



(Revised 3-81)

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /

(If "Gas", Production / Underground storage / Deep / Shallow

LOCATION: Elevation: 1132' Watershed: Gillespie Run
District: Grant County: Ritchie Quadrangle: Cairo 7 1/2'

WELL OPERATOR Reserve Exploration Co.
Address PO. Box 419
Marietta Ohio 45750

DESIGNATED AGENT Richard Wayhurst, Atty.
Address Union Trust Building
Parkersburg, W. Va. 26101

OIL AND GAS

ROYALTY OWNER M Simmons Heirs c/o Mrs Umpelby
Address 415 59th Street
Vienna, W. Va.
Acreage 112.13

COAL OPERATOR None
Address _____

SURFACE OWNER Phyllis S. Laymen
Address Route #01
Petroleum, W. Va. 26161
Acreage 112.13

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME M Simmons Heirs c/o Mrs Umpelby
Address 415 59th Street
Vienna, W. Va.
NAME _____
Address _____

FIELD SALE (IF MADE) TO:
NAME _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:

NAME K. Paul Goodnight
Address Smithville, W. Va 26178
Telephone 1-304-477-3660

RECEIVED

MAY 10 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract X / dated July 17, 1981, to the undersigned well operator from Barron Kidd, 2 Turtle Creek Village, Dallas, Texas.

(If said deed, lease, or other contract has been recorded:)

Recorded on 10/22, 1981, in the office of the Clerk of County Commission of

Ritchie County, West Virginia, in 139 Book at page 67. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

05/03/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

Reserve Exploration Company
Well Operator
By: Robert E. Kirkbride
Its: Vice President

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION Devonian Shale
Estimated depth of completed well 4000 feet. Rotary X / Cable tools X /
Approximate water strata depths: Fresh, 400 feet; salt, _____ feet.
Approximate coal seam depths: _____
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling	Left in Well		
Conductor									Kinds
Fresh water	10"		28#		X	450	450	cemented to surface	Sizes
Coal									
Intermed.	8 5/8		24#	X		1100	None	To be Spooled To Surface	Depths set
Production	<u>wood</u>		9.5#	X				by cable tool	
Tubing	4 1/2					run + cemented	if productive		
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 1-28-83.
BY _____

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, 05/03/2024 the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.

By: _____

Its: _____



DATE 9 APRIL 1982

WELL NO. SIMMONS HEIRS #3

State of West Virginia

API NO. 47 - 085 - 5652

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

COMPANY NAME RESERVE EXPLORATION
ADDRESS P.O. BOX 419

DESIGNATED AGENT RICHARD HAYHURST, ATTY.
ADDRESS UNION TRUST BUILDING

MARIETTA, OHIO 45750

PARKERSBURG, W.VA. 26101

Telephone (614) 373-2220

Telephone (304) 485-4403

LANDOWNER PHILLIS F. LAYMAN

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by KEITH LAYFIELD (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-27-82

(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN (A)

Structure DIVERSION DITCH (1)

Spacing 45' TO 400' (AS NEEDED)

Material SOIL

Page Ref. Manual 2:4

Page Ref. Manual 2:10

Structure RIP-RAP (STONE-LOGS) (B)

Structure RIP-RAP (2)

Spacing SAME AS CROSS DRAIN

Material ROCK-LOGS

Page Ref. Manual N/A

Page Ref. Manual N/A **RECEIVED**

Structure DRAINAGE DITCH (C)

Structure MAY 10 1982 (3)

Spacing _____

Material OIL AND GAS DIVISION WV DEPARTMENT OF MINES

Page Ref. Manual 2:10

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

REDTOP 5 lbs/acre

REDTOP 5 lbs/acre

_____ lbs/acre

_____ lbs/acre

_____ lbs/acre

_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

05/03/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 112 NORTH SPRING STREET

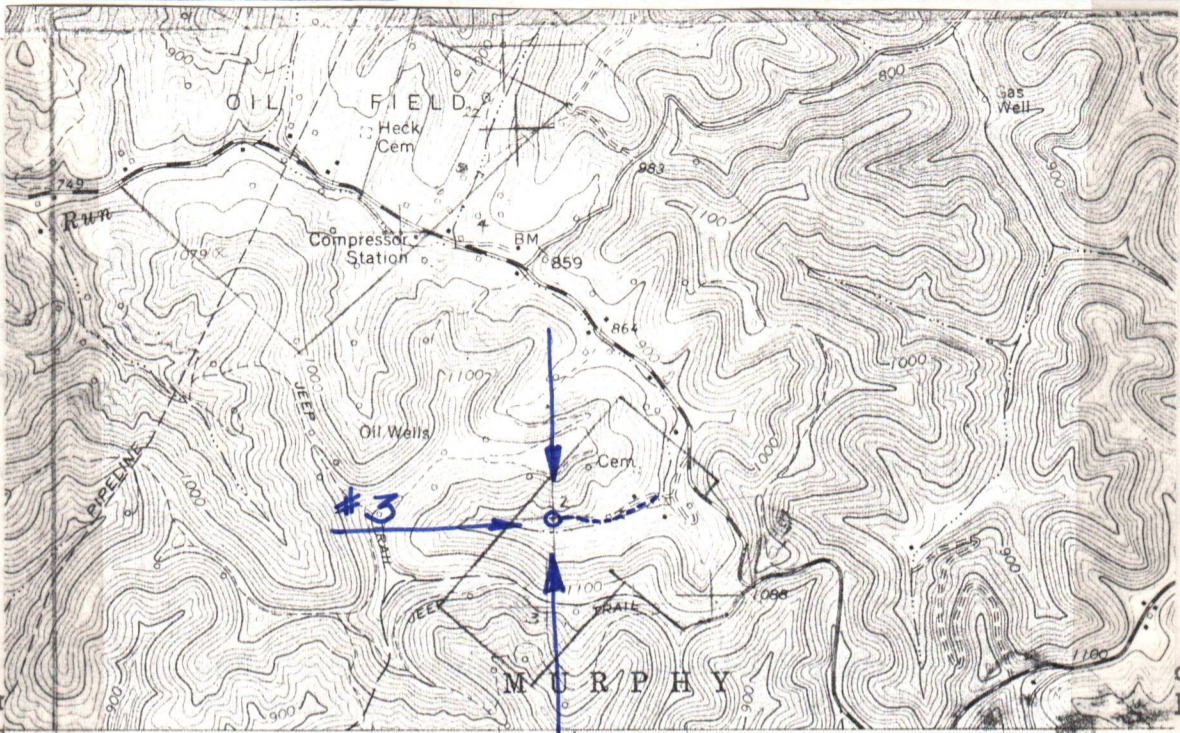
HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

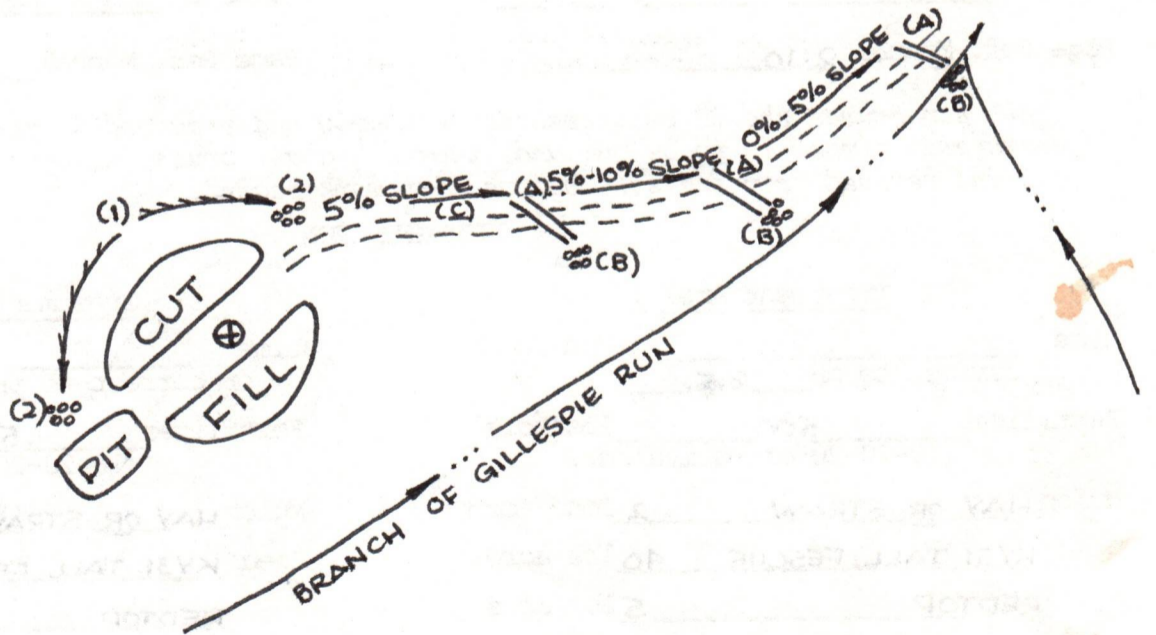
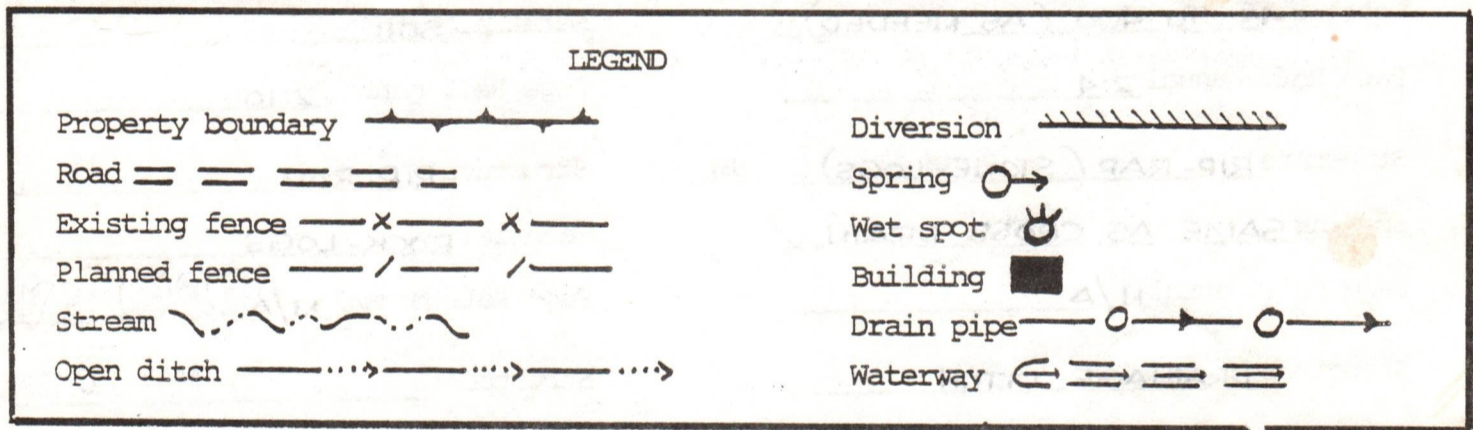
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE CAIRO

LEGEND
WELL SITE ⊕ ACCESS ROAD —



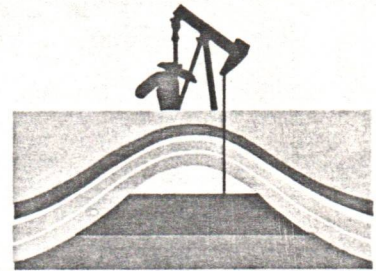
Sketch
drilling
part of

d, well site,
h the first



- Comments:
1. LENGTH OF ACCESS ROAD 800'. 05/03/2024
 2. BRUSH AND TREES TO BE PILED AT SITE.
 3. _____
 4. _____
 5. _____

Reserve Exploration Company



P.O. BOX 419 • STATE ROUTE 60 • MARIETTA, OHIO 45750 • 614-373-2220

October 5, 1982

State of West Virginia
Dept. of Mines
Oil & Gas Division
Charleston, W.Va. 25305
Attn: Charlotte Milam, Clerk
Office of Oil and Gas

Re: Permit# 47-085-5651
47-085-5652

Dear Ms. Milam,

In reference to the above permit numbers, I have today mailed the IV-9's and plats to Phillis F. Layman, Surface Owner on the Simmons#2 and Simmons #3. Her correct address is: Rt#1, Box 214
Harrisville, W.Va. 26362

I am sorry for any inconvenience this has caused. Thank you.

Sincerely,

Karen M. Offenberger
for Reserve Exploration Company

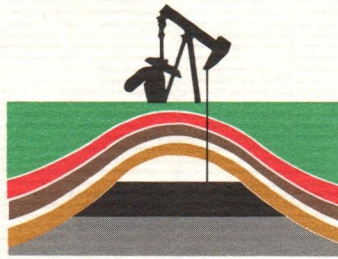
RECEIVED

OCT 8 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

05/03/2024

P.O. Box 419
State Route 60
Marietta, Ohio 45750
614-373-2220



International Tower Building
Suite 610
5200 South Yale Avenue
Tulsa, Oklahoma 74135
918-494-7773

Reserve Exploration Company

December 23, 1982

Ms. Charlotte Milam
State of West Virginia
Office of Oil and Gas
Department of Mines
1615 Washington St., East
Charleston, West Virginia 25311

Re: Permit 47-085-5652

Dear Ms. Milam:

Reserve Exploration Company does hereby assign its operator rights in the above captioned well located on the Simmons lease, Ritchie County, West Virginia to Collins - McGregor Operating Company, One Court House Lane, Marietta, Ohio 45750.

It is my understanding that Collins - McGregor has filed with you, or soon will so file, all appropriate documentation including a surety bond.

Thank you for your assistance with this matter.

Very truly yours,

Robert E. Kirkbride
Robert E. Kirkbride
Vice President and Treasurer

cc: Mr. Robert McGregor

REK:kc

05/03/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

12,400 CCF Nitrogen
3584 - 3708 25 Shots

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Red Rock, Slate, Sand			0	985	
Red Rock			985	1010	
Slate & Shells			1010	1060	
Sand			1060	1090	
Slate & Shells			1090	1100	
Sand			1100	1150	
Black Slate			1150	1165	
Slate & Shells			1165	1200	
Sand			1200	1235	
Slate & Lime			1235	1331	
Black Slate			1331	1420	
Sand			1420	1481	Show of Oil 1425
Black Slate			1481	1510	
Sand			1510	1550	
Slate Black			1550	1620	
Slate & Shells			1620	1655	
Black Slate			1655	1675	
Sand			1675	1725	
Slate			1725	1735	
Sand			1735	1860	
Big Lime			1860	1945	
Sand Injun			1945	2080	1945-1954 Oil Show
Slate & Shells			2080	2190	
Limey Shale			2190	2310	
Slate & Shells			2310	2370	
Shale Limey			2370	2460	
Slate & Shells			2460	2600	
Limey Shale			2600	2650	
Slate & Shells			2650	2710	
Limey Shale			2710	2828	
Sandy Shale			2828	3000	
Slate & Shells			3000	3120	
Gritty Shale			3120	3490	
Slate & Shells			3490	3618	
Sandy Shale			3618	3656	
Shale			3656	3763	
Limey Shale			3763	3878	T. D.

(Attach separate sheets as necessary)

Collins-McGregor Operating Company
Well Operator

By: *[Signature]*
Date: March 21, 1983

05/03/2024
Managing Partner

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 17 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 85-5652

Oil or Gas Well _____
(KIND)

Company <u>Reserve Exploration Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Phyllis S. Layman</u>	16			Kind of Packer _____
Well No. <u>3</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>12-13-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:
m 1-1-83 Cemented in 468' foot of 10 3/4 casing
Dowell ran 145 sacks cement
m 1-7-83 Ran 1122 foot of 8 5/8 casing - not cemented in,
will prod later
1303 feet deep at time of visit
1-10-82
 DATE

Samuel M. Hansen
 DISTRICT INSPECTOR
 05/03/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

05/03/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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DEC 17 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5652

Oil or Gas Well _____
(KIND)

Company <u>Reserve Exploration Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>Phyllis S. Laymen</u>	16 _____			
Well No. <u>3</u>	13 _____			Size of _____
District <u>Grant</u> County <u>Petchie</u>	10 _____			
Drilling commenced <u>12-13-82</u>	8 1/4 _____			Depth set _____
Drilling completed _____ Total depth _____	6 3/8 _____			
Date shot _____ Depth of shot _____	5 3/16 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>20'</u> feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet _____	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Mike Lamp.
M.C.F. Operating Co. 36 S. Spudder Tool Pusher Orval Crowser
 Remarks: 90 foot deep at time of visit

12-14-82
DATE

Samuel N. Hersman
DISTRICT WELL INSPECTOR

05/03/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN 4 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5652

Oil or Gas Well _____
(KIND)

Company Reserve Exploration Co.
Address _____
Farm Phyllis S. Layman
Well No. 3
District Grant County Ritchie
Drilling commenced 12-13-82
Drilling completed _____ Total depth _____
Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Mike Lamp Milford Gost

Remarks: M.P.F. Operating Co./362 spudder Tool Pusher Orval Brown

355 foot Deep at time of visit - Pit OK

12-30-82
DATE

Samuel M. Hersman
DISTRICT WELL INSPECTOR

05/03/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-5652

Oil or Gas Well _____
(KIND)

Company Reserve Exploration Co.
Address _____
Farm Phyllis S. Layman
Well No. 3
District Grant County Ritchie
Drilling commenced 12-13-83
Drilling completed _____ Total depth _____
Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Visit 3778 foot deep.
gas show 1797-1811
oil show 1945-1954
oil show 1920-1929
oil show 1975-1982
gas - 2030
oil show 2830-2840
gas 3618-3631

7" run in hole 2130'
to be pulled later

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FEB 15 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

2-9-83
DATE

Samuel J. Hersman **05/03/2024**
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG - 8 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT
DEPT. OF MINES

Permit No. 47-085-5652

Oil or Gas Well OIL&GAS
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company <u>COLLINS-MCGREGOR OPERATING CO.</u>					
Address <u>P.O. BOX 419</u> <u>MARIETTA, OH 45750</u>		Size			
Farm <u>LAYMAN</u>		16			Kind of Packer
Well No. <u>#3</u>		13			
District <u>MURPHY</u> County <u>RITCHIE</u>		10			Size of
Drilling commenced		8 1/4			
Drilling completed		6 5/8			Depth set
Date shot		5 3/16			
Initial open flow		3			Perf. top
Open flow after tubing		2			Perf. bottom
Volume		Liners Used			Perf. top
Rock pressure					Perf. bottom
Oil		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water		NAME OF SERVICE COMPANY _____			
Salt water		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: STATUS ON FINAL RELEASE: WELL NEEDS API#, RE-SEEDED AND LIMED.

NOTE: THIS WELL HAS NEVER BEEN IN PRODUCTION ACCORDING TO THE PUMPER. I TOLD THE PUMPER TO HAVE HIS BOSS CALL ME CONCERNING HIS INTENTION ON RECLAIMING THE TWO WELLS ON THE LAYMAN LEASE AND HIS INTENTION ON PRODUCING THIS WELL!!

27 JULY 1984

DATE

Glenn P. Robinson
GLENN P. ROBINSON
05/03/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 23 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-085-5652

Oil or Gas Well OIL&GAS
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	COLLINS-MCGREGOR OPERATING CO				
Address	P.O. BOX 419 MARIETTA, OH 45750	Size			Kind of Packer
Farm	LAYMAN	16			
Well No.	#3	13			
District	MURPHY County R ITCHIE	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6%			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED SIZE No. FT. Date			
Fresh water	feet feet	NAME OF SERVICE COMPANY			
Salt water	feet feet	COAL WAS ENCOUNTERED AT FEET INCHES			
		FEET INCHES FEET INCHES			
		FEET INCHES FEET INCHES			

Drillers' Names

FINAL RELEASE STATUS

Remarks: RECLAMATION CREW PRESENTLY RECLAIMING THIS LOCATION; INSTRUCTED SUPERVISOR THAT AN API# WOULD HAVE TO BE ELACED ON WELL BEFORE I RELEASED IT. THE LANDOWNER WAS CONCERNED ABOUT THE ACCESS ROAD; IT IS NOT WHERE IT WAS PROPOSED ON THE PLAT; BUT IT IS RECLAIMED AND LOOKS GOOD. I TOLD LANDOWNER'S SON THAT THERE WAS NOTHING I COULD DO NOW, HE/THEY SHOULD HAVE SPOKEN UP TWO YEARS AGO WHEN THE ROAD WAS CONSTRUCTED.....

19 OCTOBER 1984

DATE

Glen P. Robinson
GLEN P. ROBINSON
05/03/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

February 10, 1983

Reserve Exploration Company
P.O. Box 419 - Star Rt. 60
Marietta, Ohio 45750

In Re: PERMIT NO: RIT-5652
FARM: M. Simmons Heirs
WELL NO: three
DISTRICT: Grant
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXX The well designated by the above permit number has been released under your Blanket Bond. (Transferred to: Collins-McGregor Operating Company)

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/cm

05/03/2024



RECEIVED
NOV 17 1984

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

OIL & GAS DIVISION
DEPT. OF MINES

COMPANY COLLINS-MCGREGOR OPERATING CO

PERMIT NO 47-085-5652

~~XXXXXXXXXX~~, P. O. Box 754

FARM & WELL NO LAYMAN #B

MARIETTA, OH 45750

DIST. & COUNTY GRANT/RITCHIE

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads	X	
25.01	Necessary Equipment to Prevent Waste	X	
23.04	Reclaimed Drilling Pits	X	
23.05	No Surface or Underground Pollution	X	
23.07	Requirements for Production & Gathering Pipelines	X	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	X	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Glenn P. Robinson*
GLENN P. ROBINSON

DATE 9 JANUARY 1985

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. v. B.
Administrator-Oil & Gas Division

January 25, 1985

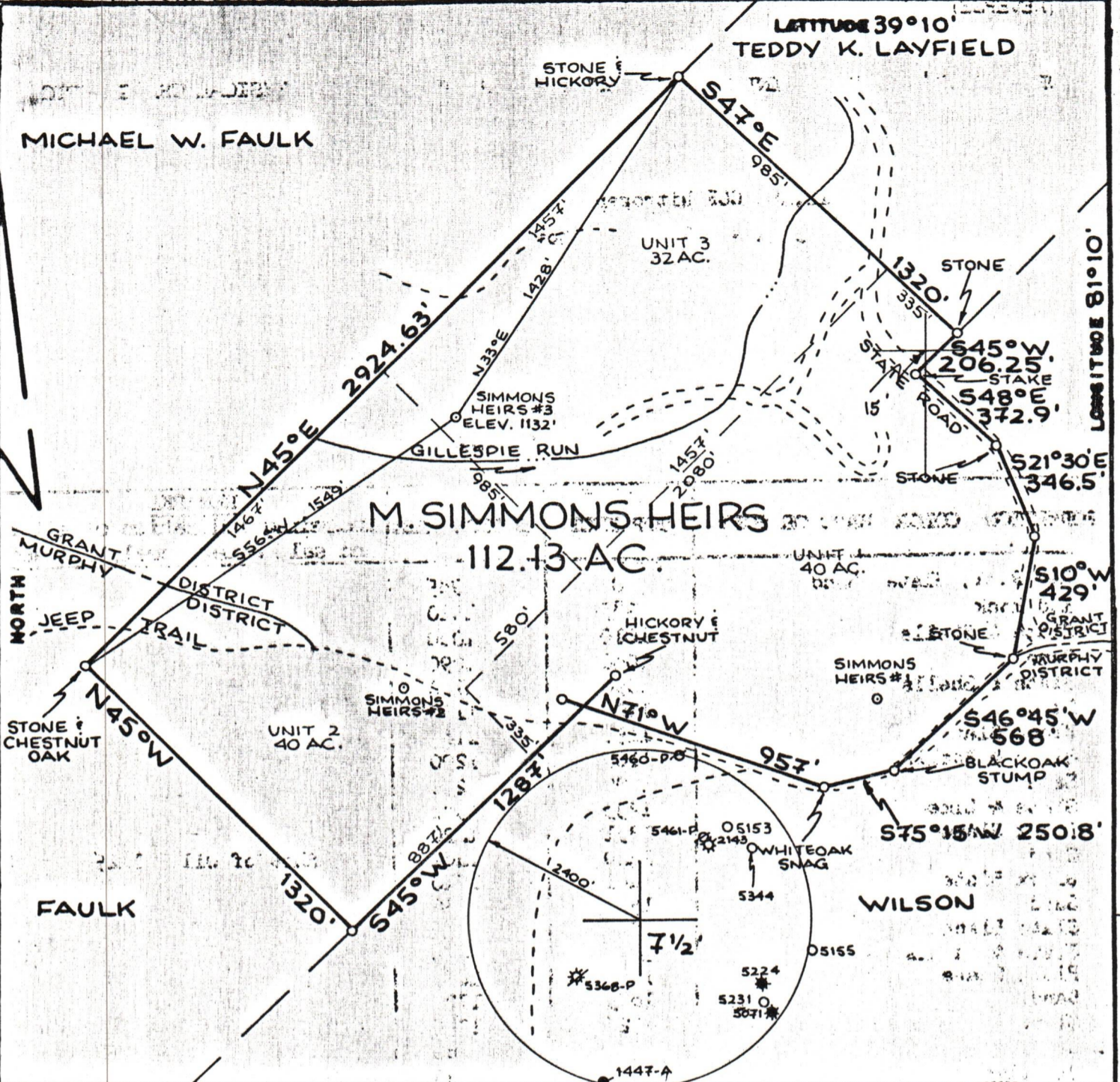
DATE

M.S. 5/12/82

6600'

LATITUDE 39°10'
TEDDY K. LAYFIELD

MICHAEL W. FAULK



LONGITUDE 81°10'

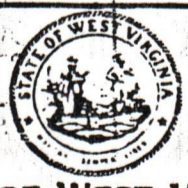
12900'

FILE NO. 110 1001-746
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION R.D. INT. 1088'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William R. Mosso
 R.P.E. _____ L.L.S. 551

WILLIAM R. MOSSO
 LICENSED
 No. 551
 STATE OF WEST VIRGINIA
 LAND SURVEYOR
 PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE 9 APRIL 1982
 OPERATOR'S WELL NO. #3
 API WELL NO. (SIMMONS HEIRS) 47-085
 STATE COUNTY PERMIT 5052

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION STORAGE _____ DEEP _____ SHALLOW)
 LOCATION: ELEVATION 1132' WATER SHED GILLESPIE RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE CAIRO 7 1/2' QUAD.
 SURFACE OWNER PHILLIS F. LAYMAN ACREAGE 112.13
 OIL & GAS ROYALTY OWNER M. SIMMONS HEIRS LEASE ACREAGE 05/03/2024
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUS OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION SHALE ESTIMATED DEPTH 4000'
 WELL OPERATOR RESERVE EXPLORATION DESIGNATED AGENT RICHARD HAYHURST, ATTY.
 ADDRESS P.O. BOX 419 ADDRESS UNION TRUST BUILDING
MARIETTA, OHIO 45750 PARKERSBURG, W.VA. 26101