518</u>	6 3/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Fox # 3

Remarks: Dowell cementing 4 1/2 at 4496'

6-14-82

DATE

W. Mace

04/19/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 31 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5645

Oil or Gas Well _____
(KIND)

Company <u>Kobco Oil Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Everett Mason</u>	16			Kind of Packer _____
Well No. <u>one c</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Final inspection OK to Release

3-29-83
DATE

Single Band

Samuel N. [Signature]
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

August 24, 1983

Kober Oil, Inc.
Route 1, Box 51-A
Cairo, W. Va. 26337

In Re: PERMIT NO: 47-085-5645
FARM: Evertt Mason,
WELL NO: 1-C
DISTRICT: Grant
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

_____ The well designated by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

0001 58 732
SEP 85 1988

04/19/2024

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-085-5645</u>		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>107</u> Section of NGPA	<u> </u> Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>3614</u> feet		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Kober Oil, Inc.</u> Name		<u> </u> Seller Code
	<u>Route 1 - Box 51A</u> Street		
	<u>Cairo</u> City	<u>WV</u> State	<u>26337</u> Zip Code
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>N/A.</u> Field Name		
	<u>Ritchie</u> County	<u>WV</u> State	
(b) For OCS wells:	<u>N/A</u> Area Name		
	<u>N/A</u> Block Number		
	Date of Lease: <u> </u> Mo. Day Yr.		
	<u>N/A</u> OCS Lease Number		
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Everett Mason #1-C</u>		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Devonian Shale</u>		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>NOT YET DETERMINED</u> Name		
(b) Date of the contract:	<u> </u> Mo. Day Yr.		
(c) Estimated annual production:	<u>10</u> MMcf.		
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>DEREGULATED</u>	<u>DEREGULATED</u>	<u>DEREGULATED</u>
9.0 Person responsible for this application.	<u>JAMES E. BOSCH</u> Name		
Agency Use Only	<u>PRESIDENT</u> Title		
Date Received by Juris. Agency	<u>James E. Bosch</u> Signature		
SEP 22 1982	<u>8-24-82</u> Date Application is Completed		
Date Received by FERC	<u>304-628-3323</u> Phone Number		

PARTICIPANTS:

DATE: JAN 31 1983

BUYER-SELLER CODE _____

WELL OPERATOR: Koher Oil, Inc.

FIRST PURCHASER: Not Determined

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
82-09-22 107 085-5645
 Use Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. Deregulated
- 2. IV-1 Agent Mike Strickland
- 3. IV-2 Well Permit -
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening -
- 6. IV-36 Gas-Oil Test: Gas Only - Was Oil Produced? - Ratio -
- 7. IV-39 Annual Production - years -
- 8. IV-40 90 day Production - Days off line: -
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - (55) - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 6-10-82 Date completed 6-13-82 Deepened -
- (5) Production Depth: 3069
- (5) Production Formation: Ohio Shale
- (5) Final Open Flow: 175 mcf
- (5) After Frac. R. P. 1200 # 24 hrs
- (6) Other Gas Test: -
- (7) Avg. Daily Gas from Annual Production: -
- (8) Avg. Daily Gas from 90-day ending w/1-120 days -
- (8) Line Pressure: - PSIG from Daily Report
- (5) Oil Production: - From Completion Report -
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized? 04/19/2024
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- As Determination Objected to _____ By Whom? _____

DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's Well No. 1-C Mason

API Well No. 47 - 085 - 5645
State County Permit

WELL CLASSIFICATION FORM
HIGH COST GAS WELL - DEVONIAN SHALE
NGPA Section 107

DESIGNATED AGENT Mike Strickland

ADDRESS Rt. 1, Box 51A
Cairo, West Virginia 26337

LOCATION Elevation 950 GL

Watershed _____

Dist. Grant County Ritchie Ellensboro

Gas Purchase Contract No. _____

Meter Chart Code _____

Date of Contract _____

WELL OPERATOR Kober Oil, Inc.

ADDRESS Route 1 - Box 51A
Cairo, WV 26337

GAS PURCHASER Not yet determined

ADDRESS _____

* * * * *

Date surface drilling began: June 10, 1982

Indicate the bottom hole pressure of the well and explain how this was calculated.

Bottom Hole Pressure (BHP) = $P_1 + P_1 \left[\frac{e}{e} \right]^{(GL/53.34 T)}$ $- 1$

$P_1 = 1200$ psi
 $e = 2.718$
 $G = .762$
 $L = 3609'$ KB
 $T = 538^\circ$ R

BHP = $1200 + 1200 \left[\frac{e}{e} \right]^{.0958} - 1 = 1320$ psi

AFFIDAVIT

I, Richard A. Brown, having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Richard A. Brown

STATE OF WEST VIRGINIA

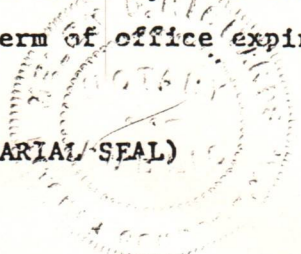
COUNTY OF RITCHIE, TO-WIT:

I, Helen D. Richards, a Notary Public in and for the state and county aforesaid, do certify that Richard A/ Brown, whose name is signed to the writing above, bearing date the 19th day of August, 19 82, has acknowledged the same before me, in my county aforesaid.

04/19/2024

Given under my hand and official seal this 19th day of August, 19 82.
My term of office expires on the 13th day of April, 19 92.

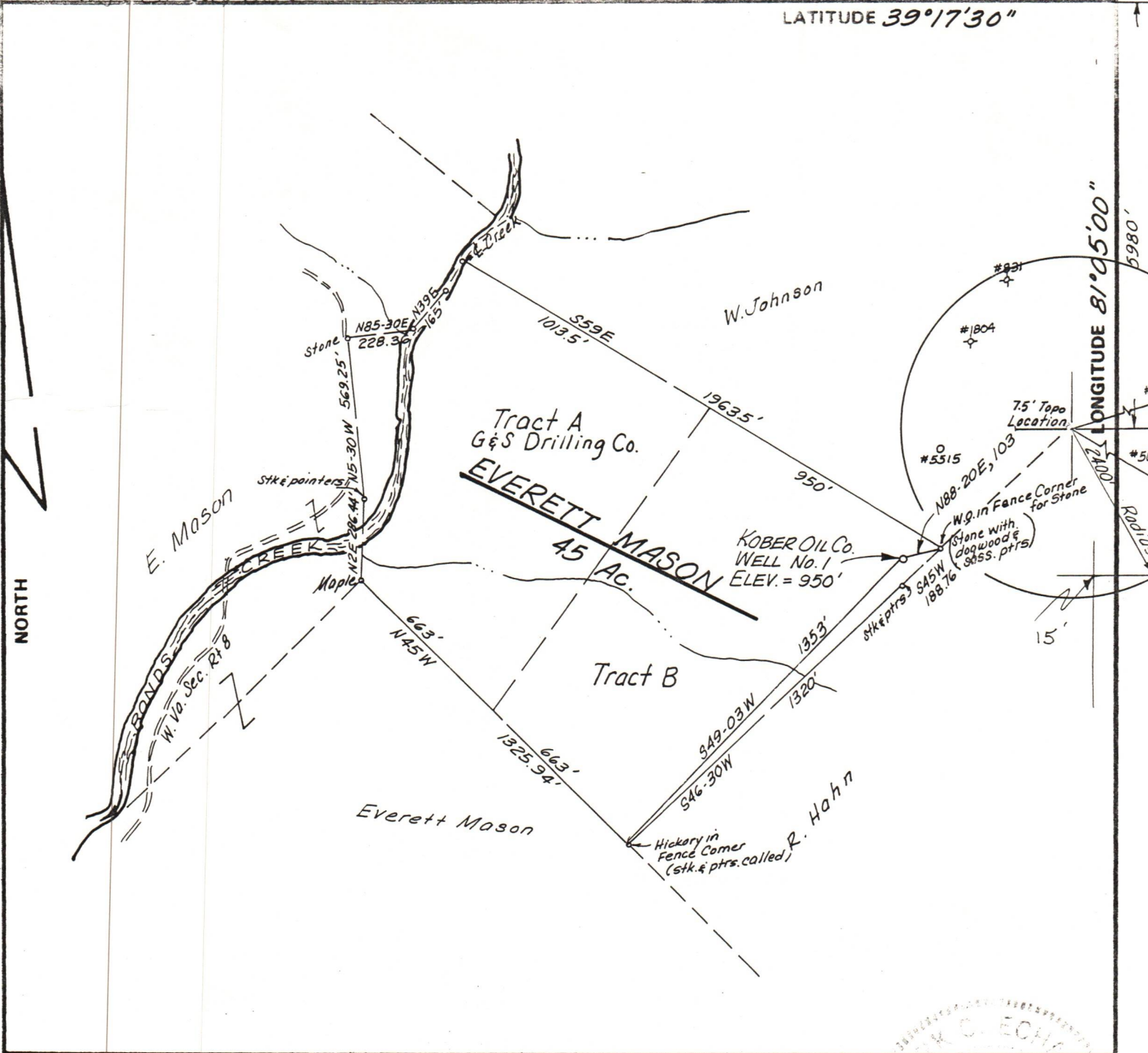
(NOTARIAL SEAL)



Helen D. Richards
Notary Public

M 5/22/82

LATITUDE 39°17'30"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION JCT ROADS 2800' ± SW OF LOCATION, ELEV. = 811'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Mark C. Echard
 MARK C. ECHARD

R.P.E. _____ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MAY 5, 1982
 OPERATOR'S WELL NO. ONE C
 API WELL NO. 47-085-5645
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___

LOCATION: ELEVATION 950 WATER SHED BONDS CREEK
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE ELLENBORO 7.5'

SURFACE OWNER EVERETT MASON ACREAGE 45
 OIL & GAS ROYALTY OWNER EVERETT MASON LEASE ACREAGE 45 04/19/2024
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5900'
 WELL OPERATOR KOBER OIL, INC. DESIGNATED AGENT MR. MIKE STRICKLAND
 ADDRESS ROUTE 1 CAIRO, W.VA. 26337 ADDRESS ROUTE 1 CAIRO, W.VA. 26337