1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092



Date:	ely "	. 19	82	1
Operator's Well No.	Tyri	chols	A #	¥ 9.48 - 1,
API Well No	. 47	085	5	735

State County

Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES. OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

<u> </u>			
WELL TYPE: Oil /	Gas X		•
(If "Gas", Prod	luction/ Und	derground storage	_/ Deep/ Shallow/)
LOCATION: Elevation:	1073 W	atershed: Goose Cy	reek maline to the second
District: Gr	ant co	ounty: Ritchie	Quadrangle: Schultz 7.5
WELL OPERATOR RIMINOCK	Production Corp	DESIGNATED A	GENT Pobert L. Murdock
	nerson avenue		124 B Emerson avenue
	rg, W. Va. 26104		creersburg, w. Wa. 26104
OIL & GAS			9
ROYALTY OWNER Homer	Thehols et a		The second secon
Address Pt. 1	2		14/1/2014 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
St. Mari	j's W.Va. 26170	2	
Acreage 32		COAL OWNER(S	s) WITH DECLARATION ON RECORD:
SURFACE OWNER Homen	Michals	Namenone	
Address Pt. 1		Address	1 2 2 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1
	ys W. Va. 2617	0	7 - 1002
Acreage 32		Name	JUL 7 - 1982
FIELD SALE (IF MADE) TO:	7 1 3 2 2 2 2	Address	OIL AND GAS DIVISION WY DEPARTMENT OF MINES
Address un knowr			
		COAL LESSEE V	WITH DECLARATION ON RECORD:
OIL & GAS INSPECTOR TO BE	NOTIFIED	Name none	
Name Sam Hershy			
Address Smith			
other contract / dated / dated / le said deed, lease, or other contra	lay 25 , 1987		ation under a deed/ lease X
Recorded on, 19 8	in the office of the	Clerk of the County Comm	ission of Ritchie County, Wes
Va., inBook			
PROPOSED WORK: Drill			
		rforate new formation	ALL PROVIDING PRINCE DAY ALCOHOLD
Other physic	al change in well (specify	y)	NET GOOD AVEN BY TO P TO HAVE
		EMISTERMIT SHALL EXPIRE	201 GW0395A
		er on the reverse side here	IF OPERATIONS PAVE NOT COMPEN
The above named coal operator, coa	lowner(s), and coal lessee	are hereby notified that any	objection they wish to make or are required to
make by Code \$22-4-3 must be filed	with the Department of M	fines within fifteen (15) day	s after the receipt of this Application by the
Coning of this Paris A . W			· restriction of the
he shows named seed exercise seed a	d the enclosed plat and rec	clamation plan have been ma	iled by registered mail or delivered by hand to
he Department of Mines at Charles	wheres), and coal lessee of	n or before the day of the ma	ailing or delivery of this Permit Application to
	ton, west virginia.		04/19/2024
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY	THE RESIDENCE OF THE PARTY OF T	0.	04/19/2024
ro:	A CONTRACTOR OF THE PARTY OF TH	Kimroc	& Production Corp.
WEST VIRGINIA OIL AND GAS	and Jaganian and American		Well Operator
CONSERVATION COMMIS-		By Clip	on Veare

Date:

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

		OR (IF	KNOWN			unkno			
					C 1 lo			in skil	
GEOLOGICAL							7 ar 2	1 64	la tank
Estimated	depth o	of comple	eted wel	l,	550	Ofe	et Rotary		le tools/
Approxim	nate water	r strata	depths:	Fresh	. 2	00,273 eet	; salt, 🥏	573 feet.	
Approxim	nate coal	seam de	pths:	non	e	ls coa	being mined i	n the area? Yes	/ No/
CASING AND	TUBING	PROGE	RAM						
CASING OR TUBING TYPE	SPE Size	CIFICATI Grade	ONS Weight per ft	New	Used	FOOTAGE For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	113/4	CW	45#	V		310	310	CTS	Kinds
Conductor	-	erw	1	×		1200	1200	.350 sks	Baker:
Fresh Water	0 '8	era	& 5		19.24	1400	7400	1 (2) (2) (V)	Sizes 4/1/2
Intermediate									1 1 1 200
	1,111	0101	10 5	· V		0	5500	750 sks.	Depths set 4000
Production	1 .	erw	10.5	4	-		4000	0	The same of the sa
Tubing	23/8	cw	4.7	1	-	8	7000		Perforations: est depth
Liners		-	-	-					Top 3200 Bottom 52
		1 2 2 1 1 1		A State	-				100 32 00
			-	-	-	Service of			- Aunt
- // //					1 3 7 0			1 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
	Departme	nt, accon	npanied t	or in	lieu the rec	n the form pre-	ner security allo	our copies of Form IV- ulation 11, (ii) a bond owed by Code § 22-4 22-4-12b and Regula	-2, (iii) Form IV-9, ation 23, (iv) unless
the pres	clamation viously par e \$22-4-8	id on the 8a from 1	the owne	r of a	ny wa	ter well or dw	or stimulating a	00 feet of the propos	ed well.
the pres	clamation viously pa e \$22-4-8 separate part of the	id on the 8a from the Form lv- work for	the owners shall no which a	t be re	ny wa quired t is sou	for fracturing	or stimulating a	00 feet of the propos	ed well.
the lipres ''Re prev Cod A be p	clamation viously pa e §22-4-8 separate part of the	id on the 8a from to Form Iv-2 work for	the owner shall no which a	er of a t be repermi	quired t is sou	for fracturing	or stimulating a ed as such on the	00 feet of the propos	ed well.
THIS PERM	e \$22-4-8 separate part of the	Form lv-: work for BE POST EING IN W. VA. (2 shall no which a	t be repermi	equired t is sou	for fracturing aght and is not the chapter 2 on is hereby	or stimulating a ed as such on the	00 feet of the propos	ed well.
THIS PERM ALL PROVED	sclamation viously pare \$22-4-8 separate part of the IT MUST ISIONS B	BE POST EING IN W. VA. (drillin	ED AT THE ACCOR	t be repermi	equired t is sou	for fracturing aght and is not the control of the c	or stimulating a ed as such on the	00 feet of the propos	ed well.
THIS PERM	sclamation viously pare \$22-4-8 separate part of the IT MUST ISIONS B	BE POST EING IN W. VA. (drillin	ED AT THE ACCOR	t be repermi	equired t is sou	for fracturing aght and is not the chapter 2 on is hereby	or stimulating a ed as such on the	00 feet of the propos	ed well.
THIS PERM ALL PROVED	sclamation viously pare \$22-4-8 separate part of the IT MUST ISIONS B	BE POST EING IN W. VA. (drillin	ED AT THE ACCOR	t be repermi	equired t is sou	for fracturing aght and is not the control of the c	or stimulating a ed as such on the	00 feet of the propos	ed well.
THIS PERM ALL PROVED IF OPERATION	eclamation viously pare § 22-4-8 separate part of the SIT MUST ISIONS BOTTHE VIOUS HA	Form lv- work for BE POST EING IN W. VA. (drilling	ED AT THE ACCOR.	HE WEDANCHE LO	equired t is sou	for fracturing aght and is not get and is not get and is not get and is not get and ge	or stimulating a ed as such on the	O feet of the propose well where fracturing Form IV-2 filed in co	ed well. g or stimulating is to onnection therewith.
THIS PERM ALL PROVED IF OPERATION	eclamation viously pare \$22-4-8 separate part of the SIT MUST ISIONS BOTTHE VIOUS HA	Form lv-: work for BE POST EING IN W. VA. (drillin	ED AT THE ACCOR.	HE WE DANCHE LO	equired t is sou	for fracturing aght and is not get and is not get and is not get and is not get and ge	or stimulating a ed as such on the	O feet of the propose well where fracturing Form IV-2 filed in co	g or stimulating is to onnection therewith.
THIS PERM ALL PROVED IF OPERATION	eclamation viously pare \$22-4-8 separate part of the SIT MUST ISIONS BOTTHE VIOUS HA	Form lv-: work for BE POST EING IN W. VA. (drillin	ED AT THE ACCOR.	HE WE DANCHE LO	equired t is sou	E. CHAPTER 2 ON IS HEREBY ALT SHALL EX 3-8-83	or stimulating a ed as such on the	Well where fracturing Form IV-2 filed in co	g or stimulating is to onnection therewith. see who has recorded a freceipt thereof.
The underproposed w	eclamation viously pare \$22-4-8 separate part of the separate part of th	BE POST EING IN W. VA. (drillin VE HOT	ED AT TO ACCOR. CODE, The according COMM.	HE WE DANCE COMP 2-4-20,	ell SIT E WITE CATIC S PERA	E. CHAPTER 2 ON IS HEREBY AIT SHALL EX 3-8-83 The covers the are proposed to be considered to be conside	or stimulating a ed as such on the	of the coal under thation, provided, the wood of the well location, provided, the wood of the well location to the well loc	g or stimulating is to onnection therewith. see who has recorded a of receipt thereof.

LEGEND ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. WELL SITE & ACCESS ROAD. QUADRANGIE SCHULTZ PLEASANZ Sketch t ed, wellsite, drilling th the first part of LEGEND Property boundary Road = = = = Spring O Existing fence -x - x -Wet spot Planned fence -/-/-Building Stream \... Drain pipe - 0open ditch -----Waterway $\Leftrightarrow \Rightarrow \Rightarrow \Rightarrow$ TWIN OAK 165 Comments: 1. LENGTH OF ACCESS ROAD 600'. 04/19/2024 2. BRUSH AND TREES TO BE PILED AT SITE.

IV-9 (Rev 8-81)



DATE 6 JULY 1982 WELL NO. NICHOLS AND

State of West Wirginia

API NO. 47

Bepartment of Mines

(Dil and (Sas Division Construction & Reclamation Plan

COMPANY NAMERIMROCK PRODUCTION COR ADDRESS 4424-B EMERSON AVENUE	P. DESIGNATED AGENT ROBERT L. MURDOCK ADDRESS 4424-B EMERSON AVENUE
PARKERSBURG, W.VA. 26101	PARKERSBURG, W.VA. 26101
Telephone (304) 428-1520	Telephone (304) 428-1520
LANDOWNER HOMER NICHOLS, ET. AL.	SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by RIMRO	OCK PRODUCTION CORP. (Agent)
	e Kanawha SCD. All corrections
and additions become a part of this plan:_	7-6-82 (Date)
J	arrett Newfon
ACCESS ROAD	LOCATION
Structure CULVERT (A)	Structure DIVERSION DITCH (1)
Spacing 12"	Material Soil
Page Ref. Manual 2:7	Page Ref. Manual 2:12
Structure CROSS DRAIN (B)	R.F. FCMF
Spacing 45' TO 400' (AS NEEDED)	Material ROCK- LOGS OIL AND GAS DIVISION
Page Ref. Manual _{2:1}	Page Ref. Manual N/A WY DEPARTMENT OF MINI
Structure RIP- RAP (STONE- LOGS) (C)	(D)Structure DRAINAGE DITCH
Spacing SAME AS CROSS DRAIN	Material
Page Ref. Manual N/A	Page Ref. Manual 2:12
All structures should be inspected regions commercial timber is to be cut and stack out and removed from the site before dir	ed and all brush and small timber to be
REVEG	ETATION
Treatment Area I	Treatment Area II
LimeTons/acre	Lime Tons/acre
or correct to pH 6.5	or correct to pH 6.5
Fertilizer 500 lbs/acre (10-20-20 or equivalent)	Fertilizer 500 lbs/acre (10-20-20 or equivalent)
Mulch HAY OR STRAW 2 Tons/acre	Mulch HAY or STRAW 2 Tons/acre
Seed* KY31 TALL FESCUE 40 lbs/acre	Seed* KY 31 TALL FESCUE 40 lbs/acre
REDTOP 5 lbs/acre	REDTOP 5 lbs/acre
BIRDSFOOT TREFOIL 10 lbs/acre lbs/acre	BIRDSFOOT TREFOIL 10lbs/acre
*Inoculate all legumes such as vetch, tre Inoculate with 3X recommended amount.	efoil and clovers with the proper bacterium.
STA TO PLA	AN PREPARED BY WILLIAM R. MOSSOR, L.L.S.
NOTES: Please request landowners' cooperation to protect new	ADDRESS 106 NORTH SPRING STREET
seedling for one growing season. Attach separate sheets as	HARRISVILLE, W.VA. 26362
necessary for comments.	PHONE NO. (304) 643-4572

PHONE NO. (304) 643-4572



085-5735

State of Mest Mirginia Bepartment of Mines Bil und Gas Bivision

JUL 7 - 1982

RECEIVED

Gil and Gas Division Charleston 25305

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Yes / No / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of oil or gas in place which is not inherently related to the volume of oil and so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

AFFIDAVIT

(the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to orset aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Taken, subscribed and sworn to before me this 7 day of July, 1982.

Signed: Candace D. Wine

My Commission Expires: October 19, 1991

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage 1 4050-5050 24 holes 790,000 SCF N₂

Stage 2 3300-3970 19 holes 50,000 SCF N₂

Stage 3 2600-3220 17 holes 850,000 SCF N₂

WELL LOG

	distant.		REMARKS
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all free
The state of the s			and salt water, coal, oil and ga
2 (2			
Soil	0	15	
Sand and Shale	15	100	
Sand and Shale	100	200	
Sand and Shale	200	300	
Sand and Shale	300	400	
Sand and Shale	400	500	
Sand, Shale, Lime	500	-600	
Sand and Shale	600	700	
Sand and Siltstone	700	800	
Sand and Siltstone	800	900	
Sand and Siltstone	900	1000	
Sand and Shale	1000	1100	and the
Sand, Shale	1100	1200	.000 .
Sand, Shale, Lime	1200	1300	.1356
Sand and Shale	1300	1400	`
Sand, Shale and Lime	1500	1600	
Sand and Siltstone	1600	1700	
Sand, Lime, and Shale	1700	1800	
Sand and Shale	1800	1900	
Siltstone	1900	1933	
Big Injun Sand	1933	2024	ail coat than
Shale	2024	2028	oil & gas show
Squaw	2028	2040	
Sand and Shale	1400	1500	
Siltstone	2040	21.00	
Siltstone	2100	2200	
Sandy Siltstone	2200	2328	
Berea	2328	2333	
Sandy Siltstone	2333	2400	
Sandy Siltstone	2400	2500	
Sand and Shale	2500	2600	
Sand and Shale	2600	2700	
Sand and Shale	2700	2800	
Shale	2800	2815	
Fifth Sand	2815	2815	
*Danonian Shalo	2821	1	
*Devonian Shale Siltstones, Shales and Sandy	2021	5127	
Siltstones)		1	

(Attach separate sheets as necessary)

*Most Devonian Shale names not differentiated.

RIMROCK PRODUCTIONS COPORATION

Well Operator

04/19/2024

By: Alison Crane

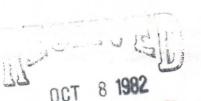
Date: 8-25-82

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic Actailed geological record of all formations, including coal, encountered in the drilling of a well."

WELL TYPE:

LOCATION:





DEPT OF MINES PERMINENT OF Mines Gil und Gas Bivision

4	1 . 4 05 1050
	August 25, 1982
	itor's
Well	No. Nichols A #1
Farm	Nichols
API N	No. 47 - 085 -5735

WELL OPERATOR'S REPORT

County Ritchie

DOTTITAC	FRACTURING AND	OF OR STIMILATE	NG. OR PHYSIC	AL CHANGE	
DRIMING,		7011 0122222			
Oil X / G (If "Gas,"	es X / Liquid Production X /	Injection/ Underground S	Waste Dispos torage/ De	al/ ep/ Shallow_	X
Elevation: 1	073 Wate	rshed Goose Cr	eek		

COMPANY RIMROCK PRODUCTION CORPORATION
ADDRESS 4424 "B" Emerson Ave., Parkersburg, WV
DESIGNATED AGENT Robert L. Murdock
ADDRESS 4424 "B" Emerson Ave., Parkersburg, WV
SURFACE OWNER Homer Nichols et. al 26104
ADDRESS
MINERAL RIGHTS OWNER Homer Nichols et. al.
ADDRESS_
OIL AND GAS INSPECTOR FOR THIS WORK Sam
Hershman ADDRESS Smithville, WV
PERMIT ISSUED July 6, 1982
DRILLING COMMENCED July 12, 1982
DRILLING COMPLETED July 18, 1982
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED

District: Grant

Caşing	Used in	Left	Cement
a			fill up
Tubing	Drilling	in Well	Cu. ft.
Size 20-16 Cond.		574.0 2511.	
13-10"			
9 5/8	50	50	
8 5/8	1171	1171	300 sks
7			
5 1/2		954,64	1
4 1/2	5071	5071	750 sks
3			Indian Mari
2			
Liners used			100000000000000000000000000000000000000
	1	1	4

Quadrangle Schultz

CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners used
GEOLOGICAL TARGET FORMATION Devonian Shale	Depth2334-5127 feet
Depth of completed well 5127 feet	Rotary X / Cable Tools
Water strata oepth: Fresh 293 feet;	
Coal seam depths: NONE	
OPEN FLOW DATA	
Producing formation Devonian Shale	Pay zone depth 2600-5050 feet
Gas: Initial open flow 327 Mcf/d	Oil: Initial open flow Trace Bbl/d
Final open flow 185.5 Mcf/d	Final open flow 100 Bbl/d
	tial and final tests hours
Static rock pressurepsig(surface) (If applicable due to multiple completion)	ce measurement) after hours shut in 04/19/2024
Second producing formation	Pay zone depth feet
Gas: Initial open flow Mcf/d	Oil: Initial open flow Bbl/d
Final open flow Mcf/d	
	tial and final tests hours
Static rock pressurepsig(surface	e measurement) after hours shut in

Permit No. 85-5735

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

ill or Gas Well

Oil or Gas W Company Rimrock Production Corp CASING AND USED IN LEFT IN PACKERS Size Farm Homes Mi- B. C. Kind of Packer Size of District Sant Drilling commenced_ Depth set___ 5 3/16 Drilling completed_____Total depth_ Perf. top____ Date shot_____Depth of shot__ Perf. bottom Initial open flow_____/10ths Water in____Inch Liners Used_ Perf. top____ Open flow after tubing_____/10ths Merc. in____Inch Perf. bottom_ Volume. Cu. Ft. _SIZE_30' No. FT. 7-13-82 CASING CEMENTED //-Rock pressure____lbs.____ NAME OF SERVICE COMPANY hrs. Oil ___bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET____ _INCHES Fresh water_ feet feet FEET_ INCHES _FEET INCHES Salt water_ feet feet FEET INCHES FEET INCHES Drillers' Names_ Remarks:

7-13-82

Samuel M. House 24

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

rmit No				Wel	No			
MPANY			ADDRESS			4		
RM	χ.	COUNTY						
lling Material Used.								
ner Lo	cation	Amount	Packer	Location				
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST		
			4					
	A CONTRACTOR OF THE PARTY OF TH							
illers' Names								
emarks:								
	_ I hereby certify	I visited the ab	pove well on this date.					
DATE								

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



JUL 2 0 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 83 -3 / 33	Oil or Gas Well				
Company Rimrock Production Corp	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address	Size				
Farm Homer Mickel	16			Kind of Pac	eker
Well No. Hichols A #/	$-\frac{13}{10}$	30'	30	Size of	San February
District Strant County Ret	81/4				
Drilling commenced 7-13-82	65%			Depth set_	
Drilling completedTotal depth	5 3/16			Perf. top	
Date shotDepth of shot	_ 2			Perf. botton	
Initial open flow/10ths Water inInc	h Liners Used			Perf, top	
Open flow after tubing/10ths Merc. inInc	h			Perf. botton	1
VolumeCu. Ft	CASING CEMEN	NTED 85	SIZE //	0 No. FT. 7	-14 - 8 Date
lock pressurelbshrs		VICE COMPA	NY Holl	Ebarton	28
Dilbbls., 1st 24 hrs	COAL WAS EN	COUNTERED	AT	FEET	INCHES
resh water feet feet	t FEET_	INCH	ES	FEET	_INCHES
alt water feet feet	FEET_	INCH	ES	FEET	_INCHES
Prillers' Names F-W-A.					
emarks:					

7-14-82

Samuel M. 20441912024n

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Well No						
COMPANY			ADDRESS			
FARM	RMDISTRICT_			OUNTY		7
Filling Material Used	,	3				
Liner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TL	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	1 1.11/					
	• • • • • • • • • • • • • • • • • • •					
						,
orillers' Names						
					,	
Remarks:					,	,
DATE	I hereby certify I	visited the above	ve well on this date.			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



DEPT. OF MINES

DISTRICT WELL INSPECTOR

INSPECTOR'S WELL REPORT

Permit No. 000	7.50			Oil or	Gas Well	
Company Rimro	A Production Cop.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address		Size				
Farm Rich	Polo	16			Kind of Packer_	
Well No. Hicko	ls A#1	13				
District Scant		81/4			Size of	
	County 2 Evolution	65%			Depth set	
		5 3/16			Depth set	
	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf, top	
Open flow after tubing_	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEMEN	TED	_SIZE	No. FT	Date
lock pressure	lbshrs.					
Dil	bbls., 1st 24 hrs.	COAL WAS ENO	COUNTERED	AT	FEETIN(CHES
resh water	feetfeet				FEETINC	
alt water	feetfeet				FEETINC	
					T BB1INC	- ILS
Prillers' Names						
emarks:	l A A B	2 2				
P. A	Status R	eport				
mul D	neclaimed = But	slope on be	och side o	of local	tion needs	
	1000 10	de reclain	red ands	eecled		
Can	not release at to	his timo				
4-19-83			L	09	RAHO12021	

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Well No							
COMPANY			ADDRESS			A	
FARMDISTRICTC							
Filling Material Used							
Liner Loc	ation	Amount	unt Packer Location				
PLUGS USED AND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
			James Committee			35	
		4					
	•						
			· · · · · · · · · · · · · · · · · · ·	,		7	
Drillers' Names				·····	*****		
Remarks:							
	I hereby certify I	visited the abo	ve well on this date.				
DATE	I hereby certify I	visited the abo	ve wen on this date.				

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT



OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 4	7-085-5735	County Ritchie	Model agents de la selferma al sparket par de misser	
CompanyRim	rock Production Corp.	Farm Nicholo	Milyolidaye Surge, 2004, A. Shiring and Shiring Surgery and Shirin	Ray consequence of the section of
Inspector Se	muel Hersman	Well No. Michals	A # 1	
Date /2	-6-83			
			IN COMPI	
RULE	DESCRIPTION		Yes	No
23.06	Notification Prior to starting Wor	rk		
25.04	Prepared before Drilling to preven	t waste	doscontaminations	
25.03	High-Pressure Drilling		-	
16.01	Required Permits at wellsite		V	
15.03	Adequate Fresh Water Casing		<u></u>	-
15.02	Adequate Coal Casing		V	www.components.chickordontester
15.01	Adequate Production Casing			
15.04	Adequate Cement Strength			-
23.02	Maintained Access Roads			***************************************
25.01	Necessary Equipment to prevent Wa	ste		
23.03	Reclaimed Drilling Site			
23.04	Reclaimed Drilling Pits		V	
23.05	No surface or underground Polluti	on	~	
7.03	Identification Markings		V	
COMMENTS:	OK to release			

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel M. Hersman	
DATE: 12-6-83.	<u>04/</u> 19/2024



State of West Virginia Department of Mines Oil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR

December 27, 1983

THEODORE M. STREIT
ADMINISTRATOR

Rimrock Production Corporation 4424 B Emerson Avenue Parkersburg, W. Va. 26104 Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT
RIT-5735 RIT-5797 RIT-5956	Homer Nichols, et al, A #1 D.M.Lawrentz/Cassidy #1 Richard S. Devereux, #1	Grant Grant Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

TMS/