



Well No. # 2
Farm Simmons Heirs
API # 47-085-5651
Date 4-21-82

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /

(If "Gas", Production / Underground storage / Deep / Shallow /

LOCATION: Elevation: 973' Watershed: Gillespie Run
District: Murphy County: Ritchie Quadrangle: Cairo 7 1/2'

WELL OPERATOR Reserve Exploration Co.
Address P.O. Box 419
Marietta, Ohio 45750

DESIGNATED AGENT Richard Hayhurst, Atty.
Address Union Trust Building
Parkersburg, W. Va. 26101

OIL AND GAS ROYALTY OWNER M. Simmons Heirs c/o Mrs. Umpelby.
Address 415 59th Street
Vienna, W. Va.
Acreage 112.13

COAL OPERATOR None
Address _____

SURFACE OWNER Phyllis S. Layman
Address Route #1
Petroleum, W. Va. 26161
Acreage 112.13

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME M. Simmons Heirs c/o Mrs. Umpelby
Address 415 59th Street
Vienna, W. Va.

FIELD SALE (IF MADE) TO:
NAME _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME ~~Robert E. Kitebride~~ Deo Mace
Address ~~1011 1st St. S.W.~~
Telephone ~~336-2446~~

RECEIVED

MAY 10 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract X / dated July 17, 1981, to the undersigned well operator from Barron Kidd, 2 Turtle Creek Village, Dallas, Texas.

(If said deed, lease, or other contract has been recorded:)

Recorded on 10/22, 1982, in the office of the Clerk of County Commission of

Ritchie County, West Virginia, in 139 Book at page 167. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

05/03/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

MARKET BOND BY:

Reserve Exploration Company
Well Operator

Robert E. Kitebride

Its: Vice President

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION Devonian Shale
Estimated depth of completed well 4000 feet. Rotary X / Cable tools X /
Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
Approximate coal seam depths: _____
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor									Kinds
Fresh water	10"		28#		X	250	250	Cemented	To Surface
Coal									Sizes
Intermed.	8 5/8"		24#	X		1100	None	To be pulled	To Surface
Production	4 1/2"		9.5#	X					Depths set
Tubing					run			cemented if Productive	
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
/ APPROVED FOR drilling **. THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 1-28-83
BY _____

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

05/03/2024

Date: _____, 19____.

By: _____

Its: _____



IV-9
(Rev 8-81)

DATE 9 APRIL, 1982

WELL NO. SIMMONS HEIRS #2

State of West Virginia

API NO. 47 - 085 - 5651

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

COMPANY NAME Collins-McGregor Operating Co. DESIGNATED AGENT RICHARD HAYHURST, ATTY.
ADDRESS P.O. Box 754 - Court House Lane ADDRESS UNION TRUST BUILDING

MARIETTA, OHIO 45750

PARKERSBURG, W.VA. 26101

Telephone (614) 373-2220

Telephone (304) 485-4403

LANDOWNER PHILLIS F. LAYMAN

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by KEITH LAYFIELD (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-28-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CULVERT (A) Structure _____ (1)

Spacing 12" MIN. - 30" MAX. ID

Material _____

Page Ref. Manual 2:8

Page Ref. Manual _____

Structure DRAINAGE DITCH (B) Structure _____ (2)

Spacing _____

Material _____

Page Ref. Manual 2:10

Page Ref. Manual _____

Structure _____ (C) Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY 31 TALL FESCUE 40 lbs/acre

Seed* ORCHARD GRASS 12 lbs/acre

REPTOP 5 lbs/acre

LADINO CLOVER 3 lbs/acre

_____ lbs/acre

TIMOTHY 6 lbs/acre

_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

05/03/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 112 NORTH SPRING STREET

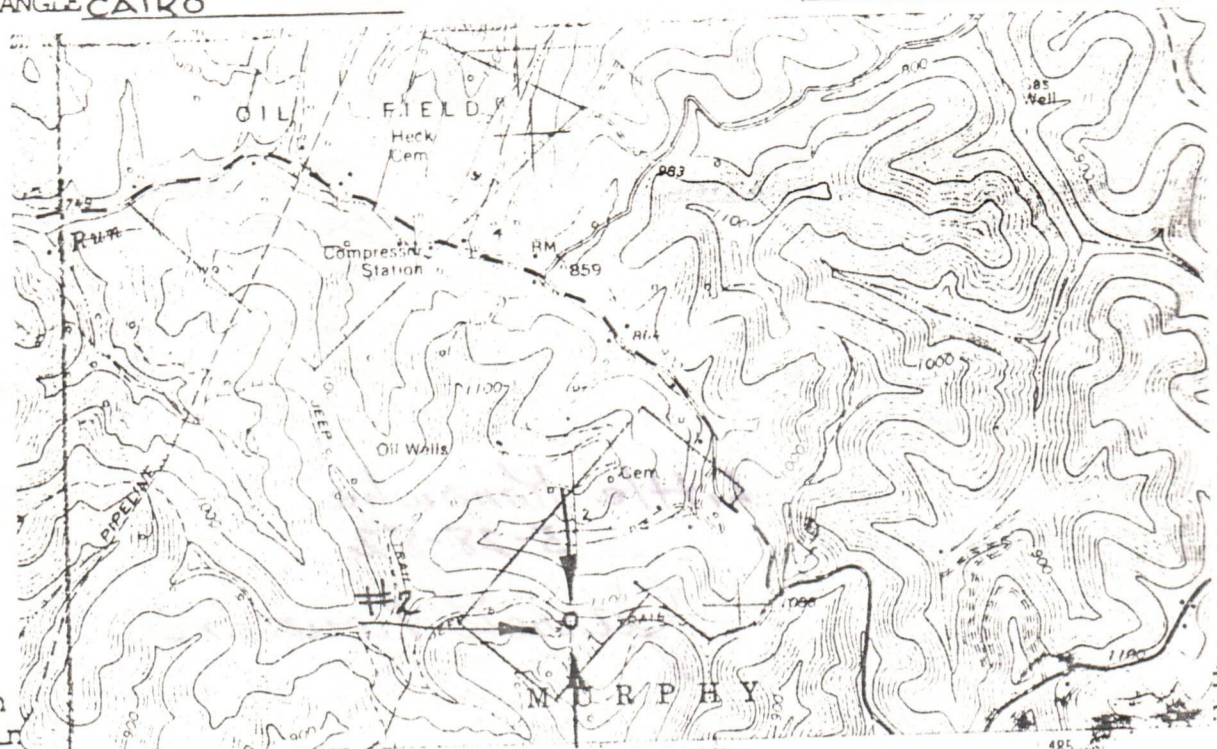
HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

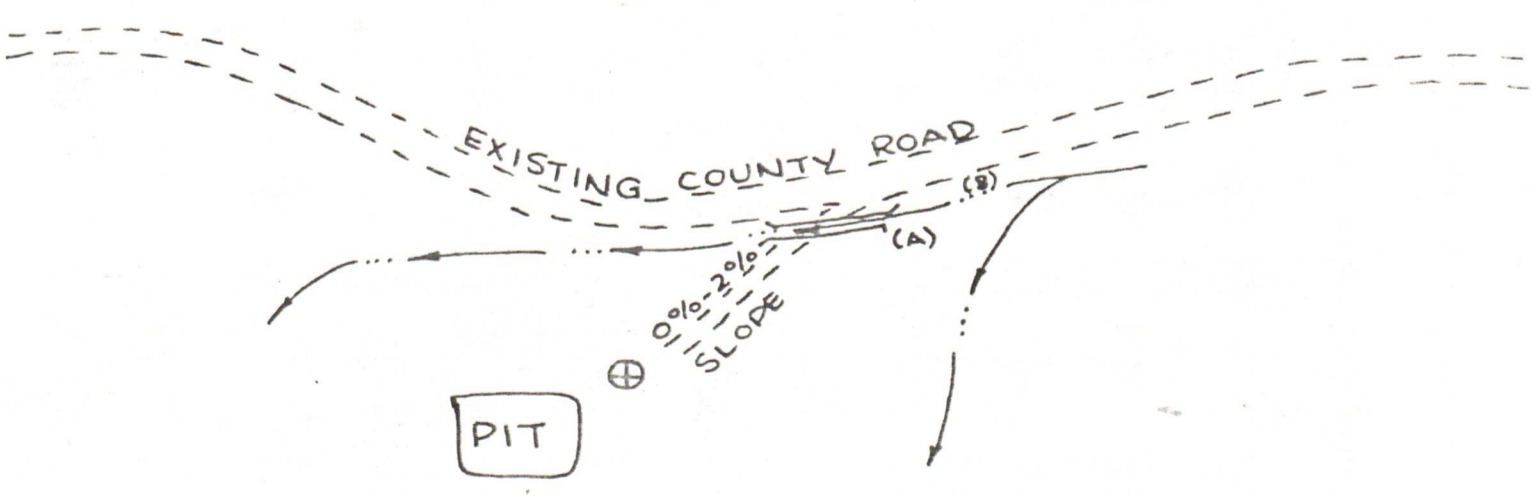
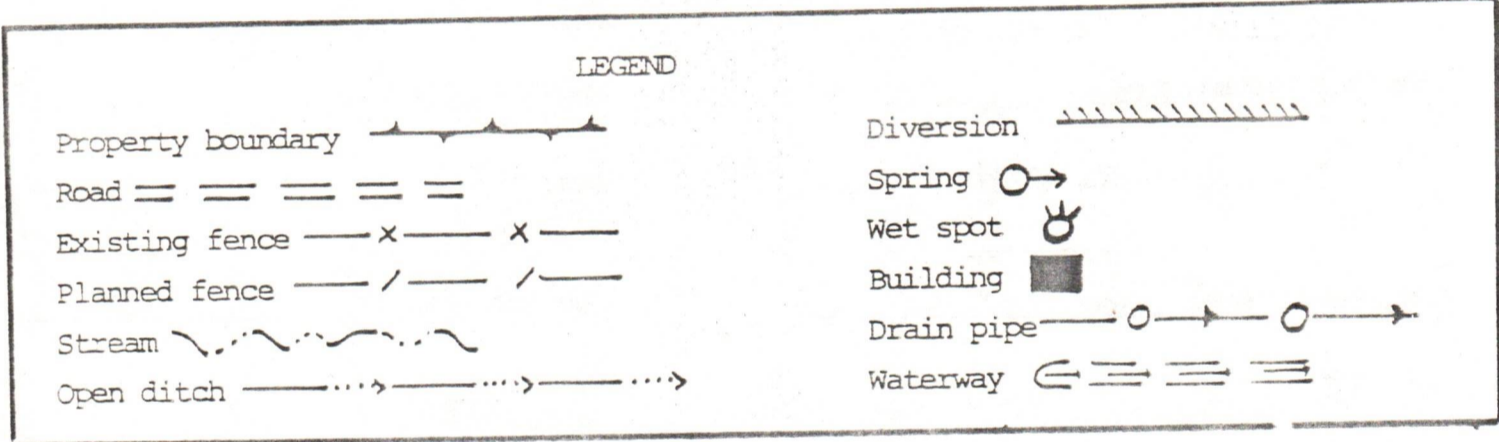
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE CAIRO

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Sketch
drilling
part of 12'30"

d, well...
the first



- Comments:
1. LENGTH OF ACCESS ROAD 100'. 05/03/2024
 2. BRUSH AND TREES TO BE PILED AT SITE.
 3. _____
 4. _____
 5. _____



Well No. #2
Farm SIMMONS HEIRS
API #47 - 085 - 5651 - *Reviewed*
Date JUNE 3, 1982

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

*Reviewed drilling operator's
name and address*

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /

(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow X /

LOCATION: Elevation: 973' Watershed: GILLESPIE RUN
District: MURPHY County: RITCHIE Quadrangle: CAIRO 7-1/2'

WELL OPERATOR COLLINS-MCGREGOR OPERATING CO.
Address PO BOX 754, 1 COURT HOUSE LANE
MARIETTA, OH 45750-0754

DESIGNATED AGENT CLOYD FIECK
Address ROUTE #2, BOX 147
WALKER, W. VA. 26180

OIL AND GAS ROYALTY OWNER M. SIMMONS HEIRS C/O MRS. UMPOLBY
Address 415 59TH STREET
VIENNA, W. VA.
Acreage 112.13

COAL OPERATOR NONE
Address

SURFACE OWNER PHYLLIS S. LAYMAN
Address ROUTE #1
PETROLEUM, W. VA. 26161
Acreage 112.13

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME M. SIMMONS HEIRS C/O MRS. UMPOLBY
Address 415 59TH STREET
VIENNA, W. VA.

FIELD SALE (IF MADE) TO:
NAME
Address

NAME
Address

COAL LESSEE WITH DECLARATION ON RECORD:
NAME
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME K. PAUL GOODNIGHT
Address SMITHVILLE, W. VA. 26178
Telephone 1-304-477-3660

RECEIVED

JUN 7 8 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease ___ / other contract X / dated JULY, 1981, to the undersigned well operator from BARRON KIDD, 2 TURTLE CREEK VILLAGE, DALLAS, TX.

(If said deed, lease, or other contract has been recorded:)

Recorded on 10/22, 1982, in the office of the Clerk of County Commission of RITCHIE County, West Virginia, in 139 Book at page 167. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

05/09/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BOND DRILL

By: Robert W. McGregor
COLLINS-MCGREGOR OPERATING COMPANY
Well Operator
ROBERT W. MCGREGOR
MANAGING PARTNER

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION

Estimated depth of completed well _____ feet. Rotary ___ / Cable tools ___ /
Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
Approximate coal seam depths: _____
Is coal being mined in this area: Yes ___ / No ___ /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermed.								
Production								Depths set
Tubing								
Liners								Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling renewed **THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 3-9-83
BY [Signature]

(Could not change permit number as well was started - revised well operator's name and address)

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator ___ / owner ___ / lessee ___ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia code and the governing regularions.

05/03/2024

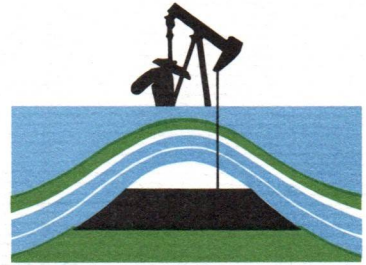
Date: _____, 19 ____.

By: _____

Its: _____

BOARD ORDER

Reserve Exploration Company



P.O. BOX 419 • STATE ROUTE 60 • MARIETTA, OHIO 45750 • 614-373-2220

June 1, 1982

RECEIVED

JUN - 8 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia
Office of Oil and Gas
Department of Mines
1615 Washington St., East
Charleston, WV 25311

Re: Simmons #2 Well
Murphy District
Ritchie County
Permit #47-085-5651

Gentlemen:

Reserve Exploration Company finds it necessary for financial reasons to change the operator of the above captioned well from Reserve Exploration Company to Collins-McGregor Operating Company, One Court House Lane, Marietta, Ohio 45750.

Accordingly, please cancel the above captioned permit number simultaneously with your approval of Collins-McGregor's Permit Application which is attached.

Very truly yours,

Robert E. Kirkbride

Robert E. Kirkbride
Vice President & Treasurer

REK:flr
Enclosure

05/03/2024

COLLINS-McGREGOR OPERATING COMPANY

1 COURT HOUSE LANE
P.O. BOX 754
MARIETTA, OHIO 45750-0754

H. DAVE COLLINS
Manager
Registered Professional Petroleum Engineer
(918) 588-8804

ROBERT W. McGREGOR
Managing Partner
(614) 378-9831

June 7, 1982

Charlotte Milam
West Virginia Dept. of Mines
Division of Oil & Gas
1615 Washington Street, East
Charleston, West Virginia 25311

RE: Simmons #2
Permit #47-085-5651

Dear Ms. Milam,

As per our conversation last week regarding the change of operator for the above mentioned well, I am forwarding a new permit application for drilling along with a check for \$100.00. You have all originals in your files from previous filing by Reserve Exploration. I have also included a Surety Bond for Collins-McGregor Operating Company for your files.

Please begin processing this permit as we have stopped all field work and would like to begin again as soon as possible.

If you have any questions or need additional information please feel free to call me at the above number.

Sincerely,

Debbie Marks

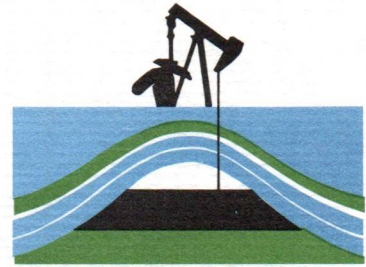
Debbie Marks
Collins-McGregor Operating Co.

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JUN 10 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

05/03/2024

Reserve Exploration Company



P.O. BOX 419 • STATE ROUTE 60 • MARIETTA, OHIO 45750 • 614-373-2220

October 5, 1982

State of West Virginia
Dept. of Mines
Oil & Gas Division
Charleston, W.Va. 25305
Attn: Charlotte Milam, Clerk
Office of Oil and Gas

Re: Permit# 47-085-5651
47-085-5652

Dear Ms. Milam,

In reference to the above permit numbers, I have today mailed the IV-9's and plats to Phillis F. Layman, Surface Owner on the Simmons#2 and Simmons #3. Her correct address is: Rt#1, Box 214
Harrisville, W.Va. 26362

I am sorry for any inconvenience this has caused. Thank you..

Sincerely,

A handwritten signature in blue ink that reads "Karen M. Offenberger".

Karen M. Offenberger
for Reserve Exploration Company

RECEIVED

OCT 8 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

05/03/2024

RECEIVED
JUN 9 1983

IV-35
(Rev 8-81)

OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia
Department of Mines
Oil and Gas Division

Date June 8 1983
Operator's
Well No. #2 (B-1)
Farm Simmons Heirs
API No. 47 - 085 - 5651

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil xx / Gas xx / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1132' Watershed Gillespie Run
District: Murphy County Ritchie Quadrangle Cario 7 1/2'

COMPANY Collins-McGregor Operating Company

ADDRESS Court House Lane Marietta, Ohio 45750

DESIGNATED AGENT Cloyd R. Feick

ADDRESS Rt. #2, Box 147 Walker, W. Va.

SURFACE OWNER Phyllis S. Layman

ADDRESS Rt. 1, Petroleum W. Va. 26161

MINERAL RIGHTS OWNER M. Simmons Heirs c/o Mrs. Umpelby

ADDRESS 115 59th St. Vienna, W. Va.

OIL AND GAS INSPECTOR FOR THIS WORK K. Paul Goodnight ADDRESS Smithville, W. Va.

PERMIT ISSUED June, 1982

DRILLING COMMENCED May 28, 1982

DRILLING COMPLETED July 9, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	540'	540'	175 Skts.
9 5/8			
8 5/8	1200'		
7			
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Shale Depth 4000 feet

Depth of completed well 2165' feet Rotary / Cable Tools xx

Water strata depth: Fresh feet; Salt feet

Coal seam depths: Is coal being mined in the area?

OPEN FLOW DATA

Producing formation Injun Sand (natural) Pay zone depth 2165 feet

Gas: Initial open flow 100 Mcf/d Oil: Initial open flow 25 Bbl/d

Final open flow 75 Mcf/d Final open flow 10 Bbl/d

Time of open flow between initial and final tests 72 hours

Static rock pressure 400 # psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

05/03/2024

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

RITCHIE 5651

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
					Destroyed in well fire

(Attach separate sheets as necessary)

Collins-McGregor Operating Company

Well Operator

By: *[Signature]*

05/03/2024
Managing Partner

Date: *June 8, 1985*

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 1 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 83-5651

Oil or Gas Well _____
(KIND)

Company Reserve Exploration

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 10" SIZE 540 No. FT. ? Date _____

NAME OF SERVICE COMPANY ?

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

6-22-82

DATE

D. J. McAll

05/03/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 15 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 86-9651

Oil or Gas Well _____
(KIND)

Company <u>Reserve Exploration</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. <u>1</u>	13			Size of _____
District <u>Murphy</u> County <u>Pit</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 3/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Block pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
_____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: 2165' deep

Drilling with a spudder workman was pulling tools out of hole when gas caught fire. There is 4 layers of cable on drum, APPROX. 600 FT. machine was in gear + clutch engaged. There is no indication that fire started by force. The bit was setting in stock tub. Bit gauge was coming in at drillers position, not

05/03/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 15 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 85-5651

Oil or Gas Well _____
(KIND)

Company Reserve Exploration

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Block pressure _____ lbs. _____ hrs.

_____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Da _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Drilling with a spudder, workman was pulling tools out of hole when gas caught fire, about 7: AM 7-9-82.

There was four (4) layers of cable on drum, approx 600 FT, and machine was in gear with clutch engaged.

There is no indication what well caught fire from the logs, the bit was out to gage and was setting in stock tub.

The air this morning was damp & heavy July 9, 1982 Des Mace

05/03/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Casing	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOST

Inspectors' Names _____

Remarks: _____

05/03/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
AUG - 8 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 47-085-5651

Oil or Gas Well OIL&GAS
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>COLLINS-MCGREGOR OPERATING CO.</u>	Size			
<u>P.O. BOX 419</u>	16			Kind of Packer
<u>MARIETTA, OH 45750</u>	13			
<u>Farm EX LAYMAN</u>	10			Size of
<u>Well No. #2</u>	8 1/4			
<u>District MURPHY County RITCHIE</u>	6 5/8			Depth set
<u>Drilling commenced</u>	5 3/16			
<u>Drilling completed Total depth</u>	3			Perf. top
<u>Date shot Depth of shot</u>	2			Perf. bottom
<u>Initial open flow /10ths Water in Inch</u>	Liners Used			Perf. top
<u>Open flow after tubing /10ths Merc. in Inch</u>				Perf. bottom
<u>Volume Cu. Ft.</u>	CASING CEMENTED SIZE No. FT. Date			
<u>Rock pressure lbs. hrs.</u>	NAME OF SERVICE COMPANY			
<u>Oil bbls., 1st 24 hrs.</u>	COAL WAS ENCOUNTERED AT FEET INCHES			
<u>Fresh water feet feet</u>	FEET INCHES FEET INCHES			
<u>Salt water feet feet</u>	FEET INCHES FEET INCHES			

Drillers' Names _____

Remarks: STATUS ON FINAL RELEASE: WELL NEEDS API#, SEEDED, LIMED, FERTILIZED, AND MULCHED.

NOTE: TALKED TO WELL TENDER AND HE SAYS THEY ARE GETTING READY TO RECLAIM THIS LOCATION.

27 JULY 1984

DATE

Eden P. Robinson
EDEN P. ROBINSON

05/03/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

RECEIVED
OIL & GAS DIVISION
FEB 23 1982

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

[Signature]
ROBINSON

DISTRICT WELL INSPECTOR
05/03/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 23 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-085-5651

Oil or Gas Well OIL&GAS
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>COLLINS-MCGREGOR OPERATING COL</u>				
Address	<u>P.O. BOX 419 MARIETTA, OH 45750</u>	Size			
Farm	<u>LAYMAN</u>	16			Kind of Packer
Well No.	<u>#2</u>	13			
District	<u>MURPHY</u> County <u>RITCHIE</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	feet feet	NAME OF SERVICE COMPANY _____			
Salt water	feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES FEET _____ INCHES			
		_____ FEET _____ INCHES FEET _____ INCHES			

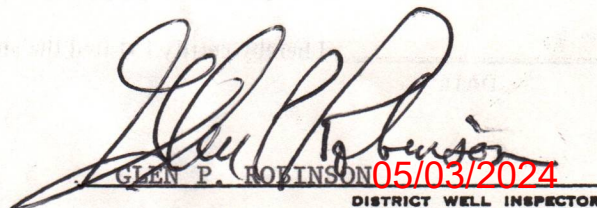
Drillers' Names _____

Remarks: FINAL RELEASE STATUS

THIS WELL SITE IS NOW BEING RECLAIMED, I INSTRUCTED THE RECLAMATION SUPERVIOR THAT A BRINE PIT AND AN API# WAS NEEDED BEFORE I WOULD RELEASE THIS WELL.

19 OCTOBER 1984

DATE


GLEN P. ROBINSON 05/03/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT**

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

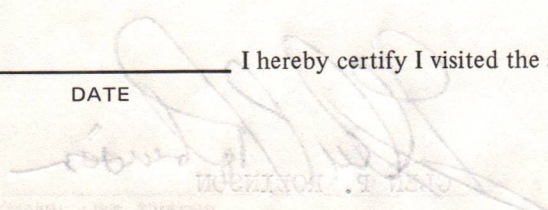
Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:

_____, I hereby certify I visited the above well on this date.
DATE



DISTRICT WELL INSPECTOR

05/03/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED
NOV 17 1984
OIL & GAS DIVISION
DEPT. OF MINES

COMPANY COLLINS-MCGREGOR OPERATING CO

PERMIT NO 47-085-5651

~~P.O. BOX 419~~ P. O. Box 754

FARM & WELL NO LAYMAN # 2

MARIETTA, OH 45750

DIST. & COUNTY GRANT/RITCHIE

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Atçess Roads	X	
25.01	Necessary Equipment to Prevent Waste	X	
23.04	Reclaimed Drilling Pits	X	
23.05	No Surface or Underground Pollution	X	
23.07	Requirements for Production & Gathering Pipelines	X	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	X	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Glen P. Robinson 9 JANUARY 1985
DATE GLEN P. ROBINSON

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. Robinson
Administrator-Oil & Gas Division
January 25, 1985

DATE



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

February 3, 1983

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Reserve Exploration Company
P.O. Box 419 - Star Rt. 60
Marietta, Ohio 45750
Attn: Robert E. Kirkbride

In Re: PERMIT NO: RIT-5651
FARM: M. Simmons Heirs
WELL NO: 2
DISTRICT: Murphy
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXX The well designated by the above permit number has been released under your Blanket Bond. (Transferred to: Collins-McGregor Operating Co.)

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/ cm

05/03/2024

M.S. 5/11/82

6690'

LATITUDE 39° 10'

TEDDY K. LAYFIELD

STONE & HICKORY

MICHAEL W. FAULK

UNIT 3
32 AC.

STONE

LONGIT 81° 10'

SIMMONS HEIRS #3

GILLESPIE RUN

STONE
STAKE
15' STATE ROAD

M. SIMMONS HEIRS
112.13 AC.

UNIT 1
40 AC.

STONE

N45°E
1467'

2924.63'

DISTRICT DISTRICT

TRAIL

N85°40'W 1110'

NORTH MURPHY
JEEP

STONE & CHESTNUT OAK

UNIT 2
40 AC.

FAULK

HICKORY & CHESTNUT

SIMMONS HEIRS #1

STONE

GRANT DISTRICT
MURPHY DISTRICT

LINE RUNS WITH ROAD

N71°W

S46°45'W 568'

BLACKOAK STUMP

S75°15'W 250.8'

WILSON

WHITEOAK SNAG

5461-P 2143

5368-P

5224

5231-O

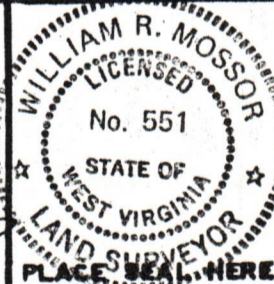
5071

1447-A

FILE NO. _____
DRAWING NO. _____
SCALE 1"=500'
MINIMUM DEGREE OF ACCURACY 1:200
PROVEN SOURCE OF ELEVATION RD. INT. 1088'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *William R. Mossor*
R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6
(8-78)



DATE 9 APRIL, 1982
OPERATOR'S WELL NO #2
API WELL NO. (SIMMONS HEIRS)
47 - 085 - 5651-Permit
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS", PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____)

LOCATION: ELEVATION 973' WATER SHED GILLESPIE RUN
DISTRICT MURPHY COUNTY RITCHIE

QUADRANGLE CAIRO 7 1/2' QUAD.

SURFACE OWNER PHILLIS F. LAYMAN ACREAGE 112.13

OIL & GAS ROYALTY OWNER M. SIMMONS HEIRS LEASE ACREAGE 112.13
LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION SHALE ESTIMATED DEPTH 4000'

WELL OPERATOR Collins-McGregor Operating DESIGNATED AGENT RICHARD HAYHURST, ATTY.
ADDRESS P.O. BOX 754 - Court House Lane ADDRESS UNION TRUST BUILDING
MARIETTA, OHIO 45750-0754 PARKERSBURG, W.VA. 26101