

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. H-1336
API Well No. 47 - 085 - 57
State County Perm

WELL TYPE: Oil / Gas
(If "Gas", Production / Underground storage / Deep / Shallow)
LOCATION: Elevation: 1039 Watershed: Devil Hole Creek
District: Grant County: Ritchie Quadrangle: Cairo 7 1/2'

WELL OPERATOR Haight, Inc.
Address Rt. 3 Box 14
Smithville, WV 26178

DESIGNATED AGENT Warren R. Haight
Address Smithville, WV 26178

OIL & GAS ROYALTY OWNER D.L. Kimble c/o Beulah West
Address 3602 11th Avenue
Vienna, WV 26105

COAL OPERATOR None

ACREAGE 32.5
SURFACE OWNER Westvaco
Address Rt. 95 Rayon Dr.
Parkersburg, WV 26101
ACREAGE 32.5

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name _____
Address _____

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JUN 25 1952

Name _____
Address OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

FIELD SALE (IF MADE) TO:
Name Consolidated Gas Supply Corp.
Address 445 West Main Street
Clarksburg, WV 26301

COAL LESSEE WITH DECLARATION ON RECORD:

Name None
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name DEo Mace
Address Rt. 1 Box 5
Sandridge, WV 25325

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated Feb. 1, 1952, to the undersigned well operator from H.R. Jackson et al
If said deed, lease, or other contract has been recorded:]

Recorded on _____, 19____, in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 18 at page 203. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
5 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

Haight, INC.
Well Operator
By Warren R. Haight
Its President

04/19/2024

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Haught, Inc. Address Rt. 3 Box 14 Smithville, WV 26178

GEOLOGICAL TARGET FORMATION, Devonian Shale Estimated depth of completed well, 5000 feet Rotary X / Cable tools / Approximate water strata depths: Fresh, 75, 237 feet; salt, 589 feet. Approximate coal seam depths: None Is coal being mined in the area? Yes / No X

LOGGING AND TUBING PROGRAM

Table with columns: LOG TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom)

Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 3-2-83

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

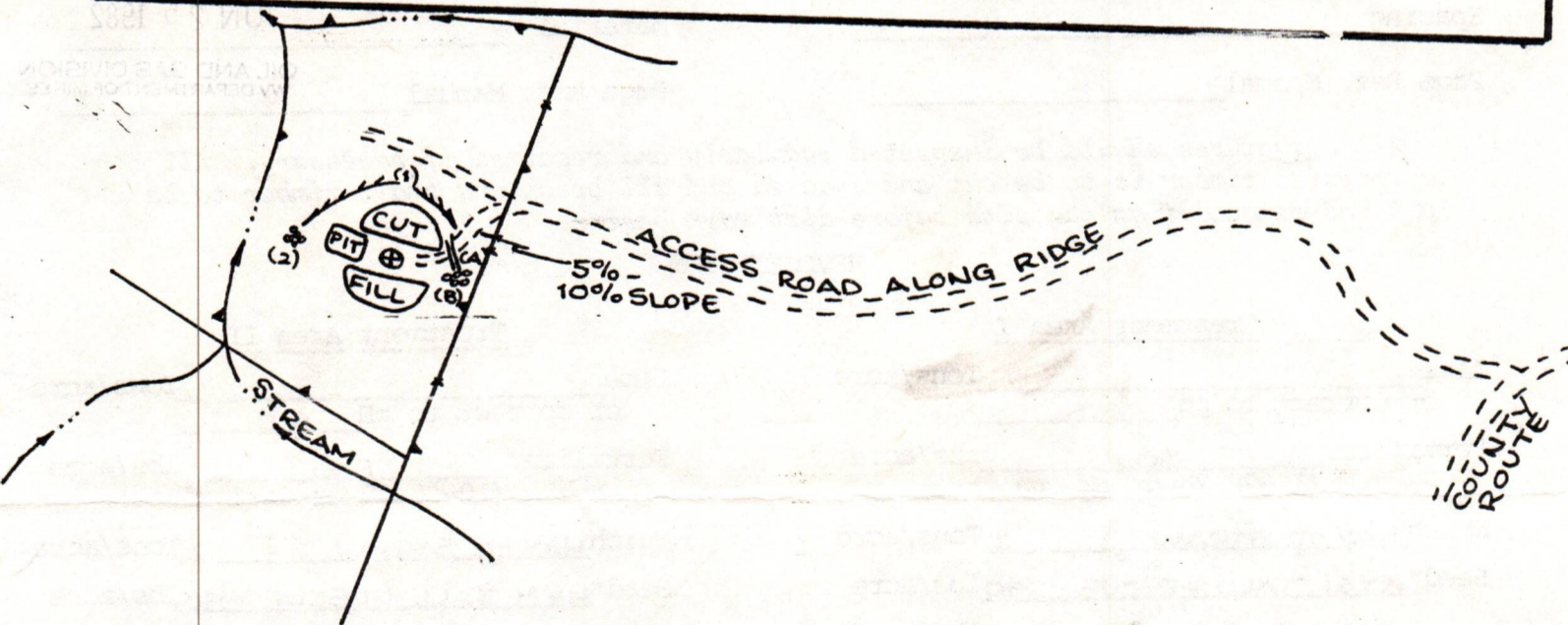
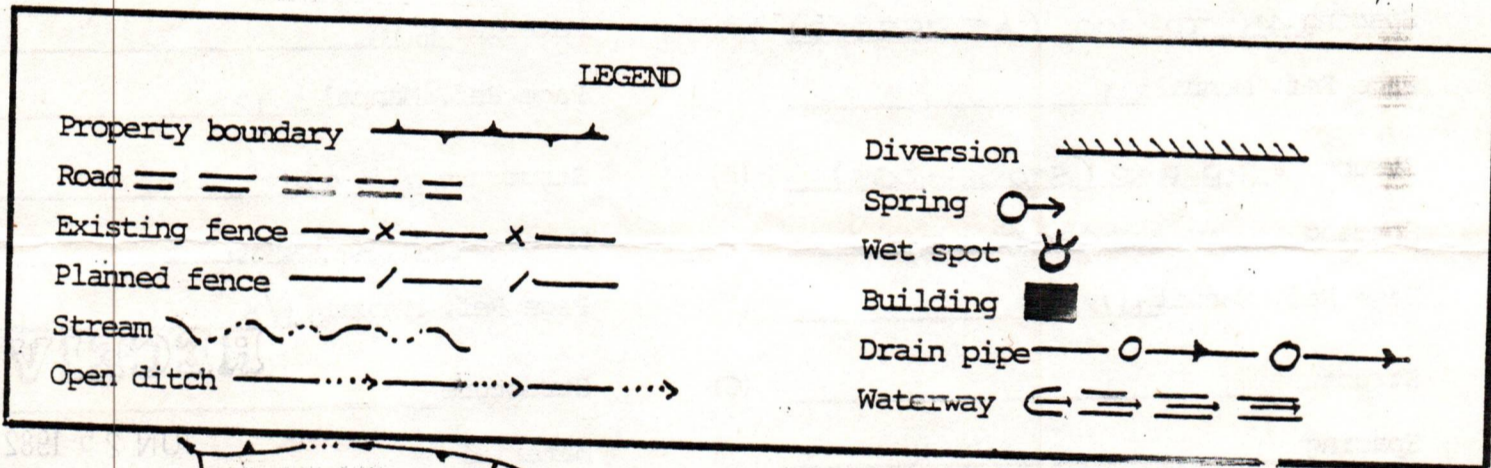
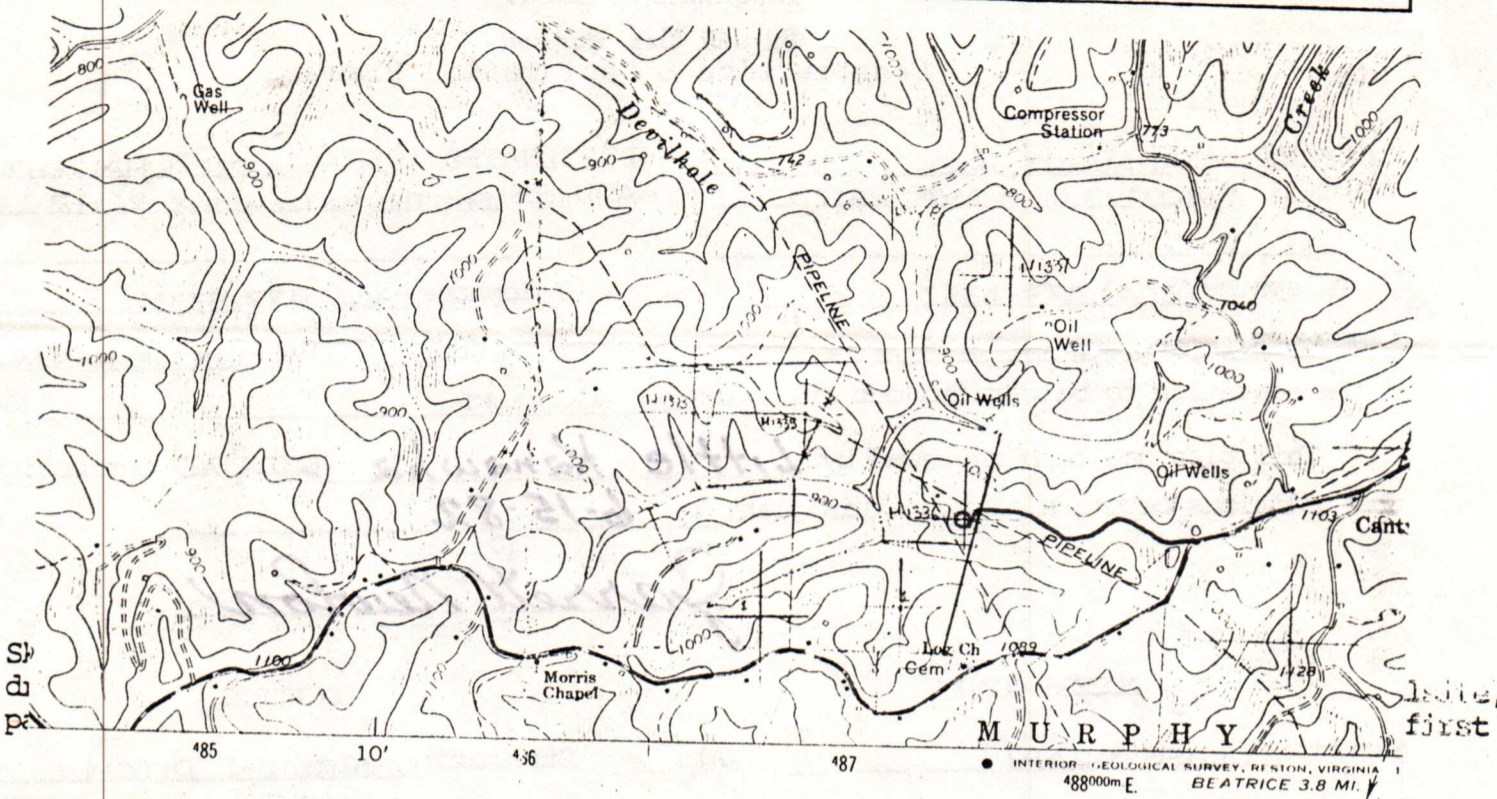
The undersigned coal operator / owner / lessee of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the location, the well location has been added to the mine map. The undersigned has no objection to work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/19/2024

By [Signature] Its [Signature]

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE CAIRO

LEGEND
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 2500'
 2. ACCESS ROAD RUNS ALONG RIDGE.
 3. BRUSH AND TREES TO BE PILED AT SITE.
 4. _____
 5. _____

04/19/2024



IV-9
(Rev 8-81)

DATE 9 JUNE, 1982
WELL NO. H-1336
API NO. 47 - 085 - 5732

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME HAUGHT, INC.
ADDRESS SMITHVILLE, W.VA. 26178

DESIGNATED AGENT WARREN HAUGHT
ADDRESS SMITHVILLE, W.VA. 26178

Telephone (304) 477-3333

Telephone (304) 477-3333

LANDOWNER WESTVACO

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by WARREN HAUGHT (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 6-15-82

(Date)

Jarrett Newlon
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN (A)

Structure DIVERSION DITCH (1)

Spacing 45' TO 400' (AS NEEDED)

Material SOIL

Page Ref. Manual 2:1

Page Ref. Manual 2:12

Structure RIP-RAP (STONE-LOGS) (B)

Structure RIP-RAP (2)

Spacing SAME AS CROSS DRAIN

Material ROCK-LOGS

Page Ref. Manual N/A

Page Ref. Manual N/A

Structure _____ (C)

Structure _____

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

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JUN 25 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

REDFEST 5 lbs/acre

REDFEST 5 lbs/acre

BIRDSEED TREFOIL 10 lbs/acre
lbs/acre

BIRDSEED TREFOIL 10 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/19/2024

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572



a-10

DATE: 6-25, 1982
OPERATOR'S
WELL NO.: H-1336
API NO: 47 - 85 - 5732
State County Permit No

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

Haught Inc.
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JUN 28 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia
County of Fitchie

I, Warren R. Haught (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Warren R. Haught, President

Taken, Subscribed, and sworn to before me this 25th day of June, 1982.

Notary: John R. Bungebauer

My Commission Expires: 9-15-1988

08-76;

DETAILS OF PERFORATED INTERVALS, FRACTURING OF ZONE TREATING, PHYSICAL CHANGE, ETC.

Nitrogen fraced by Halliburton
720,000 SCF Nitrogen
1000 Gal. Acid

WELL LOG

Perforations -- 18-4074-4224

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	REMARKS Including indication of all fresh and salt water, sand, oil and gas
Dunkard (Undifferentiated Sand/Silt/Shale			0	515	
Sand W/Shale Stringers			515	1150	
Shale W/Sand Stringer			1150	1400	
Salt Sand			1400	1480	
Black Shale			1480	1550	
Big Injun			1550	1645	
Squaw			1848	2060	
Weir			2086	2116	
Berea			2286	2310	
Gantz			2474	2484	
50 Ft.			2578	2600	
30 Ft.			2655	2663	
Gordon			2728	2738	
4th			2862	2872	
Speechly			2937	2942	
Balltown			3710	3715	
Benson			3770	3775	
Alexander			4120	4132	
Shale			4400	4410	
			4410	4531	T.D.

(Attach separate sheets as complete as necessary.)

Haught, Inc.

Well Operator
 By Haught, Inc. by Mark P. Moore
 Well Administrative Agent 04/19/2024

NOTE: Regulation 2.32.1 provides as follows:
 "The term 'Log' or 'Well Log' shall mean a systematic, detailed geologic record of all formations, including sand, encountered in the drilling of a well."

[08-79] **RECEIVED**

Operator's Well No. H-1336
API Well No. 085 - 5732
State County Permit

NOV 30 1982

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
DRILLING, FRACURING AND/OR STIMULATIONS, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste Disposal _____
(If "Gas", Production / Underground storage _____ / Deep _____ / Shallow
LOCATION: Elevation: 1039 Watershed: Devil Hole Creek
District: Grant County: Ritchie Quadrangle: Cairo, 7 1/2'
WELL OPERATOR Hauhgt, Inc. D.L. Kimble H-1336
Address 4424 Emerson Avenue Parkersburg, WV 26104
Address 4424 Emerson Avenue Parkersburg, WV 26104
Designated Agent Warren R. Haught

PERMITTED WORK: Drill / Convert _____ / Drill deeper _____ / Redrill _____ / Fracture or stimulate
Plug off old formation _____ / Perforate new formation _____
Other physical change in well (specify) _____

PERMIT ISSUED ON July 2, 1982 OIL & GAS INSPECTOR FOR THIS WORK:
(IF APPLICABLE: PLUGGING OF DRY HOLE OR CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name Samuel N. Hersman
Address P.O. Box 66
Smithville, WV 26178

GEOLOGICAL TARGET FORMATION: Shale Depth _____ feet
Depth of completed well, 4531 feet Rotary / Cable Tools _____
Water strata depth: Fresh, _____ feet; salt, _____ feet.
Coal seam depths: None Is coal being mined in the area? NO
Work was commenced September 22, 1982, and completed October 8, 1982

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic Feet)	MARKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								None
Fresh water	8-5/8	K-55	20#	X		1025	1025	230 sacks
Coal								None
Intermediate								
Production	4 1/2"	J-55	10.5#	X			4300	385 sacks
Tubing								
Liners								
								Perforations: Top Bottom 4074 4224

OPEN FLOW DATA

Producing formation Shale Pay zone depth 4074-4224
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, 160 Mcf/d Final open flow, 3 Bbl/d
Time of open flow between initial and final tests, 8 hours
Static rock pressure, 470 psig (surface measurement) after 12 hours shut in
[If applicable due to multiple completion--]

Second producing formation _____ Pay zone depth _____
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, _____ hours
Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

04/19/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 22 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5732

Oil or Gas Well _____
(KIND)

Company Haught Inc.
 Address _____
 Farm Westvaco
 Well No. H-1336
 District Grant County Pit
 Drilling commenced 9-15-82
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names R. Siers / J. Haugh
 Contractor = Haught Inc. Rig #16
 Remarks: More on location - Rig up. begin drilling
tool Pusher Money penny
Pit O.K.

9-15-82
DATE

Samuel N. Newman 04/19/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 22 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5732

Oil or Gas Well _____
(KIND)

Company <u>Haight Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Westvaco</u>	16			Kind of Packer _____
Well No. <u>H-1336</u>	13			
District <u>Grant</u> County <u>Put</u>	10			Size of _____
Drilling commenced <u>9-15-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names R. Diers / J. Haugh

Remarks: Haight Inc. Rig 16 - Tool Pusher
Moneypenny

Ran 1225' foot of 8 5/8 casing - "New"
used 318 sacks cement - Cemented by Haight Inc.
Bucket at 149'

9-17-82
DATE

Samuel N. Persman 04/19/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 5 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5732

Oil or Gas Well _____
(KIND)

Company Haught Inc.

Address _____

Farm Westvaco

Well No. H-1336

District Grant County Ritchie

Drilling commenced 9-15-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names R. Siers / J. Haugh

Remarks: total Packer Money penny

Visit 1442 foot deep - Fishing - 8 5/8 casing collapsed

9-28-82
DATE

Samuel N. Ferguson 04/19/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 AUG 15 1983

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 085 5732 County Ritchie
 Company Haught Inc. Farm Knoble
 Inspector James M. Tephoboh Well No. _____
 Date 8 16 83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____✓	_____
23.04	Reclaimed Drilling Pits	_____✓	_____
23.05	No surface or underground Pollution	_____✓	_____
7.03	Identification Markings	_____✓	_____

COMMENTS: _____

I have inspected the above well and ~~HAVE~~ HAVE NOT found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: James M. Tephoboh
 DATE: 8 10 83

04/19/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

September 2, 1983

Haught, Inc.
4424 Emerson Avenue
Parkersburg, W. Va. 26101

In Re: PERMIT NO: 47-085-5732

FARM: Westvaco

WELL NO: H-1336

DISTRICT: Grant

COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

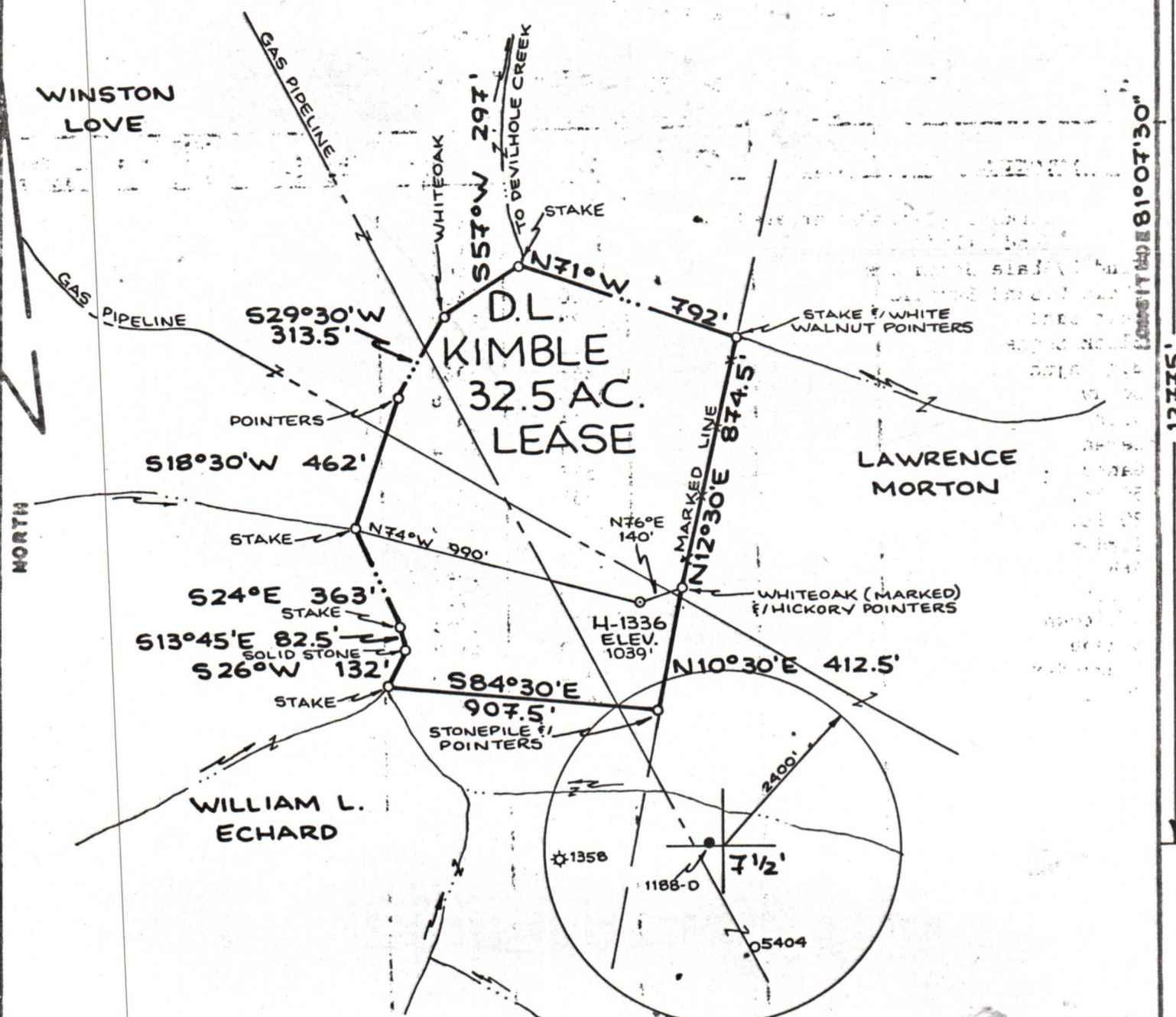
TMS/

04/19/2024

M.S. 6/30/82

5860'

LATITUDE 39°10'



LONGITUDE 81°07'30"

12775'

FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION RD. INT. ELEV. 1089'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William R. Mossor
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE 9 JUNE, 19 82
 OPERATOR'S WELL NO H-1336
 AN WELL NO. _____
47 - 085 - 5732
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION STORAGE _____ DEEP _____ SHALLOW)
 LOCATION: ELEVATION 1039' WATER SHED DEVILHOLE CREEK
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE CAIRO 7 1/2' QUAD.
 SURFACE OWNER WESTVACO ACREAGE 32.5
 OIL & GAS ROYALTY OWNER D.L. KIMBLE LEASE ACREAGE 32.5
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
 STIMULATE _____ PLUS OFF OLD FORMATION _____ PERFORATE NEW
 FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5000'
 WELL OPERATOR HAUGHT, INC. DESIGNATED AGENT WARREN HAUGHT
 ADDRESS SMITHVILLE, W.VA. 26178 ADDRESS SMITHVILLE, W.VA. 26362

04/19/2024