



Date: June 22, 19 82

Operator's Well No. Cameron #1

API Well No. 47 085 5718
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /
(If "Gas", Production X / Underground storage / Deep / Shallow)
LOCATION: Elevation: 943' Watershed: South Fork of Hughes River
District: Union County: Ritchie Quadrangle: Pullman 7.5

WELL OPERATOR Rimrock Production Corp. DESIGNATED AGENT Robert L. Murdock
Address 4424 B Emerson Ave. Address 4424 B Emerson Ave.
Parkersburg, W.Va. 26104 Parkersburg, W.Va. 26104

OIL & GAS ROYALTY OWNER Elsie M. Cameron, Agent COAL OPERATOR NONE
Address 874 Donegal Drive W. Address
Follansbee, W.Va. 26037

ACREAGE 126 1/4 COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER June Elliott Name NONE
Address 251 Main Street Address
Westernport, MD. 21562 Name
ACREAGE 103 1/4 JUN 22 1982

FIELD SALE (IF MADE) TO: Address Unknown
Address

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Deo Mace Address
Address Rt. 1 Box 5
Sandridge, W.Va.

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease
assignment / dated April 20, 19 82, to the undersigned well operator from McCullough
Oil, Inc.

(IF said deed, lease, or other contract has been recorded:)
Recorded on June 2, 19 82, in the office of the Clerk of the County Commission of Ritchie County, West
Va., in Lease Book 135 at page 345. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

 —planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to
make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the
Department.
Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to
the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to
the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY
TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMIS-
SION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

04/19/2024

Rimrock Production Corp.
Well Operator
By
Its Agent

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) unknown
Address _____

GEOLOGICAL TARGET FORMATION, Elk

Estimated depth of completed well, 5500 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 150, 193 feet; salt, 0 feet.

Approximate coal seam depths: none Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor	11 3/4	CW	45#	X		250	250	CTS	Kinds
Fresh Water	8 5/8	erw	23#	X		1200	1200	350 sks.	Baker
Coal									Sizes
Intermediate									
Production	4 1/2	erw	10.5#	X		0	5500	750 sks.	Depths set 4000'
Tubing	2 3/8	CW	4.7#	X		0	4000	0	
Liners									Perforations: est. depth Top 3200 Bottom 3400

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 3-1-83.
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____
Its _____

04/19/2024

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE PULLMAN 7.5'

LEGEND

Well Site ⊕

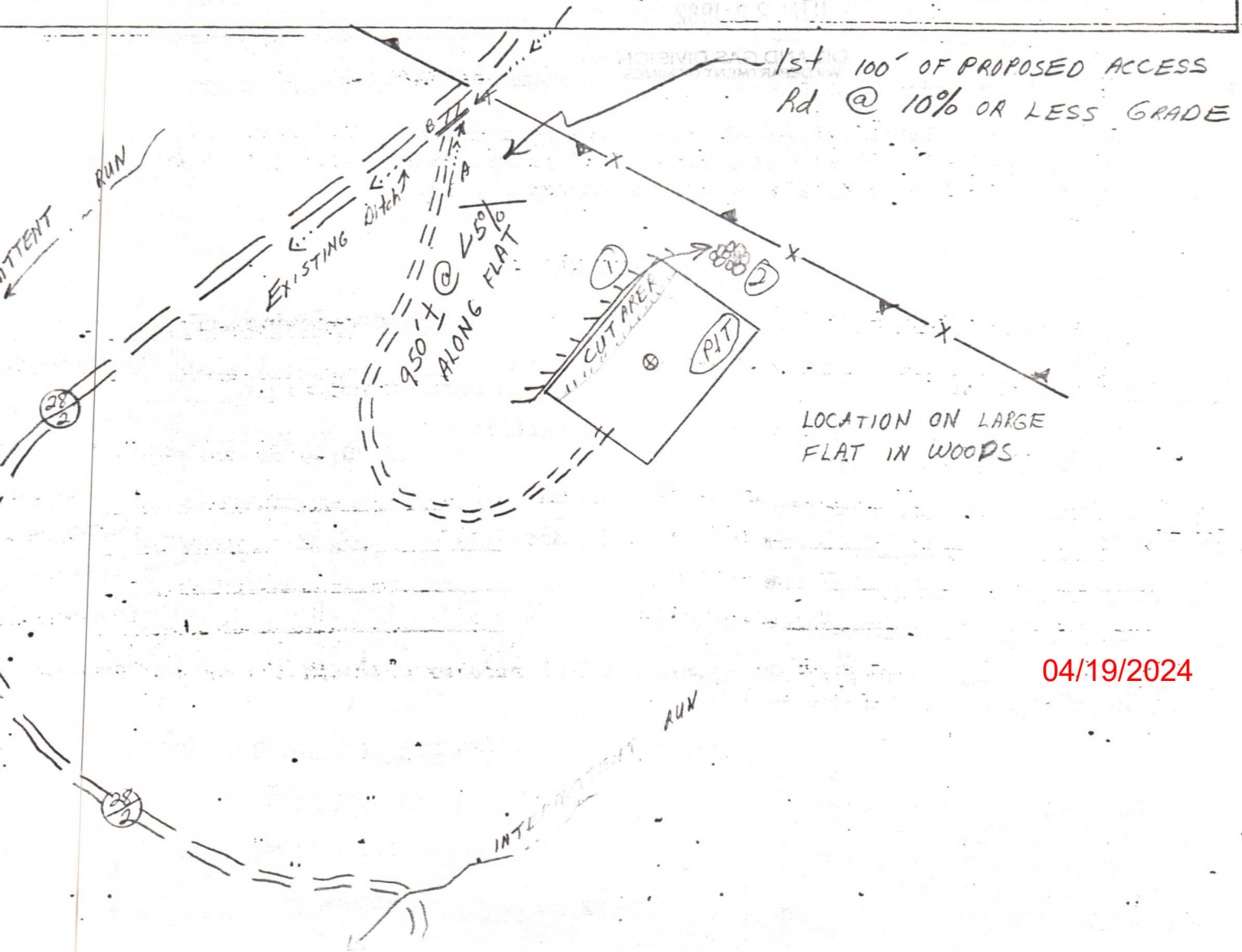
Access Road ———

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ○ →
Existing fence — x — x —	Wet spot ☼
Planned fence — / — / —	Building []
Stream ~ ~ ~ ~ ~	Drain pipe ○ — ○ — ○ —
Open ditch — ··· — ··· — ··· —	Waterway ← = = = = →



04/19/2024

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME RIMROCK PRODUCTION CORP. DESIGNATED AGENT ROBERT L. MURDOCK

Address 4424B EMERSON AVE. PARKERSBURG, W.V. Address 4424B EMERSON AVE. PARKERSBURG, W.V.

Telephone 428-1520 Telephone 428-1520

LANDOWNER JUNE ELLIOTT SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by RIMROCK PRODUCTION CORP. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 6-21-82 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD LOCATION

Structure DRAINAGE DITCH (A) Structure DIVERSION DITCH (1)

Spacing n/a Material EARTHEN

Page Ref. Manual 2-12 Page Ref. Manual 2-12

Structure ROAD CULVERT (B) Structure SEDIMENT BARRIER (2)

Spacing ONE 16" min. 24" max. Material LOGS & BRUSH

Page Ref. Manual 2-7 Page Ref. Manual 2-16

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WV DEPARTMENT OF MINES

Structure _____ (C) Structure _____ (3)

Spacing _____ Material _____

Page Ref. Manual _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II

Treatment Area III

_____ Tons/acre
or correct to pH 6.5

_____ Tons/acre
or correct to pH _____

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer _____ lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Mulch _____ Tons/acre

Seed* KY-31 35 lbs/acre

Seed* _____ lbs/acre

CROWN VETCH 10 lbs/acre

_____ lbs/acre

_____ lbs/acre

_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper inoculant. Inoculate with 3X recommended amount. 04/19/2024

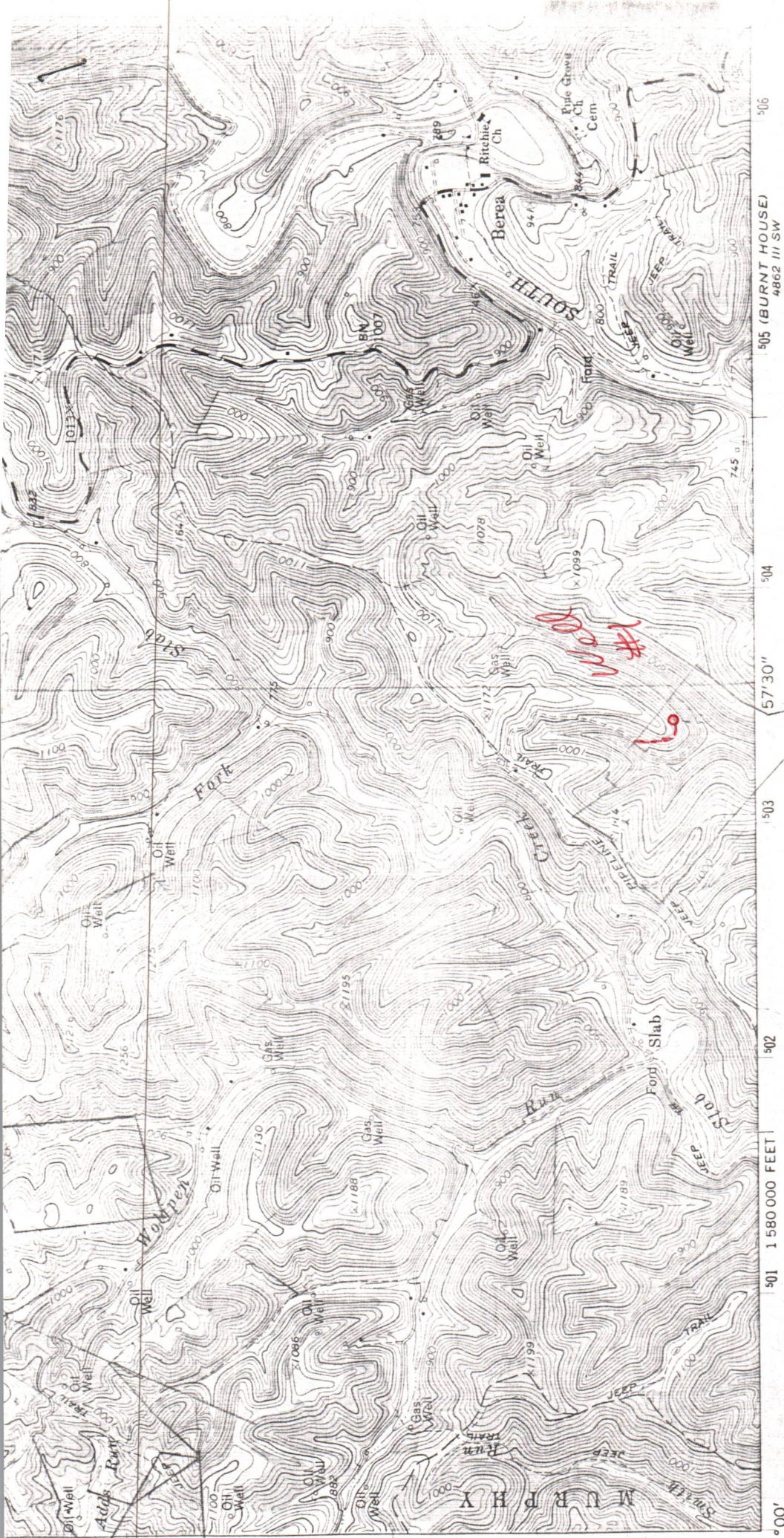
PLAN PREPARED BY SMITH LAND SURVEYING

ADDRESS 111 SOUTH STREET

GLENVILLE W.V. 26351

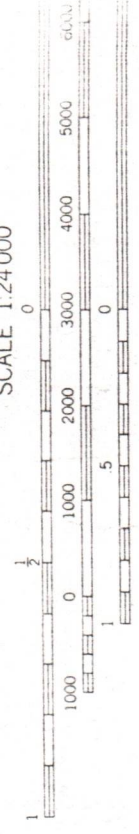
PHONE NO. 462-5634

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

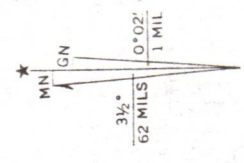


505 (BURNT HOUSE)
4862 III SW

SCALE 1:24 000



CONTOUR INTERVAL 20 FEET
DATUM IS MEAN SEA LEVEL



UTM GRID AND 1964 MAGNETIC NORTH
DECLINATION AT CENTER OF SHEET

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U. S. GEOLOGICAL SURVEY, WASHINGTON, D. C. 2
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE

240 000
FEET

433

432

431

39° 07' 30" 81° 00'

(SMITHVILLE)
4862 III SE

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Mapped, edited, and published by the Geological Survey

Control by USGS and USC&GS

Topography by photogrammetric methods from aerial photographs
taken 1962. Field checked 1964

Polyconic projection. 1927 North American datum
10,000-foot grid based on West Virginia coordinate system, north zone
1000-meter Universal Transverse Mercator grid ticks,
zone 17, shown in blue

Fine red dashed lines indicate selected fence and field lines where
generally visible on aerial photographs. This information is unchecked

04/19/2024



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JUN 22 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

TO: ALL OPERATORS

DATE: June 10, 1982

FROM: Theodore M. Streit, Administrative Assistant

RE: New Permit Application Forms

On March 13, 1982, the legislature passed HB-154 which goes into effect June 11, 1982. This bill requires proof of one-eighth (1/8) royalty payment to the royalty owners before any well permit can be issued.

We are at the present time printing up new Permit Application Forms which should be available by next month. In the meantime you will be required to send in a notarized affidavit (sample copy below) with each permit application.

Cameron #1

AFFIDAVIT

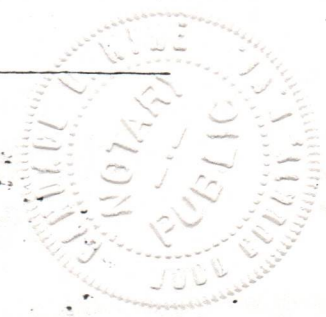
I, Robert L. Murdock (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: Robert L. Murdock
(Owner, Operator, or Authorized Representative)

Notary: Candace D. Wine (Signed)

My commission expires October 19, 1991

085-5718



04/19/2024

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JUN 2 1982

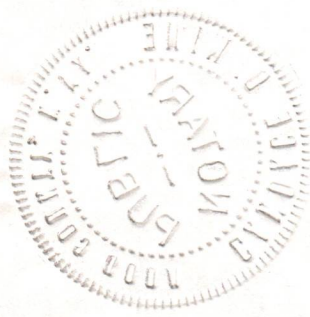
OIL AND GAS DIVISION
WY. DEPARTMENT OF MINES



STATE OF WYOMING
DEPARTMENT OF MINES
OIL AND GAS DIVISION

TO: [Faint recipient name]
FROM: [Faint sender name]
SUBJECT: [Faint subject line]
[Faint body text]

Committed to



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage #1 4120-4910 24 holes
800,000 SCF N₂

Stage #2 3260-4040 22 holes
800,000 SCF N₂

Stage #3 2400-3200 22 holes
800,000 SCF N₂

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Soil			0	15	
Sand and Shale			15	50	
Sand and Shale			50	100	
Sandy Siltstone			100	200	
Sandstone and Siltstone			200	300	
Sandy Siltstone			300	400	
Sandy Siltstone			400	500	
Sandy Siltstone and Shale			500	600	
Sandy Siltstone and Lime			600	700	
Sandy Siltstone and Sandstone			700	800	
Sandy Siltstone			800	900	
Sandy Siltstone			900	1000	
Sandstone and Siltstone			1000	1100	
Sandstone and Shale			1100	1200	
Sandstone and Shale			1200	1300	
Sandstone and Shale			1300	1400	
Sandstone and Shale			1400	1500	
Shale and Sandstone			1500	1600	
Sandstone and Shale			1600	1700	
Sandstone, Lime and Shale			1700	1800	
Sandstone and Shale			1800	1848	
Big Injun			1848	1984	Oil & Gas show
Siltstone			1984	2100	
Sandy Siltstone			2100	2200	
Wier			2200	2286	
Sandy Siltstone			2286	2400	Series at 2343 - 2346
Sandstone & Silt			2400	2500	
Sandy Siltstone			2500	2600	
Sandy Siltstone			2600	2700	
Sandy Siltstone			2700	2721	
Fifth Sand			2721	2727	
*Devonian Shale (intermittent Siltstones & Shales)			2727	4885	Gas Show about 4200
Alexander			4885	4928	

*Most Devonian Shale names not differentiated

(Attach separate sheets as necessary)

RIMROCK PRODUCTION CORPORATION

Well Operator

04/19/2024

By: Alison Crane

Date: August 17, 1982

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including



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State of West Virginia
Department of Mines
Oil and Gas Division

Date August 17, 1982
Operator's
Well No. 1
Farm Elsie Cameron
API No. 47 - 085 - 5718

OIL & GAS DIVISION
DEPT. OF MINES

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 943 Watershed South Fork of Hughes River
District: Union County Ritchie Quadrangle Pullman 7.5

COMPANY Rimrock Production Corporation

ADDRESS 4424 "B" Emerson Avenue, Parkersburg, WV 26104

DESIGNATED AGENT Robert L. Murdock

ADDRESS 4424 "B" Emerson Avenue, Parkersburg, WV 26104

SURFACE OWNER June Elliott

ADDRESS 251 Main Street, Westernport, MD 21562

MINERAL RIGHTS OWNER Elsie Cameron

ADDRESS 874 Donegal Dr., W. Follansbee

OIL AND GAS INSPECTOR FOR THIS WORK Sam

Inspector ADDRESS Smithville, WV

PERMIT ISSUED

DRILLING COMMENCED July 26, 1982

DRILLING COMPLETED August 1, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4 13-10"	45'	45'	
9 5/8			
8 5/8	1047	1047	350 sks
7			
5 1/2			
4 1/2	4975	4975	700 sks
3			
2 3/8			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 2460-4975 feet

Depth of completed well 4975 feet Rotary X / Cable Tools

Water strata depth: Fresh 173 feet; Salt 433 feet

Coal seam depths: Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 2400-4910 feet

Gas: Initial open flow 413 Mcf/d Oil: Initial open flow 0 Bbl/d

Final open flow 217 Mcf/d Final open flow 2 Bbl/d

Time of open flow between initial and final tests 12 hours

Static rock pressure 800 psig (surface measurement) after 24 hours 04/19/2024 in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

KIT - 5718

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5718

Oil or Gas Well _____
(KIND)

Company Reinrock Production Corp

Address _____

Farm June Elliott

Well No. Cameron #1

District Union County Rit

Drilling commenced 7-26-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names
Contractor FWA

Remarks: Run 1047' of 8 5/8 casing used 300 sacks cement cemented by Halliburton

7-28-82
DATE

Samuel N. Newman 8/19/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-5718

Oil or Gas Well _____
(KIND)

Company Rimrock Prod. Corp.
 Address _____
 Farm Elsie Cameron
 Well No. 1
 District Union County Ritchie
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Final Inspection = OK to Release

4-19-83
DATE

Samuel N. [Signature]
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

May 9, 1983

Rimrock Production Corporation
4424 Emerson Avenue
Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5455-FRAC.	E. C. Curry, #1	Union
RIT-5469	Olin D. Baker/Lettie M. Baker #1	Clay
RIT-5516-REFRAC.	Walter A. Crane Heirs, #1	Union
RIT-5590	Freda & Leonard Byrd, #1	Union
RIT-5611	Martin Corbin, et al, #1	Grant
RIT-5680	Walter A. Crane Heirs, "A" #1	Union
RIT-5685	Grace Cox, et al, #1	Union
RIT-5698	Carl Dotson, #1	Grant
RIT-5709	Merrill G. Hedrick, #1	Grant
RIT-5711	Merrill G. Hedrick, #2	Grant
RIT-5718	Elsie Cameron, Agent, #1	Union
RIT-5720	Cecil C. Gardner, #1	Grant
RIT-5752	Emmett Moyers, #1	Grant
RIT-5844	Arrahwanna Pifer, #1	Grant
RIT-5845	Floyd Pifer, et al, #1	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

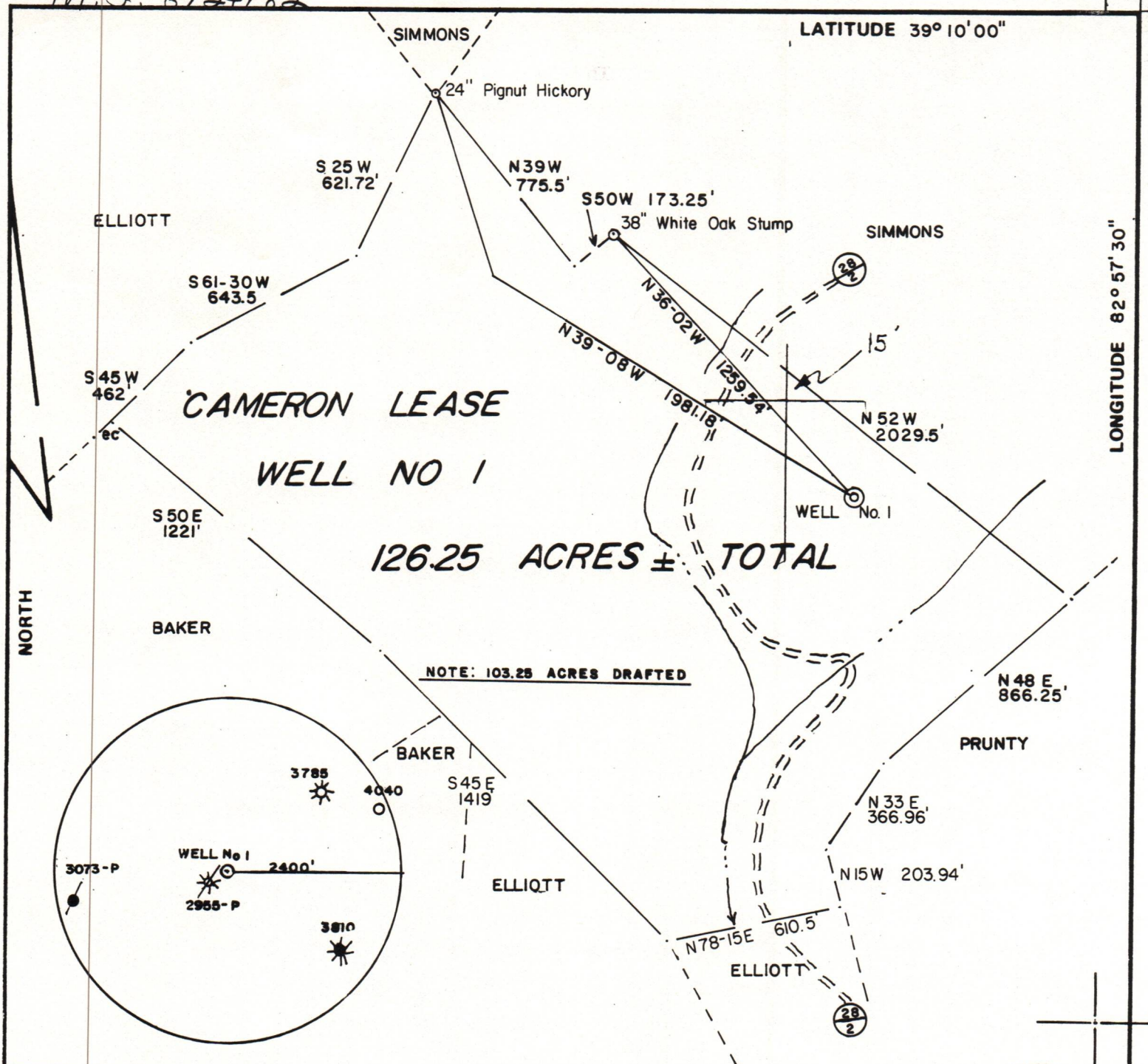
Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/

04/19/2024

M.S. 6/24/82

480



NORTH

LONGITUDE 82° 51' 30"

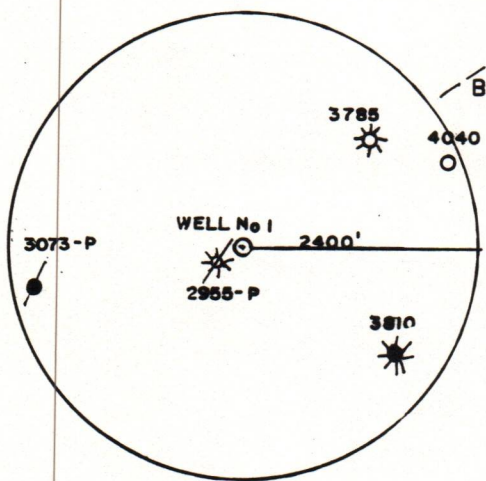
14010

CAMERON LEASE

WELL NO 1

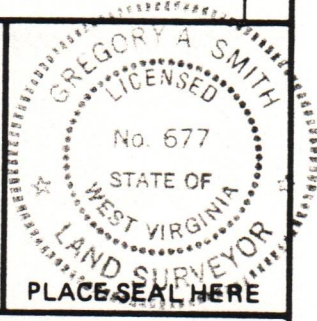
126.25 ACRES ± TOTAL

NOTE: 103.25 ACRES DRAFTED



FILE NO. 7-47
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
ELEV. 1114'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MAY 21, 19 82
 OPERATOR'S WELL NO. _____
 API WELL NO. _____
47 - 085 - 5718
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 943' WATER SHED SOUTH FORK OF HUGHES RIVER
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE PULLMAN 7.5'
 SURFACE OWNER JUNE ELLIOTT ACREAGE 103.25
 OIL & GAS ROYALTY OWNER ELSIE CAMERON LEASE ACREAGE 126.25 04/19/2024
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 5325'
 WELL OPERATOR RIMROCK PRODUCTION CORP. DESIGNATED AGENT ROBERT MURDOCK
 ADDRESS 4424-B EMERSON AVE. ADDRESS 4424-B EMERSON AVE.
PARKERSBURG, W.V. 26101 PARKERSBURG, W.V. 26101