



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil xx / Gas xx /

(If "Gas", Production xx / Underground storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /

LOCATION: Elevation: 820' Watershed: Little Devilhole Creek  
District: Grant County: Ritchie Quadrangle: Cairo 7 1/2' Quad

WELL OPERATOR L & B Oil Company, Inc.  
Address P. O. Box C  
St. Marys, WV 26170

DESIGNATED AGENT Loren E. Bagley  
Address P. O. Box C  
St. Marys, WV 26170

OIL AND GAS  
ROYALTY OWNER WESTVACO  
Address P. O. Box 577  
Ruport, WV 25984  
Acreage 218.285

COAL OPERATOR Not applicable  
Address \_\_\_\_\_

SURFACE OWNER WESTVACO  
Address P. O. Box 577  
Ruport, WV 25984  
Acreage \_\_\_\_\_

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME Not applicable  
Address \_\_\_\_\_

FIELD SALE (IF MADE) TO:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

NAME Not applicable  
Address \_\_\_\_\_

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_  
Telephone \_\_\_\_\_

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME Not applicable  
Address \_\_\_\_\_

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease xx / other contract \_\_\_ / dated Feb 6, 1982, to the undersigned well operator from H. H. Elder & Son.

(If said deed, lease, or other contract has been recorded:)

Recorded on Apr 7, 1982, in the office of the Clerk of County Commission of Ritchie County, West Virginia, in 142 Book at page 770. A permit is requested as follows:

PROPOSED WORK: Drill xx / Drill Deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_ / Plug off old formation \_\_\_ / Perforate new formation \_\_\_ / Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/19/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1613 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092

L & B Oil Company, Inc.  
Well Operator  
By: Loren E. Bagley - *Loren E. Bagley*  
Its: President

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) \_\_\_\_\_

Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION Gordon

Estimated depth of completed well 3000 feet. Rotary XX / Cable tools    /  
Approximate water strata depths: Fresh, 80 feet; salt,        feet.  
Approximate coal seam depths: N/A  
Is coal being mined in this area: Yes    / No XX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling	Left in Well		
Conductor	10"	RL	40.5#	XX		250	250	to surface	Kinds
Fresh water									
Coal									Sizes
Intermed.	8 5/8	RL	23#	XX		1200	1200	to surface	
Production	4 1/2	RL	10.5#	XX		3000	3000	By rule 1501	Depths set
Tubing									
Liners									Perforations: Top Bottom

**NOTE:** Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
**APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE**  
**IF OPERATIONS HAVE NOT COMMENCED BY 3-1-83**  
**BY Fred B. Russell**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator    / owner    / lessee    / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

04/19/2024

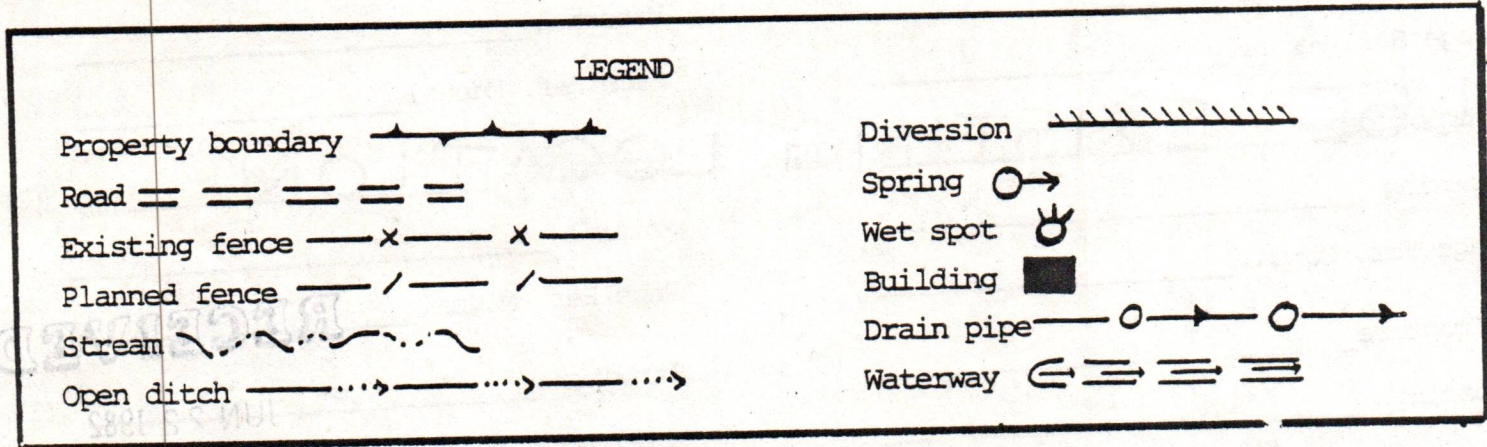
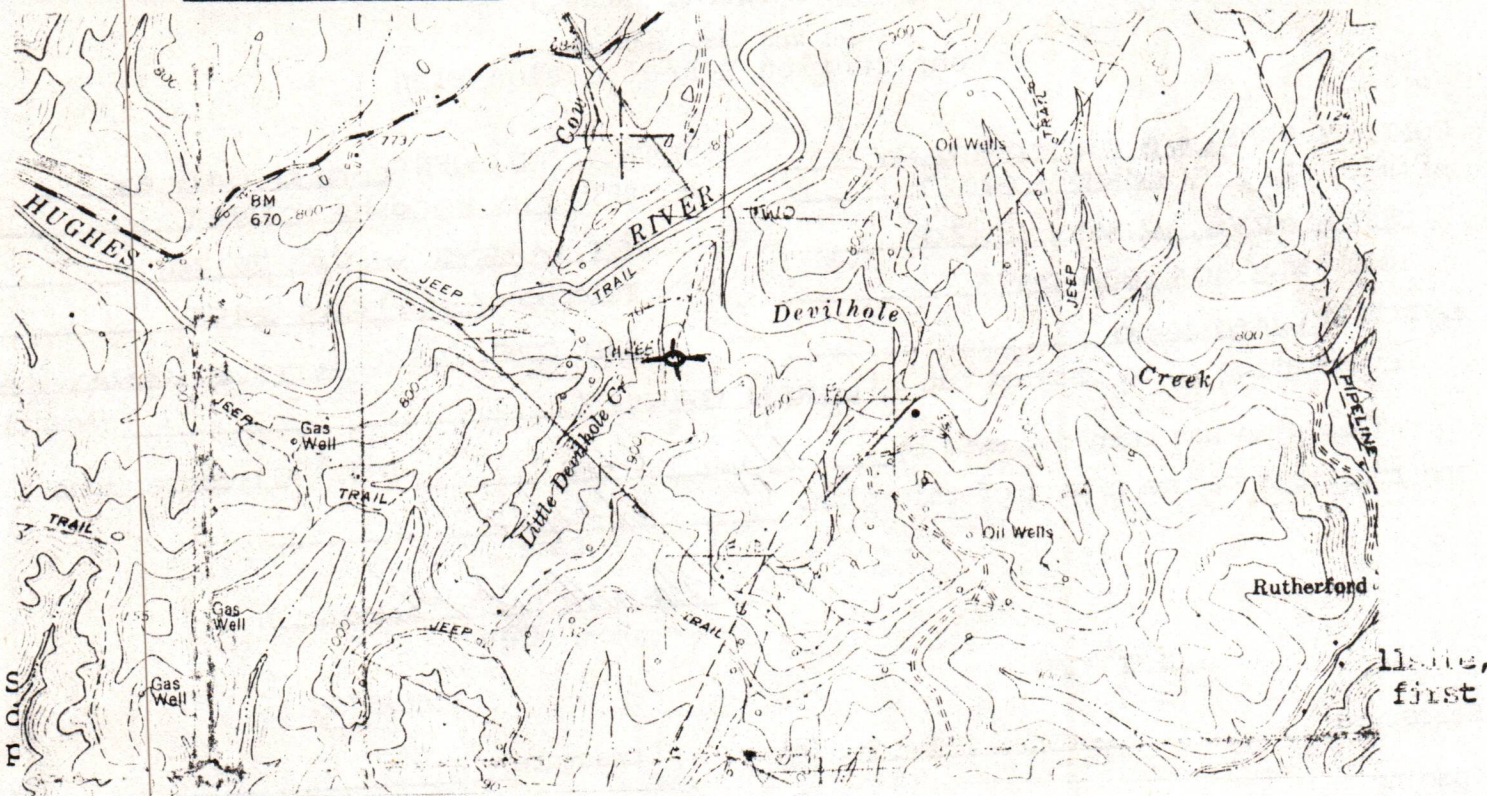
Date:       , 19       . Not Applicable

By: \_\_\_\_\_

Its: \_\_\_\_\_

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE CAIRO

LEGEND  
WELL SITE ⊕ ACCESS ROAD —



**\*SEE COMMENTS\***

- Comments: 1. USE EXISTING LOCATION (THREE.) 04/19/2024
2. \_\_\_\_\_
3. \_\_\_\_\_
4. \_\_\_\_\_
5. \_\_\_\_\_



DATE 21 JUNE, 1982

WELL NO. SIX

API NO. 47 - 085 - 5722

State of West Virginia

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

COMPANY NAME LIB OIL COMPANY  
ADDRESS 210 SECOND STREET  
ST. MARYS, W.VA. 26170  
Telephone (304) 684-2495

DESIGNATED AGENT LOREN BAGLEY  
ADDRESS 210 SECOND STREET  
ST. MARYS, W.VA. 26170  
Telephone (304) 684-2495

LANDOWNER WESTVACO

SOIL CONS. DISTRICT LITTLE KANAWHA  
(Agent)

Revegetation to be carried out by LOREN BAGLEY

This plan has been reviewed by Upper Ohio SCD. All corrections  
and additions become a part of this plan: 6/22/82  
(Date)

Kenneth R. Mason  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure \_\_\_\_\_ (A)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (1)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure USE EXISTING (B)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure LOCATION (2)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

**RECEIVED**

Structure \_\_\_\_\_ (C)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY OR STRAW 2 Tons/acre  
Seed\* ORCHARD GRASS 12 lbs/acre  
LADINO CLOVER 3 lbs/acre  
TIMOTHY 6 lbs/acre  
BIRDSEED TREFOIL 10 lbs/acre

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY OR STRAW 2 Tons/acre  
Seed\* ORCHARD GRASS 12 lbs/acre  
LADINO CLOVER 3 lbs/acre  
TIMOTHY 6 lbs/acre  
BIRDSEED TREFOIL 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium.  
Inoculate with 3X recommended amount.

04/19/2024

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

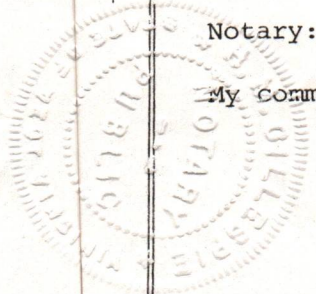
AFFIDAVIT

I, Loren E. Bagley, (the above designated owner or operator) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom.

Signed: Loren E Bagley  
Owner/operator)

Notary: W M Hillman (SEAL)

My commission expires 8-13-1990



085-5722



082-3122

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 1739 - 1749 w/10 holes 8/23/82

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Unconsolidated Clay and Gravel			0	28	
Shale			28	60	
Sandstone			60	94	Fresh Water
Shale & Silt Stone			94	125	
Coal			125	128	
Shale			128	260	
Sandstone & Shale			260	390	
Dunkard Sand			390	460	Salt Water
Salt Sand			1205	1262	
Shale & Sand			1477	1605	
Maxton Sand			1605	1638	
Greenbrier Limestone			1638	1710	
Keener Sand			1710	1746	
Limestone			1746	1763	
Shale			1763	1825	
TD				1825	

(Attach separate sheets as necessary)

PETRO-MARK, INC.

Well Operator

By:

*Richard Brown*

04/19/2024

Date:

September 16, 1983

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35  
(Rev. 8-81)

**RECORDED**  
SEP 22 1983

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date Sept. 16, 1983  
Operator's  
Well No. #6  
Farm WESTVACO  
API No. 47-085-5722

OIL & GAS DIVISION  
DEPT. OF MINES

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection    / Waste Disposal    /  
(If "Gas," Production    / Underground Storage    / Deep    / Shallow    /)

LOCATION: Elevation: 820' Watershed Little Devilhole Creek  
District: Grant County Ritchie Quadrangle Cairo 7 1/2'

COMPANY PETRO-MARK, INC.  
ADDRESS P.O.Box 37, Reno, OH 45773  
DESIGNATED AGENT L. L. MITCHELL  
ADDRESS 2402 Belmont Rd., Parkersburg, WV  
SURFACE OWNER WESTVACO CORP.  
ADDRESS #2 Ferguson Dr., Parkersburg, WV  
MINERAL RIGHTS OWNER Same  
ADDRESS     
OIL AND GAS INSPECTOR FOR THIS WORK     
S. N. Hersman ADDRESS     
PERMIT ISSUED 6/22/82  
DRILLING COMMENCED 8/10/82  
DRILLING COMPLETED 8/12/82  
IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON   

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	900	900	Surface
7			
5 1/2			
4 1/2	1800	1800	1500' KB
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Keener Sand Depth 1746 feet  
Depth of completed well 1825 feet Rotary X / Cable Tools     
Water strata depth: Fresh 60' feet; Salt 390 feet  
Coal seam depths: 125 - 128' KB Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Keener Sand Pay zone depth 1746 feet  
Gas: Initial open flow 20 Mcf/d Oil: Initial open flow 3 Bbl/d  
Final open flow 15 Mcf/d Final open flow 1 Bbl/d  
Time of open flow between initial and final tests 72 hours  
Static rock pressure 105 psig (surface measurement) after 24 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation None Pay zone depth 04/19/2024 feet  
Gas: Initial open flow    Mcf/d Oil: Initial open flow    Bbl/d  
Final open flow    Mcf/d Oil: Final open flow    Bbl/d  
Time of open flow between initial and final tests    hours  
Static rock pressure    psig (surface measurement) after    hours shut in

(Continue on reverse side)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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AUG - 2 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5722

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company L+B Oil Co. Inc.  
 Address \_\_\_\_\_  
 Farm Westwood  
 Well No. Westwood # 6  
 District Grant County Pit  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Visit Rig - Rig shut down because of Mechanical failure

7-26-82  
DATE

Samuel M. Hersman 04/19/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

04/19/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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AUG - 3 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5722

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company L + B Oil Co Inc.  
 Address \_\_\_\_\_  
 Farm Westvaco  
 Well No. Westvaco #6  
 District Grant County Put  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			
Liners Used			Perf. bottom _____
			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Called to inform me, they were preparing to run surface casing - when arrived at rig - could not run casing because of break down of equipment

7-29-82  
DATE

Samuel M. Hersman 04/19/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

04/19/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG - 9 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5722

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>L+B Oil Co Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Westvaco #</u>	16			Kind of Packer _____
Well No. <u>Westvaco # 6</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names H.A. Elder - Glen Elder - Wayne Elder

Contractor H.A. Elder + Sons

Remarks: Ran 899' of 6 5/8 casing 17# used 250 sacks cement  
C.T.S. cement circulated O.K. on Bottom at 11:55 A.M.  
Cemented by Halliburton

8-3-82  
DATE

Samuel N. H.  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
04/19/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 16 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5722

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company S + B. Oil Co Inc.  
 Address \_\_\_\_\_  
 Farm Westroco  
 Well No. Westroco # 6  
 District Grant County Ritchie  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth 1825  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names H.A. Elder - Glen Elder - Wayne Elder

Contractor H.A. Elder + Sons  
Remarks: Finished Hole - Pulling Drill Pipe  
T.D. 1825

8-12-82  
DATE

Samuel N. Newman 04/19/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_ I hereby certify I visited the above well on this date.

04/19/2024  
DISTRICT WELL INSPECTOR





RECEIVED  
FEB 23 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY L & B Oil Company, Inc. PERMIT NO 085-5722  
P.O. Box C  
St. Marys, W.Va. 26170  
FARM & WELL NO Westvaco # 6  
DIST. & COUNTY Grant/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel N. Hersman

DATE 2/10/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...  
Administrator-Oil & Gas Division

February 27, 1984  
DATE

04/19/2024

IV-27  
11/23/81

RECEIVED

JUN -7 1983



Date: June 2-83  
Well No: Westwood #6  
API NO: 47 - 685-5722  
State County Permit

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X / Liquid Injection      / Waste Disposal      /  
Of "Gas" - Production X / Storage      / Deep      / Shallow      /  
LOCATION: Elevation: 820 Watershed: Little Devilhol Creek  
District: Grant County: Ritchie Quadrangle: Cairo 7.5  
WELL OPERATOR L+B Oil Company Inc DESIGNATED AGENT Loren C. Bagley  
Address P.O. Box C Address P.O. Box C  
St Marys WV 26178 St Marys, W.V. 26170

The above well is being posted this 2 day of June, 1983, for a violation of Code 22-4-12-B and/or Regulation 23.03, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*The operator of a well shall reclaim the land surface within the area disturbed in siting, drilling, completing or producing the well. Within six months*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 7, 1983, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Samuel M. Hersman  
Oil and Gas Inspector

Address P.O. Box 66  
Smithville W.V  
26178

Telephone: 477-3041 04/19/2024

*Posted 6/11*

Date: July 15, 1983

Operator's Well No. Nestvaco #6

API Well No. 47-185-5722  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal   
(If "Gas", Production  / Underground Storage  / Deep  / Shallow )

LOCATION: Elevation: 820 Watershed: Little Devil Hole  
District: Grant County: Ritchie Quadrangle: Cairo 7.5

WELL OPERATOR L & B Oil Co. Inc DESIGNATED AGENT Loren E. Bagley  
Address P.O. B. C Address P.O. B. C  
St Marys W.V. 26178 St. Marys 26170

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on July 15th, 1983,

- Upon the expiration of a period of time originally fixed for abatement.
- Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- Upon the request of the Deputy Director for Oil and Gas.

The violation of Code §22-4-12B heretofore found to exist on June 2nd 1983, by Form IV-27, "Notice of Violation"  / Form IV-28, "Imminent Danger Order"  of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

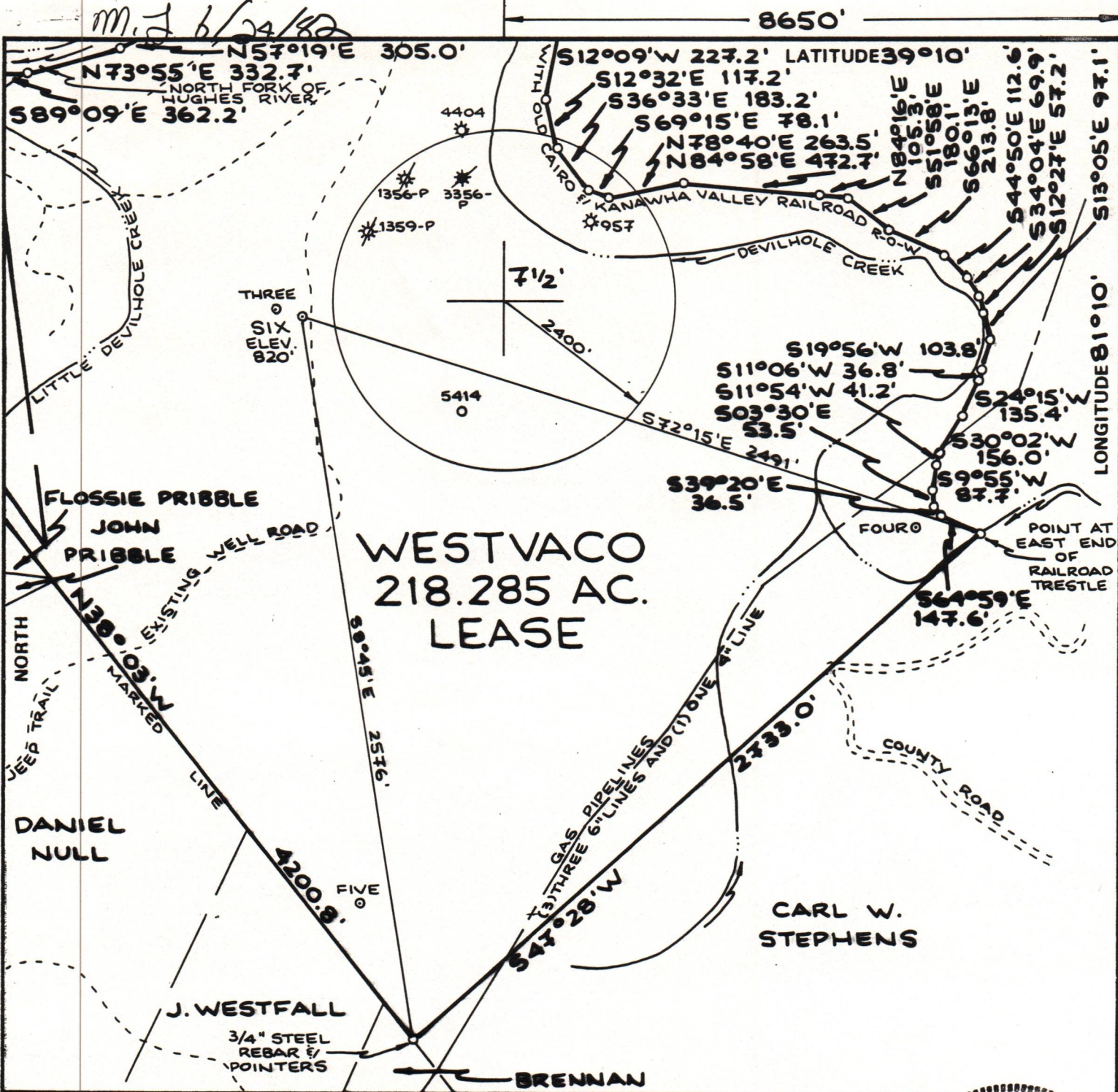
Location now mulched and seeded

RECEIVED  
JUL 19 1983

OIL & GAS DIVISION  
DEPT. OF MINES

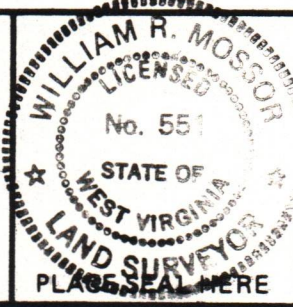
A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Samuel N. Hersman 04/19/2024  
Oil and Gas Inspector  
Address: P.O. B. 66  
Smithville, W.V. 26178  
Telephone: 477-3597



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE **1"=500'**  
 MINIMUM DEGREE OF ACCURACY **1:200**  
 PROVEN SOURCE OF ELEVATION **HIGH PT. ELEV. 1132'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *William R. Mossor*  
 R.P.E. \_\_\_\_\_ L.L.S. **551**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE **21 JUNE**, 19 **82**  
 OPERATOR'S WELL NO. **SIX**  
 API WELL NO. **47-085-5722**  
 STATE COUNTY PERMIT

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION**

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW   
 LOCATION: ELEVATION **820'** WATER SHED **LITTLE DEVILHOLE CREEK**  
 DISTRICT **GRANT** COUNTY **RITCHIE**  
 QUADRANGLE **CAIRO 7 1/2' QUAD**  
 SURFACE OWNER **WESTVACO** ACREAGE **218.285**  
 OIL & GAS ROYALTY OWNER **WESTVACO** LEASE ACREAGE **218.245** **245/19/2024**  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION **GORDON** ESTIMATED DEPTH **3000'**  
 WELL OPERATOR **LEIB OIL COMPANY** DESIGNATED AGENT **LOREN BAGLEY**  
 ADDRESS **210 SECOND STREET** ADDRESS **210 SECOND STREET**  
**ST. MARYS, W. VA. 26170** **ST. MARYS, W. VA. 26170**