(Obverse		DEPARTMENT OF MINE	ES, OIL AND GAS DIVIS	ION .
[08-78]		OIL AND GAS WEL	L PERMIT APPLICATION	Operator's H-1331
WELL TYPE	Oil XX / Nas	VV.		API Well No. 47 - 085 5649-1
				Former Permit # 56/9
I OCATION.	Elevation: 9	ino!		Deep/ Shallow_XX_/)
			ed: Elm Run	The state of the s
	District: Grant			uadrangle: Cairo, 7½'
	OR Haught, Inc.		DESIGNATED AG	ENT Warren R. Haught
Address	Rt. 3, Box 14			Rt. 3, Box 14
	Smithville, WV			Smithville, WV 26178
			20.4	
OIL & GAS ROYALTY OWNE	R H. S. Wilson	e of .		None
Address				
			_ Address	
Acreage	69 '		- COAL CHUED(C)	
	R John & Nina Sc	ott		WITH DECLARATION ON RECORD:
	300 W. High St		Name	
	Harrisville, W	25/25 <del>0</del> 4 2,686 f f	- Address _	RECEIVED
Acrosus	160	20302		
	IF MADE) TO:		Name	JUN 1 0 1982
		2002 - 40008	Address	OIL AND GAS DIVISION
			•	WV DEPARTMENT OF MINES
Address				TH DECLARATION ON RECORD:
	A Had		Name	None
	SPECTOR TO BE NOT	IF1ED	Address	
Name	Deo Mace		-	
Address	Rt. 1, Box 5			
	Sandridge, WV	25274		3.0
The	undersigned wel	l operator is entitl	ed to operate for oi	l or gas purnoses at the above
location unde	er a deed /	lease / other	contract XX / data	ed March 18 , 1982 , to the
undersigned w	vell operator from	m	Ritchie Petroleum	Corp. )
		r contract has been		
				ne County Commission of Ritchie
County. West	Virginia in I	ease pool 143	MI CHAPTER 22	A Appendit is requested as follows
PROPOSED	WORK Drill	X Drill dooper	YOUR SI MOITARDA	Appendit is requested as follows sture or stimulate/
	Plugage	old formation	Redril JAHS IMAGE SUITE	sture or stimulate
	Other about	old formation/	Perforate new form	mation/
	other phy	ysical change in well	(specify)	I COMMEN
				Y8
		as shown on the wor		rse side hereof.
				ee are hereby notified that any
				nust be filed with the Department
of Mines with	in fifteen (15) d	lays after the receip	ot of this Application	on by the Department.
: Cop	ies of this Permi	t Application and th	ne enclosed plat and	reclamation plan have been mailed
by registered.	mail or delivere	d by hand to the abo	ve named coal operat	or, coal owner(s), and coal lesse
on or before t	the day of the ma	iling or delivery of	this Permit Applica	tion to the Doperto 2024 Mines a
Charleston, We				04/19/2024
	7			
	COPIES OF ALL DGS DIRECTLY TO:	the same of the sa		
WEST VIRGINIA	OIL AND GAS		Haught, I	
CONSERVATI	ION COMMISSION	BLANKET GUND		Well Operator
CHARLESTON, WY		PERMITE I MOIND	By Danon	POLA
TELEPHONE: (3	304) 348-3092		Ву Дани	11. Hanger

Its President

### PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DD111110 000							N FORM TV-39	UPON COMPLETIC	
DRILLING CON	TRACTO.	R (IF				3, Box 14		Jesus Jesus	
				Address		thville, WV			
GEOLOGICAL T									
									Cable tools/
Approxi	mate wa	ater s	trata d	epths:	Fres	h, 75 15Xe	et; salt,	452 feet.	
Approxi	mate co	oal sea	am dept	hs:	None	Is c	oal being mi	ned in the area	Yes/ No_XX
CASING AND T	UBING 1	PROGRAI	M						
CASING OR	1		IFICATI	ONS	K	FOOTAGE I	NTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	1	Weight	1 1	sed F			OR SACKS (Cubic feet)	
Conductor					700	200'	200'	CTS	Kinds
Fresh water	8-5/8	K-55	20#	X		1102'	1102'	Cement to Sur	
Coal									54.50
Intermediate	TROLE	1, 141	3			627			Sizes
Production	41/2	T-55	10.5#	X			5000'	500 Sacks	
Tubing	4-2	3-33	10.91	A			3000	300 54616	Depths set
Liners					79.00				
Jiner's						Man M			Perforations:
					-		- 1		Tor Botton.
									3/4 (0.0%)
Form by Rc there appli previ the ac 200 fe  where is not  TIS PERMIT AL' FROVIS  / RTICLE 4 ( / PPROVED  IF OPERATI  BY  Th  or is  well location has well location the work pro	JV-2 migulation of the cable cable country insent of fractured as MUST BOOK THE VICE CONSTRUCTIONS BE CONSTRUCTED TO SEE CONSTRUCTION OF THE VICE CONSTRUCTED CONS	ust be on 11, other to the requirement of the prosection of the pr	filed (ii) a securi reclam n the se red by ( reposed ate Form or stim recook TCOM TCOM TCOM Waiver who ha d withi d coal is proplocatio done at	with the bond is ty allow at ion rame well. The second of the second sec	e Depn one wed b cquir 1, the 22-4-1 shall is to TION PERMIT 2-1 sy company and a comp	artment, acc of the form y Code § 22- ed by Code § e fee requir Ba from the connect hapter 22,  IS HERESY SHALL EXPIRE 16-83  Letted by the declaration 5) days of r  W A I V E F connection. If edded to the con, provided	companied by as prescribed 4-2, (iii) F 22-4-12b an red by Code sowner of any red for fraction therews and execute there are a mine map emine map. The code of the work for the code of th	by Regulation orm IV-9, "Recold Regulation 23 22-4-12a, and water well or eturing or stime which a permitth.  or and by any of the exists which confide undersigned	the form prescribed 12, or in lieu lamation Plan", 8, (iv) unless (n) if applicable, duelling within ulating a well t is sought and
•				•	•-	• ***			
te:			, 19	DOT -					

### PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING	CONTRACTO	R (IF	KNOWN)		Haught,	Inc.		1085		
	17 ,01			Addres	s Rt. 3,	Box 14	10	- Pragt		
	orien <b>s</b> e.				Smi	thville,	WV 26178	ut, Inc.		
GEOLOGICA				D	ovenien (	Chalo		3. Boy Maye.		
								Rotary_XX_/	7.1.2	
								feet.	Cable tools_	/
								ned in the area	2 Ves	, NoXX
			am depo.				cont man,	med in the area	. 165	945 A
CASING AND	TUBING	PROGRA	M							
CASING OR TUBING TY	E	1	Weight	1 1	1		INTERVALS	CEMENT FILL-UP OR SACKS		CKERS
Conductor	618767	Grade	per It	New I		orilling		(Cubic feet)		**
Fresh wate	1200 11 100	K-55	20#	X		80'	980'	Cement to Su		- Constant
Coal	1861.4	SYA	2011	A		30	700	Cement to su		
Intermedia	ie do sa	ONA.	10						Sizes	
Production	/.1.	J-55	10.5#	X			5000'	500 Sacks	Depths set	
Tubing									Depuns sec	ALTHOR III +
Liners									Perforation	ns:
			IQH -						Top	Bottom:
								ene.	na T	
										William Co.
Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if amplicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.  A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.  HIS PERMIT MUST BE POSTED AT THE WELL SITE.  ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,  ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY										
APPROVED FO	OR dri	lling	TH	IS PERA	AIT SHALL					
F-OPERATION	4 AVAH 2	OT-CO	MMENCE	D BY_	1-28-83					
The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:  \[ \frac{\text{W A I V E R}}{\text{D E R}} \]  The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.										
									04/19/2	.024
			•	4	•					
ite:			, 19	Tnc.		_				*******
						Ву	1 1			4

FORM	IV-2
(Obve	rse)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

te:	May	21	1982
			-

Operator's		
Well No.	H-1331	A STATE OF THE PARTY OF THE PAR
		F(10

[08-78]	WELL PERMIT APPLICATION Well No. H-1331
OTE AND TAKE	API Well No. 47 - 085 _5649
WELL TYPE: 011 XX / Gas XX /	State County Permi
(If "Gas", Production XX / Und	erground storage/ Deep/ Shallow_XX_/)
	rshed; Elm Run
District: Grant Coun	ty: Ritchie Quadrangle: Cairo, 7½'
WELL OPERATOR Haught, Inc.	DESIGNATED AGENT Warren R. Haught
Address Rt. 3, Box 144000	Address Rt. 3, Box 14
Smithville, WV 26178	
OIL & GAS	AS AS
ROYALTY OWNER H. S. Wilson	COAL OPERATORNone
Address	Address
	THE PARTY OF THE P
Acreage '69	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER _ John & Nina Scott	Name DECERDADA
Address 300 W. High St.	Name RECEIVED
Harrisville, WV 26362	MAY 2 4 1982
Acresice 160	Name CAS DIVISION
FIELD SALE (1F MADE) TO:	Address WY DEPARTMENT OF MINES
Name	
Address	
	Name None
OIL & GAS INSPECTOR TO BE NOTIFIED	Address
Name Deo Mace	
Address Rt. 1, Box 5	
Sandridge, WV 25325	
The undersigned well operator is ent location under a deed / lease / ot undersigned well operator from Ri	ther contract XX / dated March 18 , 1982 , to the litchie Petroleum Corp.
[If said deed, lease, or other contract has be	
Recorded on March 19, 1982, in the co	office of the Clerk of the County Commission of Ritchie
County, West Virginia, in Lease Book	142 at page 218 A permit is requested as follows: T
PROPOSED WORK: Drill XX / Drill deeper	/ Redrill/ Fracture or stimulate/
Plug off old formation	/ Perforate new formation/
Other physical change in	well (specify)
	Kenter terestate sterior commence ty
planned as shown on the	e work order on the reverse side hereof.
The above named coal operator, coal	owner(s), and coal lessee are hereby notified that any
objection they wish to make or are required to	make by Code § 22-4-3 must be filed with the Department
of Mines within fifteen (15) days after the re	eceipt of this Application by the Department.
Copies of this Permit Application ar	nd the enclosed plat and reclamation plan have been mailed
by registered mail or delivered by hand to the	above named coal operator, coal owner(s), and coal lesse-
on or before the day of the mailing or deliver	y of this Permit Application to the Department of Mines a
Charleston West Vincinia	04/19/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

Charleston, West Virginia.

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLATIKET BOND

Haught, Inc.

Well Operator

Its President

ATTACH OR PHOTOCOPY SECTION OF LEGEND INVOLVED TOPOGRAPHIC MAP. WELL SITE & ACCESS ROAD QUADRANGIE CAIRO LEGEND Property boundary Diversion William Road \_\_\_\_ Spring O> Existing fence -- x -- x --Wet spot Planned fence -/-/ Building Stream \... Drain pipe 0-0-0-Open ditch ----->----> Waterway ← = = = OIL AND GAS DIVISION ====WELL ROAD STREAM Comments: 1. LENGTH OF ACCESS ROAD 200'. 04/19/2024 2. BRUSH AND TREES TO BE PILED AT SITE

IV-9 (Rev 8-81)



DATE 17 MAY 1982 WELL NO. H-1331

State of Mest Mirginia

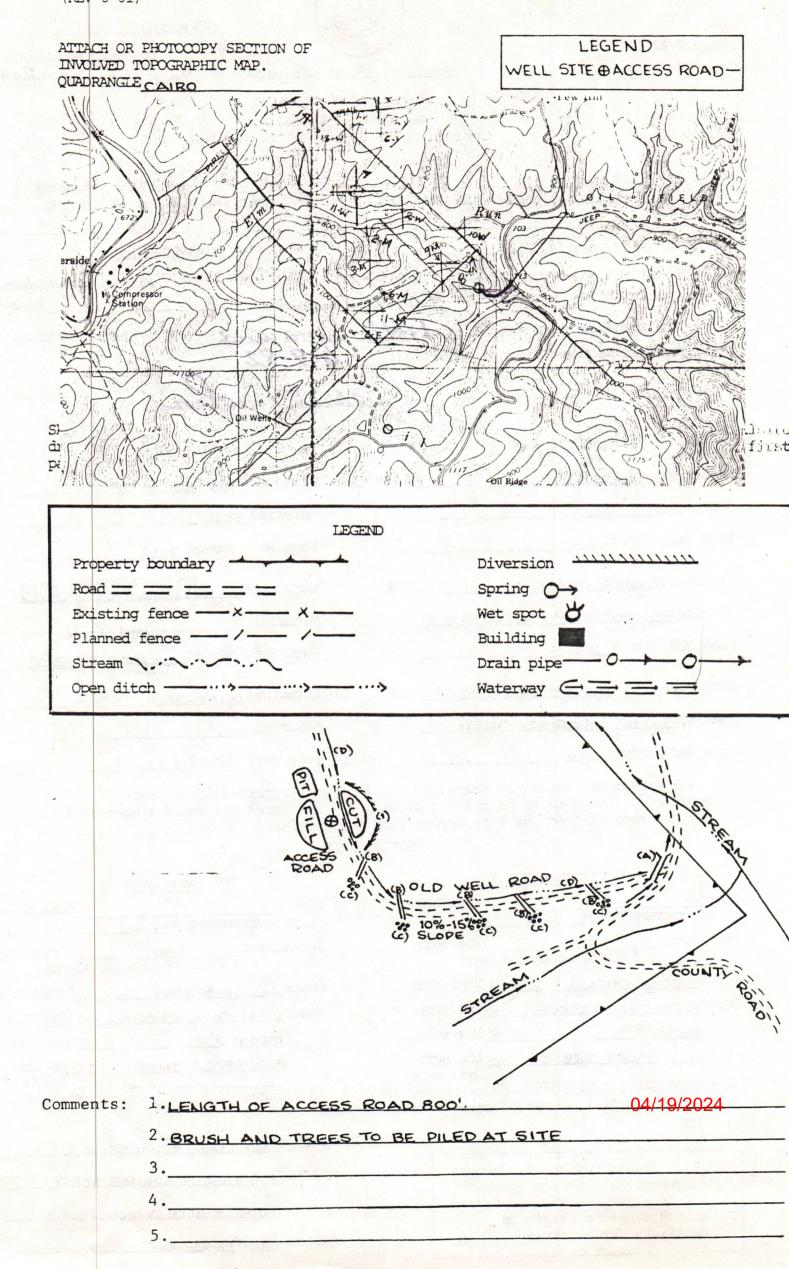
API NO. 47 - 085 - 5649

Bepartment of Mines

Gil and Gas Bivision

Construction & Reclamation Plan

COMPANY NAME HAUGHT, INC. ADDRESS SMITHVILLE, W.VA. 26178	I	DESIGNATED AGENT WARREN HAUGHT ADDRESS SMITHVILLE, W.VA. 26178
Telephone(304)477-3333		Telephone (304) 477-3333
LANDOWNER JOHN M. S! NINA SCOTT		SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out byw	ARREN	HAUGHT (Agent)
		Kanawha SCD. All corrections
and additions become a part of this pla		
and date colds. Records a part of diffs pro	Jan	Dett Newton (SCD Agent)
ACCESS ROAD		LOCATION
Structure CULVERT	(A)	Structure DIVERSION DITCH (1)
Spacing 18"		Material Sou
Page Ref. Manual 2:8		Page Ref. Manual >:10
Structure DRAINAGE DITCH	(B)	Structure RIP-RAP (2)
Spacing		Material ROCK-LOGS
Page Ref. Manual 2:10		Page Ref. Manual NARCEIVED
Structure	(C)	Structure (3)
Spacing		MAY 2 4 1302
Page Ref. Manual		Page Ref. Manual
commercial timber is to be cut and s	stacked a	ork begins.
Treatment Area I	•	Treatment Area II
Lime Tons/acr	re .	Lime Tons/acre or correct to pH 6.5
Fertilizer 500 lbs/acre	3	Fertilizer 500 lbs/acre
(10-20-20 or equivalent)		(10-20-20 or equivalent)
Mulch HAY or STRAW 2 Tons/acr		Mulch HAY OR STRAW 2 Tons/acre
Seed*KV31 TALL FESCUE 40lbs/acre 5 lbs/acre		Seed*KY31 TALL FESCUE 40lbs/acre  REDTOP 5lbs/acre
BIRDSFOOT TREFOIL 10 lbs/acre	3	BIRDSFOOT TREFOIL 10 lbs/acre
lbs/acr *Inoculate all legumes such as vetch	9	il and clovers with the proper by tenjum.
Inoculate with 3X recommended amount.		PREPARED BY WILLIAM R. MOSSOR, L.L.S
NOTES: Please request landowners'		ADDRESS 106 NORTH SPRING STREET
cooperation to protect new seedling for one growing season.		HARRISVILLE, W.VA. 26362
Attach separate sheets as necessary for comments.		PHONE NO. (304) 643-4572



IV-9 (Rev 8-81)



DATE 8 JUNE , 1982

WEIL NO. H-1331 (REVISED) API NO. 47 - 085 -5649

### State of Mest Virginia

Bepartment of Mines

Gil and Gas Bivision Construction & Reclamation Plan

COMPANY NAME HAUGHT, INC. ADDRESS SMITHVILLE, W.VA. 26178	_	DESIGNATED AGENT WARREN HAUGHT ADDRESS SMITHVILLE, W.VA. 26178
Telephone (304) 477-3333		Telephone (304) 477-3333
LANDOWNER JOHN M. F/ NINA SCOTT		SOIL CONS. DISTRICTLITTLE KANAWHA
Revegetation to be carried out by	ARRE	N HAUGHT (Agent
This plan has been reviewed by L	41/0	Kanawha SCD. All corrections
and additions become a part of this pla	an:	6-9-82
	Ju	(Date) (SCD Agent)
ACCESS ROAD		LOCATION
Structure CULVERT	(A)	Structure DIVERSION DITCH (1
Spacing 18"		Material Soil
Page Ref. Manual 2:7		Page Ref. Manual 2:12
Structure CROSS DRAIN	(B)	Structure RECERVED
Spacing 45' TO 400' (AS NEEDED)		Material HIN 1 0 1982
Page Ref. Manual 2:1		Page Ref. Manual OIL AND GAS DIVISION WY DEPARTMENT OF MINES
Structure RIP- RAP (STONE-LOGS)	(C)	(D)Structure DRAINAGE DITCH
Spacing SAME AS CROSS DRAIN		Material
Page Ref. Manual N/A		Page Ref. Manual 2:12
cut and removed from the site before	ackea	arly and repaired if necessary. All and all brush and small timber to be work begins.
Treatment Area I		Treatment Area II
Lime Tons/acres		· +:
or correct to pH 6.5		or correct to pH 6.5
Fertilizer 500 lbs/acre (10-20-20 or equivalent)		Fertilizer 500 lbs/acre (10-20-20 or equivalent)
fulch HAY OR STRAW 2 Tons/acre	2	Mulch HAV OR STRAW 2 Tons/acre
Seed* KV31 TALL FESCUE 40 lbs/acre		Seed* KY31 TALL FESCUE 40 lbs/acre
REDTOP 5 lbs/acre		REDTOP 5lbs/acre
BIRDSFOOT TREFOIL 10 lbs/acre		BIRDSFOOT TREFOIL 10lbs/acre
*Inoculate all legumes such as vetch, noculate with 3X recommended amount.	trefo	il and clovers with the propers beginnium.
3302.08.08.0	PLAN	PREPARED BY WILLIAM R. MOSSOR, L.L.S.
NOTES: Please request landowners'		ADDRESS 106 NORTH SPRING STREET
cooperation to protect new seedling for one growing season. Attach separate sheets as		HARRISVILLE, W.VA. 26362
necessary for comments.		PHONE NO. (304) 643-4572
		(204) 642-4242

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fraced By B.J. Hughes -- Nitrogen

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fres and salt water, coal, cil and ga
R.R.	Red	Soft	0	11	
Shale	Gray	Soft	11	42	
Sand	White	Hard	42	173	
Shale	Gray	Soft	173	215	
R.R.	Red	Soft	215	233	
Shale	Gray	Soft	233	253	
R.R.	Red	Soft	253	269	
Shale	Gray	Soft	269	287	
Sand	White	Hard	287	295	deligner, March John Stephelauter, and the control of the control
Shale	Gray	Soft	295	301	
R.R.	Red	Soft	301	309	
Shale	Gray	Soft	309	325	
R.R.	Red	Soft	325	330	
Sand	White	Hard	330	398	
Shale	Gray	Soft	398	485	
R.R.	Red	Soft	485	490	
Shale	Gray	Soft	490	514	
R.R.	Red	Soft	514	518	
Shale	Gray	Soft	518	528	
R.R.	Red	Soft	528	532	
Shale	Gray	soft	532	534	
R.R.	Red	Soft	534	536	
Shale	Gray	Soft	536	544	
R.R.	Red	Soft	544	550	
Shale	Gray	Soft	550	610	
R.R.	Red	Soft	610	618	
Shale	Gray	Soft	618	621	
R.R.	Red	Soft	621	630	
Shale	Gray	Soft	630	650	
R.R.	Red	Soft	650	662	
Shale	Gray	Soft	662	693	
R.R.	Red	Soft	693	702	
Shale	Gray	Soft	702	712	
R.R.	Red	Soft	712	728	
Shale	Gray	Soft	728	764	
R.R.	Red	Soft	764	780	
Shale	Gray	Soft	780	865	
211410	dray	3016	1 100	805	I

Ittach separate sheets to complete as necessary)

Well Operator Haught, Inc

By Staven R. Haught
President 04/19/2024

Regulation 2.02(i) provides as follows:

NOTE:

"The term 'log' on 'well log' shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the drilling of a well."

FORM IV-35 (Obverse)

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's H.S. Wilson

Well No. H-1331 Date: July 21 , 1982

F09 79					WELL OPER			APT Wol N	10 47 00F F640
[08-78	٦	DRILL	ING, FR	ACTUR	ING AND/OR	OF STIMULA	ring, or PHYSI	CAL CHANGE	State $\frac{47}{\text{County}} - \frac{5649}{\text{Permi}}$
WELL TYPE:	011_X	_/ Ga	as_X_	/ L:	lquid Injec	tion	_/ Waste Di	sposal/	
	(If "Ga	as", Pr	oduction	1	_/ Underg	ground st	orage/	Deep/ S	hallow_X /)
LOCATION:	Elevati	lon:	902'		Watersh	ned: E:	lm Run		
	Distric	t: Gr	rant		_ County:	Ri	tchie Qu	adrangle: Cair	$0, 7\frac{1}{2}$
WELL OPERATO	OR Ha	aught	, Inc.				DESTANAMED AGE	Nm Wannan P	. Haught
	ŧ								
Addres								Rt. 3, B	
	SI	mithv:	iiie,	W V	26178	_	-	SIII CIIVII	le, WV 26178
PERMITTED WO	ORK: Dr	ill	x_/ Cor	nvert	/ Dri	.11 deepe	er/ Redr	ill/ Frac	ture or stimulate
	Pl	ug off	old for	rmatio	on/	Perfora	te new formati	on/	
	Ot	ther ph	ysical	change	e in well (	specify			
					20 17 . July 1				
PERMIT ISSU	ED ON	June	10		10.82		OTI & CAS THE	PECTOR FOR THIS	WORK.
(IF APPLICA							Name Deo M		wonn.
CONTIN		OGRESSI	ON FROM	DRIL	LING OR				
					TAINED				5
	MARGEM				vonian Sl	hale			WV 25274 3-4187 Feet
								able Tools	
							feet.	the areas Ne	
								the area? No	
work w	as comm	enced _	June	18	, 1	9_82_,	and completed	June 23	, 19 <u>82</u>
CASING AND	TUBING	PROGRAM	M						
CASING OR			IFICATIO		F	FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft	New	Used For d	drilling	Left in well	OR SACKS (Cubic feet)	
Conductor								9 1	Kinds
Fresh water	8 5/8	K-55	20#	x	1	1009'	1009'		
Coal									Sizes
Intermediat	e								
Production	4 ½	J-55	10.5	# x			4048'	260 Sacks	Depths set
Tubing									
Liners						) 0	ECENT	PED	Perforations:
							Chimin Call	Cornell Games	3508- 3582 Top Bottom
				-			NOV 4 - 198	2	
							OIL AND GAS D	IVISION	- A
	Н						WYDEPARIMENT	De MINES	
OPEN FLOW I									1120 /107
									4138-4187 feet
(								open flow,	Bb1/d
	Fi	nal op	en flow	, 24	0,000 Mc	ef/d	Final o	pen flow,	Bbl/d
								ts, <u>8</u> hours	5
	Static r	ock pr	essure,	285	psig (	surface	measurement)	after 12 hou	04/19/2024
[If a	pplicabl	le due	to mult	iple	completion-	]			
Secon	d produc	eing fo	rmation				The state of the s	Pay zone depth	feet
								open flow,	
,	F	inal op	en flow	,	Mc	cf/d	Final	open flow,	Bb1/d
		Tim	e of op	en fl	ow between	initial	and final tes	sts, hour:	5
	Static :	rock pr	essure,		psig	(surface	measurement)	after how	urs shut in

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET
R.R.	Red	Soft	865	880
Shale	Gray	Soft	880	1104
Sand	White	Hard	1104	1122
Shale	Gray	Soft	1122	1137
Sand	White	Hard	1137	1151
Shale	Gray	Soft	1151	1196
Sand	White	Hard	1196	1208
Shale	Gray	Soft	1208	1419
Sand	White	Hard	1419	1440
Shale	Gray	Soft	1440	1478
Sand	White	Hard	1478	1530
Shale	Gray	soft	1530	1558
Sand	White	Hard	1558	1590
Shale	Gray	Soft	1590	1653
Sand	White	Hard	1653	1735
Lime	White	Hard	1735	1870
Sand	White	Hard	1870	1955
Shale	Gray	Soft	1955	2056
Sand	White	Hard	2056	2092
Shale	Gray	Soft	2092	2204
Sand	White	Hard	2204	2218
Shale	Gray	Soft	2218	2341
Sand	White	Hard	2341	2359
Shale	Gray	Soft	2359	2371
Sand	White	Hard	2371	2394
Shale	Gray	Soft	2394	3013
Sand	White	Hard	3013	3030
Shale	Gray	Soft	3030	3629
Sand	White	Hard	3629	3671
Shale	Gray	Soft	3671	3846
Sand	White	Hard	3846	3853
Shale	Gray	Soft	3853	3924
Sand	White	Hard	3924	3932
Shale	Gray	Soft	3932	4007
Sand	White	Hard	4007	4021
Shale	Gray	Soft	4021	4133
Sande	White	Hard	4133	4138
Shale	Gray	Soft	4138	4187
Sand	White	Hard	4187	4194
Shale	Gray	Soft	4194	4238

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



## OIL & GAS DIVISION DEPT. OF MINES

### FINAL INSPECTION REQUEST

### INSPECTOR'S COMPLIANCE REPORT

No.	085 5649 REN	County . Rita	Rée	
i i	Haught, INE.	Farm Wilson	CONTRACTOR OF THE PROPERTY OF	
Company	- 10	AND AND THE REAL PROPERTY OF THE PROPERTY OF T		
Inspector	way. Tephoboh	Well No		
ALLE WORLD PROPERTY.	8 10 83			
			IN COMP	LIANCE
RULE	DESCRIPTION		163	110
23.06	Notification Prior to starting We	ork	-	
25.04	Prepared before Drilling to preve	ent waste	-	-
25.03	High-Pressure Drilling		-	
6.01	Required Permits at wellsite			
.5.03	Adequate Fresh Water Casing			-
5.02	Adequate Coal Casing		***************************************	-
5.01	Adequate Production Casing			
.5.04	Adequate Cement Strength		-	
23.02	Maintained Access Roads			
25.01	Necessary Equipment to prevent Wa	aste		
23.03	Reclaimed Drilling Site			
23.04	Reclaimed Drilling Pits			
23.05	No surface or underground Pollut	ion		
7.03	Identification Markings			
COMMENTS:			•	
O.H.I.N.I.S.				
K	A STATE OF THE STA			
have inspe	cted the above well and (HAVE/HAVE ules and regulations of the Office	NOT) found it to be	in compliance	e with

the State of West Virginia.

SIGNED: Juny n. Tepholoch

BATE: 8 10 83 04/19/2024



# State of West Virginia Department of Mines Oil and Gas Vivision Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

WALTER N. MILLER DIRECTOR

August 24, 1983

Haught, Inc. 4424 Emerson Avenue

Parkersburg, W. Va. 26101

### Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT
RIT-5085	G. W. Hammer/Jack Bonner, #H-1213	Murphy
RIT-5613	A. W. Flesher Heirs/Iva Hill Simmons, #H-13%	26 Murphy
RIT-5649-REN	John & Nina Scott/H. S. Wilson, #H-1331	Grant
RIT-6034	A. M. Douglas Heirs/Doy Cornell, #H-1363	Grant
RIT-6088	Creed Hendrickson/Ora M. Sams, #H-828	Murphy
RIT-6098	Warren R. Haught, #H-1366	Murphy
RIT-6239	A. M. Douglas Estate/Doy Cornell, #H-1372	Grant
KIT-6240	A. M. Douglas Estate/L. G. Morris, #H-1373	Grant
RIT-6410	N. M. Welch/W. R. Hays Estate, #H-1410	Murphy
RIT-641L	N. M. Welch/W. R. Hays Estate, #H-1411	Murphy

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

04/19/2024

