



Well No. #1
Farm ROBERT DAVIS
API #47 - 085 5694
Date JUNE 10, 1982

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil xx / Gas xx
(If "Gas", Production xx / Underground storage / Deep / Shallow /

LOCATION: Elevation: 1169' Watershed: GOOSE CREEK
District: GRANT County: RITCHIE Quadrangle: PETROLEUM

WELL OPERATOR B & L OIL CO. DESIGNATED AGENT C JO MCCRADY
Address 1402 7th st. Address 1420 7th st.
PARKERSBURG, WV 26101 PARKERSBURG, WV 26101

OIL AND GAS ROYALTY OWNER ROBERT DAVIS COAL OPERATOR
Address PETROLEUM, WV 26161 Address n/a

Acreege 7.25

SURFACE OWNER ROBERT DAVIS COAL OWNER(S) WITH DECLARATION ON RECORD:
Address PETROLEUM WV 26161 NAME
Acreege 7.25 Address

FIELD SALE (IF MADE) TO:
NAME COAL LESSEE WITH DECLARATION ON RECORD:
Address NAME
Address Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME DEO MACE
Address RT 1 BOX 65
SANDRIDGE, WV 25274
Telephone 655-8693

RECEIVED

JUN 10 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease xx other contract / dated 3/25, 1981, to the undersigned well operator from ROBERT DAVIS.

(If said deed, lease, or other contract has been recorded:)

Recorded on 3/25, 1982, in the office of the Clerk of County Commission of RITCHIE County, West Virginia, in 137 Book at page 44. A permit is requested as follows:

PROPOSED WORK: Drill xx / Drill Deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/19/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

By: C. J. McCrady
Its: DESIGNATED AGENT
B & L OIL CO.
Well Operator

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL CO.

Address 1420 7th st.

PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION LOWER DEVONIAN

Estimated depth of completed well 5500 feet. Rotary / Cable tools /

Approximate water strata depths: Fresh, ~~1200~~ 419 feet; salt, ~~1200~~ 669 feet.

Approximate coal seam depths: n/a

Is coal being mined in this area: Yes / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS Cubic ft.	PACKERS	
	Size	Grade	Weight per ft	New	Used	For Drill- ling			Left in Well
Conductor	11"	J55				<u>450</u>	<u>450</u>	<u>CTS</u>	Kinds
Fresh water									
Coal									Sizes
Intermed.	8 5/8	J55	24 1/2			<u>1500</u>	<u>1500</u>	to surface	
Production	4 1/2	J55	10.5				<u>5500</u>	500 sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 2-14-83.

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, **04/19/2024** the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: , 19 .

By: [Signature]

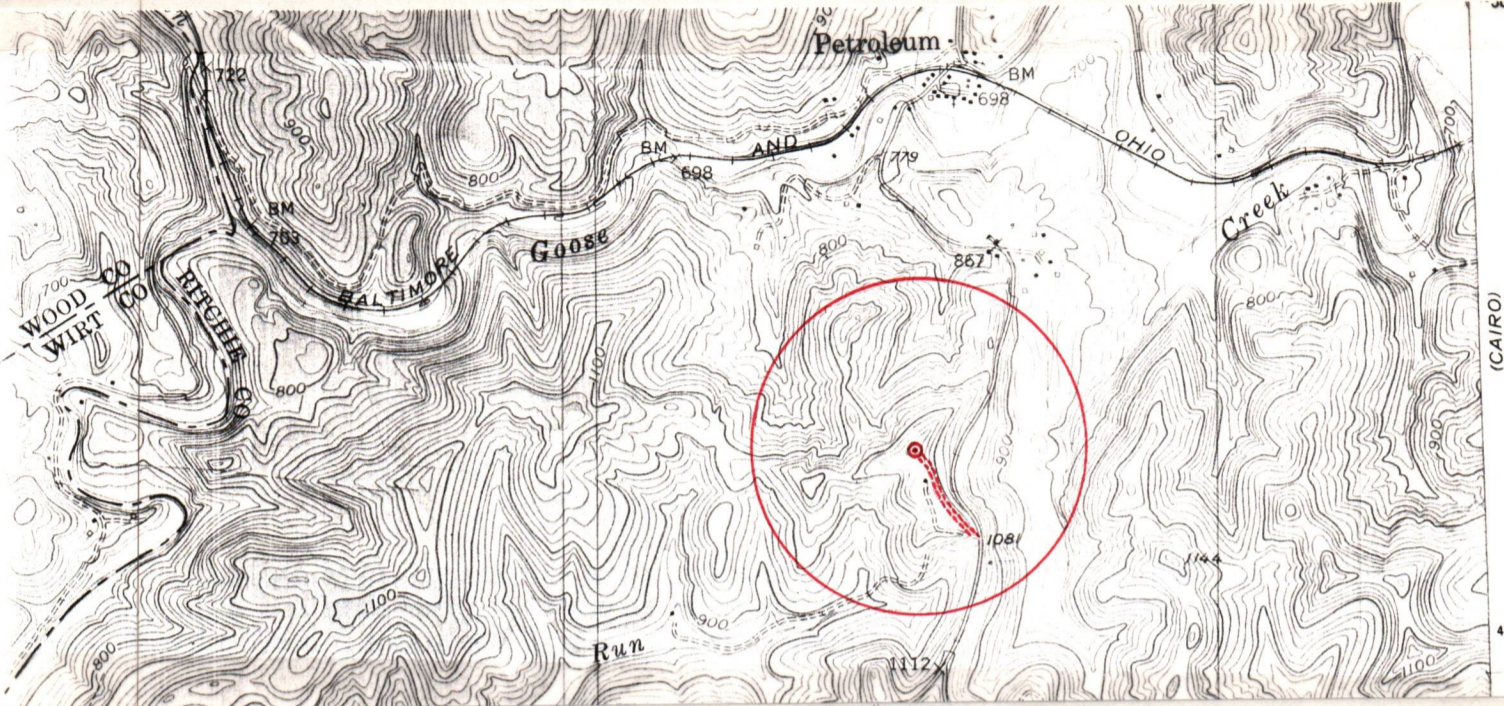
Its:

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Petroleum (7.5')


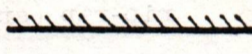


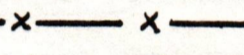

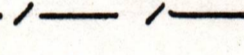

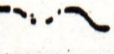
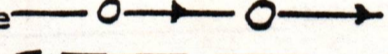
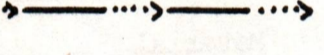
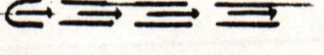
LEGEND

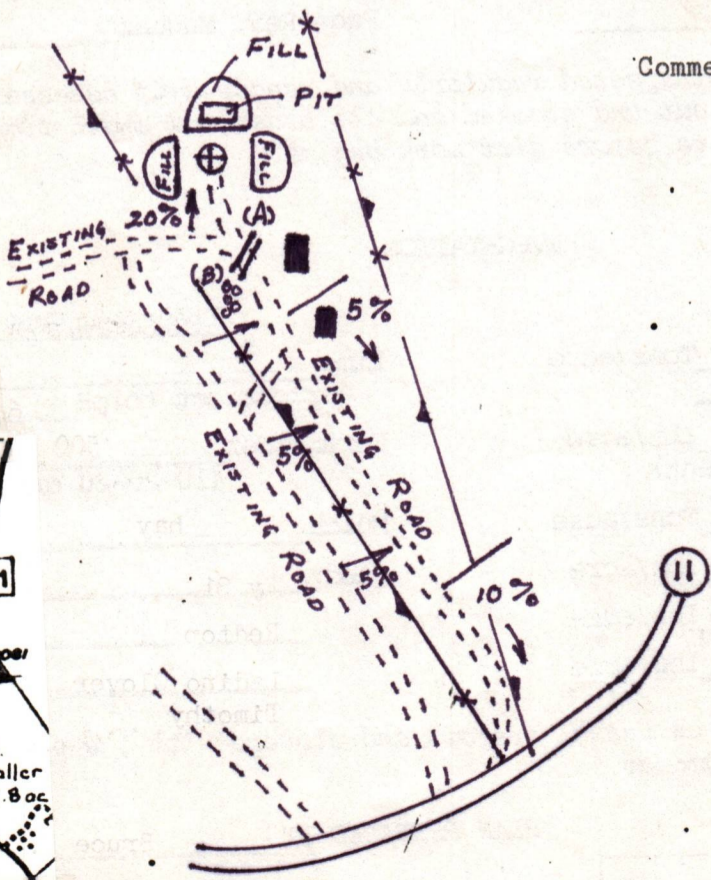
Well Site 

Access Road 



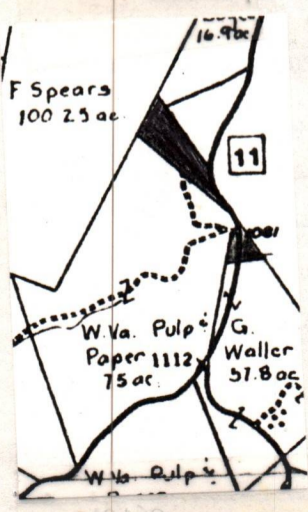
LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



- Comments: 1) No trees or brush to be cleared
2) Very little grading
3) Existing road to location
4) Location in mowed meadow

Existing road will be maintained.



04/19/2024



IV-9
(Rev 8-81)

DATE June 8, 1982

WELL NO. Robert Davis #1

State of West Virginia

API NO. 47 - 085 - 5694

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B&L Oil Company
Address 1420 7th Street Parkersburg, W.V.
Telephone (304) 424-5220 26101

DESIGNATED AGENT G. Jo McGrady
Address 1420 7th Street Parkersburg, W.V.
Telephone (304) 424-5220 26101

LANDOWNER Robert Davis

SOIL CONS. DISTRICT Little Kanawha
(Agent)

Revegetation to be carried out by G. Jo McGrady

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 6-8-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure cross drain (A)
Spacing 45'-400' (as needed)
Page Ref. Manual 2:4
Structure rip-rap (stone) (B)
Spacing same as cross drain
Page Ref. Manual N/A
Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure _____ (1)
Material _____
Page Ref. Manual _____
Structure _____ (2)
Material _____
Page Ref. Manual RECEIVED
Structure JUN 10 1982 (3)
Material OIL AND GAS DIVISION
WV DEPARTMENT OF MINES
Page Ref. Manual _____

see comments

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch hay Tons/acre
Seed* ky 31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre
Timothy 6

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch hay Tons/acre
Seed* Ky 31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre
Timothy

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/19/2024

PLAN PREPARED BY Bruce E. Doak

ADDRESS 1420 7th Street Parkersburg, W.V.
26101

PHONE NO. (304) 424-5220

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

04/19/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

3094 - 3797 48 perfs
 75,000 lbs sand
 400,000 nitrogen
 245 bbl water

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Big lime			1670	1720	
Big Injun			1720	1800	
Squaw			1810	1850	
Weir			2100	2150	
Berea			2245	2250	
Gantz			2360	2372	
Gordon Stray			2502	2514	
Speechley			3620	3800	
Elk			4785	4794	
Hamilton			5320	5450	

(Attach separate sheets as necessary)

B & L OIL CO.

Well Operator

By: JUBAL TERRY

Date: NOV. 5, 1982

04/19/2024

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all, encountered in the drilling of a well."

Also
B.K. Oil Co

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED

SEP 27 1983

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085-5694 County Putnam
Company OIL DEV. Co. Farm DAVIS
Inspector Mike U. Well No. No 1st
Date 9/19/03

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	___	___
25.04	Prepared before Drilling to prevent waste	___	___
25.03	High-Pressure Drilling	___	___
16.01	Required Permits at wellsite	___	___
15.03	Adequate Fresh Water Casing	___	___
15.02	Adequate Coal Casing	___	___
15.01	Adequate Production Casing	___	___
15.04	Adequate Cement Strength	___	___
23.02	Maintained Access Roads	___	___
25.01	Necessary Equipment to prevent Waste	___	___
23.03	Reclaimed Drilling Site	X	___
23.04	Reclaimed Drilling Pits	X	___
23.05	No surface or underground Pollution	___	___
7.03	Identification Markings	X	___

COMMENTS: FINAL inspection O.T. RELEASE

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Mike Galwood
DATE: 9-19-03 04/19/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

October 7, 1983

B & L Oil Company
c/o Alan Gable Oil Development, Inc
P. O. Box 165
Davisville, W. Va. 26142

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5928	A. Satterfield/Byers #1	Grant
RIT-6057	H. Hastings/Scadden #6	Grant
RIT-5617	H. H. Border/Hill #1	Grant
RIT-5694	Robert Davis, #1	Grant
RIT-5738	Gordon Kibbee, #1	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

04/19/2024

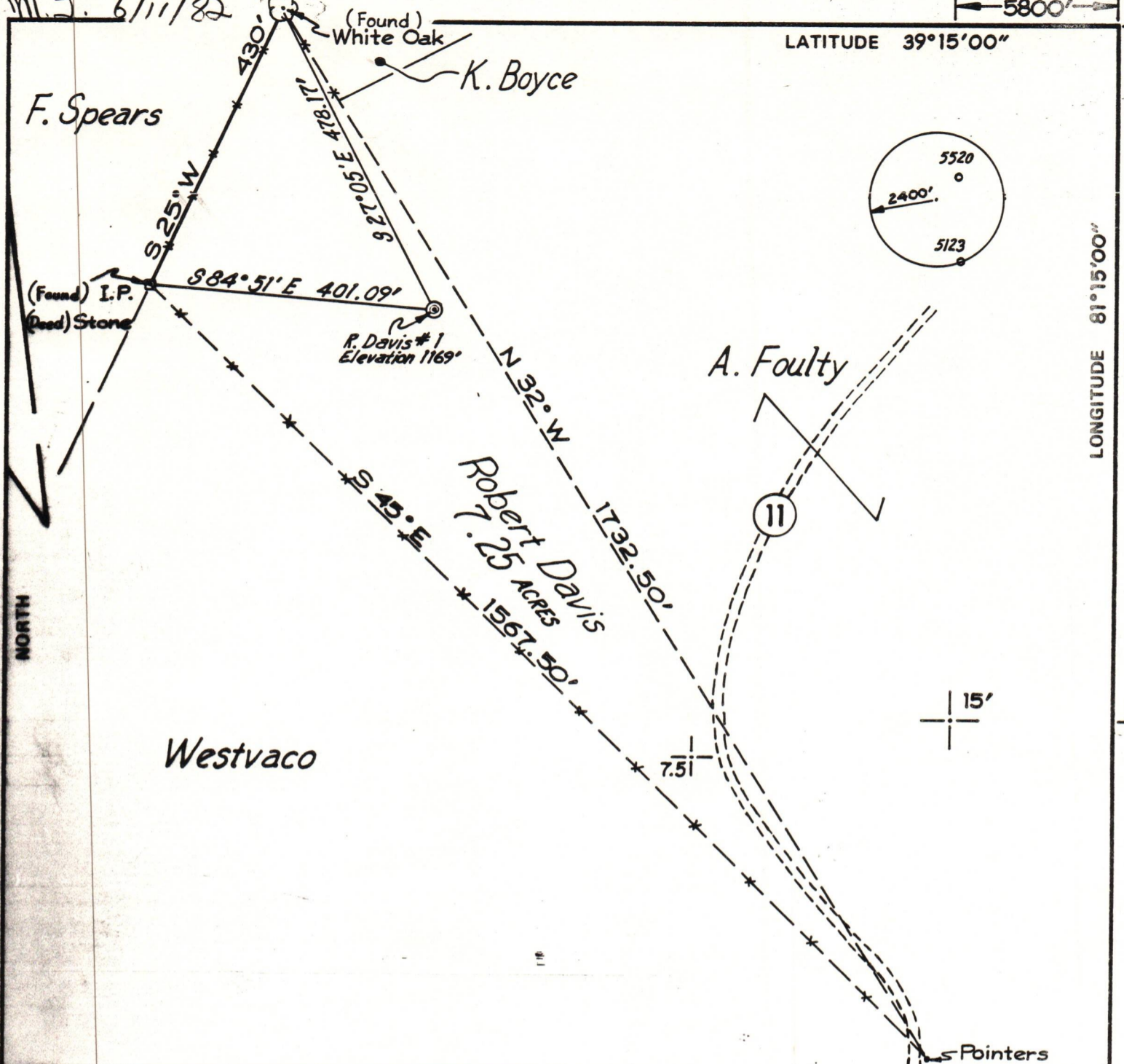
TMS/

M.J. 6/11/82

5800'

LATITUDE 39°15'00"

LONGITUDE 81°15'00"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 200'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION 1081' (Road Intesec.)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Paul K. Marshall
 Paul K. Marshall
 R.P.E. _____ L.L.S. 580

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-8 (8-78)



DATE JUNE 9, 19 82
 OPERATOR'S WELL NO. R. DAVIS #1
 API WELL NO. _____
47 - 005 - 5694
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1169' WATER SHED GOOSE CREEK
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE ELIZABETH (15') PETROLEUM (7.5')
 SURFACE OWNER ROBERT DAVIS ACREAGE 7.25
 OIL & GAS ROYALTY OWNER ROBERT DAVIS LEASE ACREAGE 10 04/19/2024
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Lower Devonian ESTIMATED DEPTH 5500
 WELL OPERATOR B & L OIL COMPANY DESIGNATED AGENT C. JO MCGRADY
 ADDRESS 1420 7TH STREET ADDRESS 1420 7TH STREET
PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101