

Well No.	#3	
Farm	Jackson	
API #47	- 085- 5737	
Date	7_1_82	The same as an

STATE OF WEST VIRGINIA

# OFFICE OF OIL AND GAS - DEPARTMENT OF MINES OIL AND GAS WELL PERM APPLICATION WELL TYPE: 011 xx / Gas xx / (If "Gas", Production xx / Underground storage / Deep / Shallow

LOCATION:	Elevation: 1010 District: Clay	Watershed: County: Ri	Stewarts Run tchie	Quadrangle:	Ellenbo:	ro 6.5'
WELL OPERAT	TORObio Plack Cold Ex	ploration Inc DES	IGNATED AGE	NTGlenn A. M 3 Nineth St.	loOusts.	
011 0110 000	Manefield OH 440	16	Vie	nna, W. VA.		
OIL AND GAS						1
Address	Robert Jackson, Rt. #1, Box 83 Harrisville, W. VA.	tal COA Ad	dress	none		
Acreage	Harrisville, W. VA.					
SURFACE OWN	ER same as above	COA		WITH DECLARA	TION ON	RECORD:
Address	Same as above	NAM Add		ne		
		NAMI	E		The same of the sa	*
FIFED SALE	(IF MADE) TO:	Add	dress			
MAME			Management of the latest and the lat			
Address	known		I LESSEE WIT	TH DECLARATION	011 011 01	
		NAME		TH DECLARATI	UN ON RE	CORD:
011		Ada	ress none	3		
OIL AND GAS	INSPECTOR TO BE NOT	IFIED:	Same of Contract	COST		
NAME Deo	Mace		DA F	CEUV	13 1	
	Rt #1, Box 5		100	0	3	
	Sandridge, W. VA.	25274	13	1111 0 - 1000	Constant of the last of the la	
Telephone	304-655-7398		U	IUL 06 1982		
_	204-077-1770					
			OIL	& GAS DIVISIO	NC	
The	dana! 1		DEP	T. OF MIT	VES	
above locati	dersigned well opera	or is entitled to	operate fo	r oil or gas	purpos	es at the
to the under	ion under a deed	from Robert	her contrac Jackson, eta	t/ date	d 2-15-	19_82,
(If said dee	ed, lease, or other	ontract has been	recorded:)	et di principalis		Tree Page 11 A
Recorded on_		, in the office o			ommissi	ARTERA
Ritchie requested as		rginia, in 14				
PROPOSED	WORK: Drill xx /	rill Deeper /	Redrill	/ Fracture	or stir	mulato
	3 011 010	TOT MALION	errorate new	formation	/	indrate/
	Other physica	l change in well	(specify)	_		
	==nlanned as	cha			-	
The above name	med coal operator	shown on the work	order on th	e reverse s	ide here	eof.
objection the	med coal operator, o	re required to mal	coal lessee	are hereby	notifie	ed that any
Department o	f Mines within fifte	an (15) days of	te by code s	22-4-3 must	be file	ed with the
opies of th	is Permit Application	and the enclosed	nlat and r	this Applic	cation b	y the Dept.
nailed by reg	gistered mail or del oal lessees on or be	ivered by hand to	the above n	amed coal or	olan hav	e been
er(s), and co	oal lessees on or be tment of Mines at Ch	ore the day of th	ne mailing o	r delivery	of thirth	coal own-
The second second		irleston, West Vir	ginia.		~ \U570	3/20/24 tion
LEASE SUBMIT	T COPIES OF ALL					
EOPHYSICAL L	OGS DIRECTLY TO:	OF:	D1L 0 1 -			
EST WIDOW		. Un10	Brack Pold E	xploration, Operator	Inc	
CNG BUAGINIA	A OIL AND GAS			Petatol	1/1	, //

CONSERVATION COMMISSION

1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-30

President

(Revised 3-81)

### PROPOSED WORK ORDER

		THIS	IS AN ESTIMATE ONLY:
ACTUAL	INFORMATION	MUST BE	SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	NTRACTO	R (IF K	(NOWN)	J. L.	Coat	ts Drillin	19			
Address RD #4, Highway 40 East										
				Cambi	ridge	, Ohio 43	3725			
GEOLOGICAL	TARGET	FORMATI	ON Devi							
Estimate	d depth ate wat ate coa	of com er stra 1 seam	npleted wata depth depths:	vell_ ns: F	4500 Fresh	9 fee , 300	feet;	y_xx / Cable Salt, 560	e tools feet。	/
CASING AND CASING OR TUBING TYPE		SPE	CIFICATION Weight		Used	For Dril		CEMENT FILL- UP OR SACKS Cubic ft。		KERS
Conductor						5001	5001		Kinds	
Fresh water Coal	8 5/8"		22 lb	XX		500'	500'	1/11 James	Sizes	
Intermed.	:	endrau harmala ya Dhi Magaya ga Maka								
Production	THE RESERVE THE PERSON NAMED IN COLUMN 2 I		9.50 lb				4500'		Depths	set
Tubing Liners	1 ½"	8.5	O rd ups	et xx	-		4500 <b>'</b>		Perfora	tions:
Lillers									Тор	Bottom
						-				
	1			1						
Regulation Form 622-9 requir 622-9 posed A seg where sough THIS PERMIT MI ALL PROVISION ARTICLE 4 OF APPROVED FOR	intion  IV-9,  i-12b arined by  ired by  ired by  ired parate  fract  int and  UST BE PO  THE W. V  R  dri  S HAVE	12, or "Reclamend Regulation Code 8 om the Form IV uring or is noted STED AT IN ACCOMA. CODE, 11ing	in lieu ation Pl lation 2 22-4-12a owner of 2-2 shall or stimul d as suc THE WELL DRDANCE V THE LOCA THIS I	there an" a 3, (i 4, and any 4 not lating th on SITE. WITH CI	of the pplic v) ur (v) water be retained the list HERI SHALL 8-83	eable to to the seable to to to be part of the season of t	security a che reclam viously parable, the dwelling or fracture t of the way filed in	ne of the for llowed by Cod ation require id on the sam consent requivithin 200 fering or stimulatork for which connection the	de 822-62 de by Come well, wired by cet of the lating of t	the fee of the pro-
The undersilocation had area of the signed has well operathe govern	igned cas exame well no obj	oal ope ined th location compli	ratoris proposen, the weed with	cordec fteen / ow osed w	W A A mer well ocat	days of  L V E R  / lesselocation.  ion has be	receipt to	erator and by ode \$22-4-20, hereof:  the coal under map exists to the mine rehis location of the West	der this which o	s well covers the he under-
Date:			1114			The Samuel Samue				
			V			Ву:				
						Its:	OMIL T	ANWE IN		

# RECEIVED



IV-9 (Rev 8-81)

JUL 8 - 1982

DATE

API NO. 47

OIL AND GAS DIVISIONE of West Hirginia Bepartment of Mines

Bil and Gas Bivision

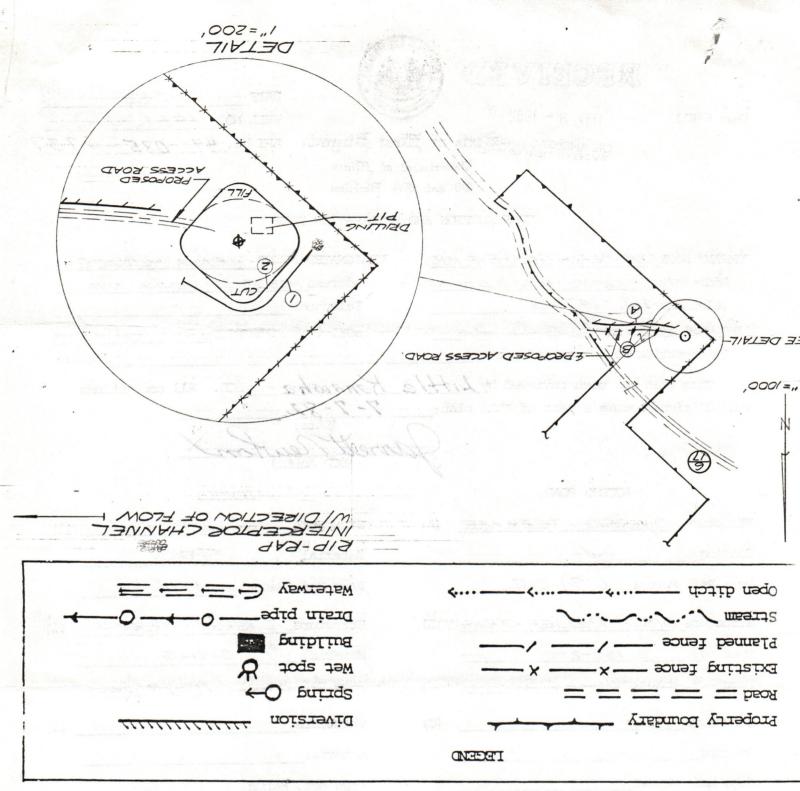
CONSTRUCTION AN	ND RECLAMATION PLAN
DMPANY NAME OHIO BLACK GOLD EXP. INC.	DESIGNATED AGENT GLEN A. MCQUATE
Address PO, BOX 2839 MANSFIELD, OH 449	
Telephone (417) - 747-1157	Telephone
ANDOWNER ROBERT P. JACKSON etal	SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by	(Agent)
This plan has been reviewed by Liff	le Kanawha SOD. All corrections
nd additions become a part of this plan:	
	Date)
5	arrett lewton
	(SCI) Agent)
ACCESS ROAD	LOCATION
ructure DIVERSION TERRACE (A)	Structure INTERCEPTOR CHANNEL (1)
pacing N/A	Material SPOILS
age Ref. Manual (1:9) 2-12	Page Ref. Manual (/://)
DITCH BELIEF CHILDREN	
ructure DITCH RELIEF CULVERT(B)	
acing /50-200	Material SPOILS
ge Ref. Manual (1:7) 2-9	Page Ref. Manual (1.9) Z-/Z
ructure (C)	Structure (3
pacing	Material
age Ref. Manual	Page Ref. Manual
All structures should be inspected reg commercial timber is to be cut and stack cut and removed from the site before dir	ularly and repaired if necessary. All sed and all brush and small timber to be to work begins.
REVEG	ETATION
Treatment Area I	Treatment Area II
me	Lime Tons/acre
or correct to pH 6.5	or correct to pH 6.5
rtilizer 500-600 lbs/acre (10-20-20 or equivalent)	Fertilizer 500-600 lbs/acre (10-20-20 or equivalent)
lch HAY-STRAW 2-5 Tons/acre	Mulch HAY-STRAW Z-S Tons/acre
ed* KY-31 FESCUE 40 lbs/acre	Seed*KY-31 FESCUE 40 lbs/acre
ALSIKE CLOVER GET lbs/acre	ALSIKE CLOVER 6 15 Jacre
lbs/acre	lbs/acre
*Inoculate all legumes such as vetch, tro	efoil and clovers with the proper bacterium.
oculate with 3% recommended amount.	05/03/2024
FI.	UD/U3/2024 AN PREPARED BY KARL R. ROHRER FASSOC. 11
NOTES: Please request landsument	ADDRESS 3810 RIDGEWOOD RD.
seciling for one growing season.	AKRON, OHIO 44321
Attach separate sheets as necessary for comments.	
	FHONE NO. 2/6-666-1/27

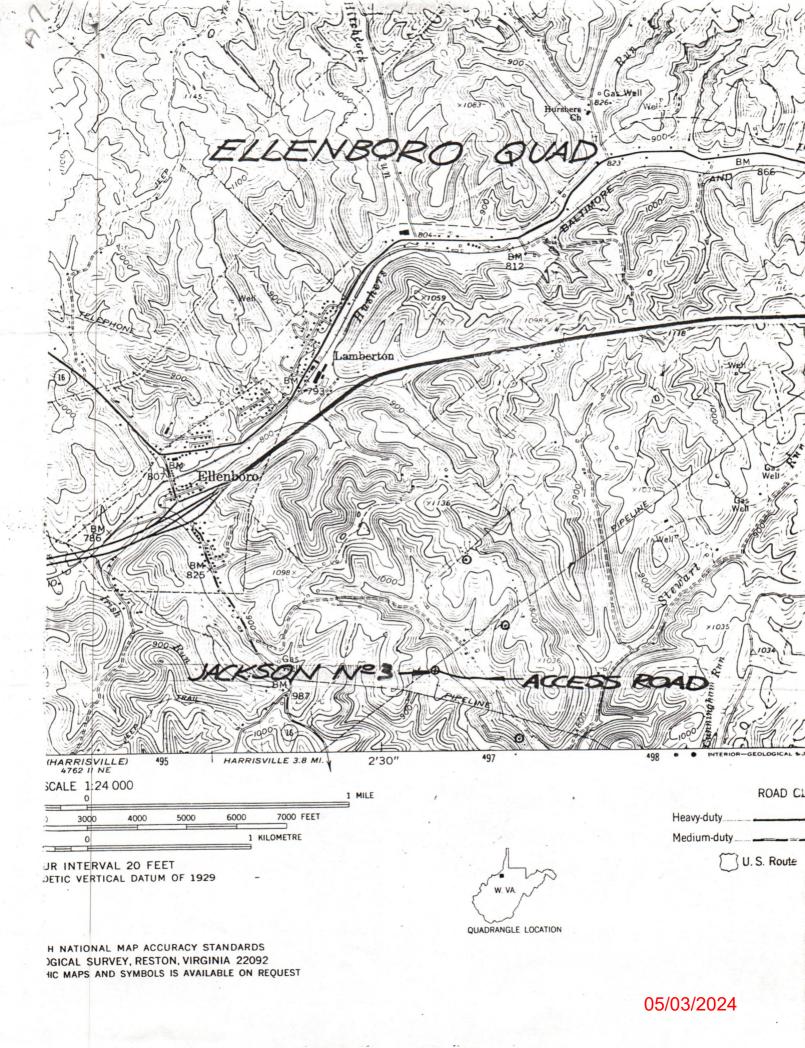
DITACH OR PHOTOCOPY SECTION OF TOPOGRAPHIC MAP.

05/03/2024

### WEIL STIE PLAN

ketch to include well location, existing access road, roads to be constructed, wellsits, trilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





JUL 8 - 1982

JUL 8 - 1982

WILDEPARTMENT OF MINES

WY DEPARTMENT OF MINES

FORM IV-60 (6-82)



DATE: 30Th OPERATOR'S WELL NO. Trekson to

State County

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY State of Mest Birginia

OFFICE OF OIL AND GAS DEPARTMENT OF MINES

<u>A F F I D A V I T</u>

County of

consider the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he) she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Taken, Subscribed, and sworn to before me this  $2^{\frac{7}{14}}$  day of March, 1985.

My Commission Expires: January 10, 1994





DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

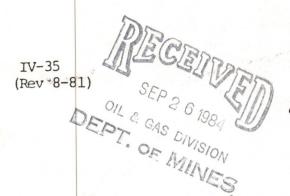
Director - Division of Oil and Gas 05/03/2024

# State of West Birginia Bepartment of Aines Gil and Gas Bivision Charleston 25305

bond identified below by amount, effective date, issuing authority, and any identifying number.  Bend # 029-497630/-5. The Tancelers Indemnity Co., for Amount of 50,000 Blanket Bond, effective date of 14th August 1985.  (Transferee) Venture Petroleum, Inc.  By Robert P. Jackson-Adult Maken  Its President  Taken, subscribed and sworn to before me this 20th day of February 1985  Notary Public Levrac W. Manea  My commission expires Annuary 10 19 94  (Transferor) Pasa Energy, Ind.  By Tom Parkman W. Tom Parkman  Its President	This is to acknowledge that the wells	listed on the reverse of this form are
The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22 Article 4 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.  The transferee's designated agent (name) Robert P. Jackson (address) Rt #1, Box 83, Harrisville, W. Va. 26362 is on file with the Office of Oil and Gas.  The transferee has bonded the said wells by securities, cash, or surety (circle one bond identified below by amount, effective date, issuing authority, and any identifying number.  Lend # 029-497630/-5. The Tenuelers Indemnity Co. for semant of 50,000 Diantet Bond, effective date of 14th Hugust 1985.  (Transferee) Venture Petroleum, Inc.  By Robert P. Jackson fluit function  Its President  Taken, subscribed and sworn to before me this 20th day of February 1985  Wotary Public Lenge W. Tanee  Hy commission expires finance 10 19 94  (Transferor) Pasa Energy, Ing.  By Tom Parkman W. Tom Parkman Its President	hereby transferred from Pasa Energy,	Inc. (the transferor)
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is on file with the Office of Oil and Gas.  The transferee has bonded the said wells by securities, cash, or surety (circle one bond identified below by amount, effective date, issuing authority, and any identifying number.  Bend # 029-4976301-5. The Travelers Indemnity Co., for Amount of 50,000 Clentet Cond. effective date of 14th August 1985.  (Transferee) Venture Petroleum, Inc.  By Robert P. Jackson flutt fluckson  Its President  Taken, subscribed and sworn to before me this 20th day of February 1985  Notary Public Lange W. Mance  My commission expires Innuary 10 19 91  (Transferor) Pasa Energy, Ing.  By Tom Parkman W. Tom President  Its President	and regulations promulgated thereunder, for	the listed wells.
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The transferee has bonded the said wells by securities, cash, or surety (circle one bond identified below by amount, effective date, issuing authority, and any identifying number.  Bend # 029-4976301-5. The Travelers Indemnity Co., for stranger of 50,000 Blanket bond, effective date of 14th Hugust 1985.  (Transferee) Venture Petroleum, Inc.  By Robert P. Jackson-fold for february  Its President  Taken, subscribed and sworn to before me this 20th day of February 1985  Notary Public Lange W. Mance  My commission expires Annuary 10 19 91  (Transferor) Pasa Energy, Inof  Tom Parkman My Tom Parkman  Its President		
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Taken, subscribed and sworn to before me this 20th day of February  Tom Public Series Annuary 10 19 94  Tom Parkman  The Transferror Interpretation of Tom Parkman  The Tom Parkman  The Transferror Interpretation of Tom Parkman  The Tom Parkman  The Transferror Interpretation of Tom Parkman  The Tom Parkman  The Transferror Interpretation of Tom Parkman  The Tom Parkman  The Transferror Interpretation of Tom Parkman  The Tom Parkman  The Transferror Interpretation of Tom Parkman  The Tom Parkman  The Transferror Interpretation of Tom Parkman  The Tom Parkman  The Transferror Interpretation of Tom Parkman  The Tom Parkman  The Transferror Interpretation of Tom Parkman  The Tom Parkman  The Transferror Interpretation of Tom Parkman  The Tom Parkman  The Transferror Interpretation of Tom Parkman  The		
Amount of 50,000 Blanket Bond, espective date of 14th August 1985.  (Transferee) Venture Petroleum, Inc.  By Robert P. Jackson-fold theken  Its President  Taken, subscribed and sworn to before me this 20th day of February 1985  Notary Public Secret W. Mance  By Commission expires January 10 19 94  (Transferor) Pasa Energy, Inc.  By Tom Parkman W. M.	bond identified below by amount, effective	date, issuing authority, and any identifying
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(Transferee) Venture Petroleum, Inc.  By Robert P. Jackson fout the form  Its President  Taken, subscribed and sworn to before me this 20th day of February 1985  Notary Public Lenge W. Mance  My commission expires January 10 19 94  (Transferor) Pasa Energy, Inc.  By Tom Parkman W. Mance  Its President	Amount of 50,000 Blanket Bond	elleative date of just during 1005
By Robert P. Jackson-Adult Heckson  Its President  Taken, subscribed and sworn to before me this 20th day of February 1985  Notary Public Leonar W. Mance  My commission expires January 10 19 94  (Transferor) Pasa Energy, Ind.  By Tom Parkman W. Mance  Its President		
Its President  Taken, subscribed and sworn to before me this 20th day of February 1985  Notary Public Serge W. Mance  My commission expires January 10 19 94  (Transferor) Pasa Energy, Inc.  By Tom Parkman  Its President		20 100
Notary Public Seonar W. Manee  My commission expires January 10 19 94  (Transferor) Pasa Energy, Inc.  By Tom Parkman  Its President	Ву	Robert P. Jackson- Foliatt Jackson
Notary Public Seonal W. Mance  My commission expires January 10 19 94  (Transferor) Pasa Energy, Inc.  By Tom Parkman  Its President	Its	President
(Transferor) Pasa Energy, Inc.  By Tom Parkman  Its President	Taken, subscribed and sworn to before me the	is 20th day of February 1985
(Transferor) Pasa Energy, Inc.  By Tom Parkman W W Its President	Notary Public Leonge W. Mance	
(Transferor) Pasa Energy, Inc.  By Tom Parkman W W Its President	My commission expires January 10 19 94	
Its President	(Transferer)	Boss France Ind
Its President		
Taken, subscribed and sworn to before me this 22 day of March 19 85		
lotary Public Linda Limon Woodard		dark
y commission expires $3-15$ 1988.	Ty commission expires $3-15$ 1988	
ACCEPTED THIS 28 DAY OF 10 198		

verse ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	, 2 1/4 •	Operator's Well Numbe
I (Permit) Mumber Allack	Farm Name	
- 085 - 6029	Jackson	Jackson #1
- 085 -6029 V	Jackson	Jackson #1
	. (	
	,	
		•
6		

1
SCHOOL STATE
7
5
V
W
3





## State of Mest Nirginia Pepartment of Mines Gil und Gas Division

Date Sep	t. 5	, 1984			_
Operator Well No.		Jackso	n #:	3	
Farm		۰			
API No.	47	085		5737	

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 1010 Watershed	Stewarts R	un		
District: Clay County Rit			Ellensbo	oro
OMPANY PASA Energy, Inc 9208 Markville Rd. Dallas, TX 75243	1	T		Cement
	Casing	Used in		fill up
DESIGNATED AGENT	Tubing	Drilling	in Well	Cu. ft.
ADDRESS	Size 20-16			
SURFACE OWNER	Cond.	-		
ADDRESS MINERAL RIGHTS OWNER Bob Jackson Etall	13-10"			1
	9 5/8	-		
ADDRESS Ellensboro, WV	8 5/8	-	-	
OIL AND GAS INSPECTOR FOR THIS WORK Sam	7			
Hershman ADDRESS Smithville, WV	5 1/2			
PERMIT ISSUED 7 26 82	4 1/2		4225	280cu ft
DRILLING COMMENCED 7-26-82	3			
DRILLING COMPLETED 8-03-82	2 .			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			
REWORKING. VERBAL PERMISSION OBTAINED	used			1
ON			2100 1	100
GEOLOGICAL TARGET FORMATION Devonian Shale	1		oth 3490-4	
Depth of completed well 4240 feet				
Water strata depth: Freshfeet;	Salt	feet	:	
Coal seam depths: NA	_ Is coal	being mir	ned in the	e area? No
OPEN FLOW DATA				
Producing formation Devonian Shale	Pa	y zone der	oth 3490-4	103 feet
Gas: Initial open flow 100 Mcf/d				
Final open flow 50 Mcf/d				
Time of open flow between in	itial and f	inal test	s 24 h	ours
Static rock pressure 600 psig(surf				
(If applicable due to multiple completion				03/2024
Second producing formation_		ay zone de	pth	03/2024 feet
Gas: Initial open flowMcf/d	Oil: I	nitial ope	n flow_	Bbl/d
Final open flow Mcf/d	Oil: F	inal open	flow	Bbl/d
Time of open flow between in				

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

One Stage Nitrogen Frac 1,190,000 SCFN

30 Perfs At .39 Entry 3490' to 4103'

### WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shales	0	1940	
Big Lime	1990	2020	
Big Injun	2020	2100	Oil & Gas
Berea	2420	2420	Gas
Gantz	2570	2580	
Gordon Stray	2870	2890	Oil & Gas
Gordon	2930	2960	
Devonian Shales	2960	TD	Oil & Gas
	CA.	3.00	1 magnification of the second
		-	And Same

(Attach separate sheets as necessary)

05/03/2024

Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including enal, encountered in the drilling of a well."

(7) og.11

### STATE OF WEST VIRGINIA

and the second second

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# RECEIVED

JUL 2 0 1982

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

### INSPECTOR'S WELL REPORT

Permit No. 85 - 5 / 3 /			Oil or	Gas Well
Company Ohio Black Solf	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Size			
Farm Robert Jackson Well No Jackson # 3	16			Kind of Packer
Well No Jackson #3	13			Size of
District Clay County Rit	81/4			Size of
Drilling commenced	6%			Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water in	Inch Liners Used		,	Perf, top
Open flow after tubing/10ths Merc. in				Perf. bottom
/olume	_Cu. Ft.   CASING CEMEN	TED 85	_SIZE //4	3 No. FT. 7-1682 Date
lbslbs	hrs. NAME OF SER	VICE COMPA	NY 8. J.	Hughes C.T.
bbls., 1st	24 hrs. COAL WAS ENG	COUNTERED	AT	FEETINCHES
resh waterfeet	feetFEET_	INCHI	ES	FEETINCHES
alt waterfeet	feet  FEET_	INCHI	ES	FEETINCHES
rillers' Names J. S. Coots				
emarks: Q f = 0 A 0				
emarks: Ement circulated good Rig slut Sown waiting	on Coment to set			

7-16-82

Samuel M. 9/205/103/2024

### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No.	1	1			l No	
COMPANY			ADDRESS			
FARM	A. 12. 20	DISTRICT		OUNTY	- 0	
Filling Material Used	and the state of t					
Liner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						,
	1					
					3	*
	1					
						<del>, , , , , , , , , , , , , , , , , , , </del>
rillers' Names					,	
emarks:						<del></del>
	I hereby certify I	visited the abov	e well on this date.			
DATE						

DISTOS/03/2024°

### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

DEPT. OF MINES

### INSPECTOR'S WELL REPORT

Permit No. 47-085-5737

Oil or Gas Well OIL&GAS

	TUBING	USED IN	WELL	PACK	ERS
	Size				
1	6			Kind of Paci	cer
		-2.4		Grant Market	14,01, 1
DTMOTTT	111, 111, 111			Size of	
	65%		-	Depth set_	
1	5 3/16				
depth	3	a property	*****	Perf. top	
hot	2			Perf. bottom	
Water inInch	iners Used				
derc. inInch				Perf. bottom	
Cu. Ft. C	ASING CEMEN	TED	SIZE	No. FT	Date
hrs. N	AME OF SER	VICE COMPA	NY		
	DAL WAS EN	COUNTERED	AT	FEET	_INCHES
feet	FEET_	INCE	ES	_FEET	INCHES
feet	FEET_	INCH	ES	FEET	INCHES
	depthhotL  Water inInch  Cu. Ft. Chrsbbls., 1st 24 hrs. Cofeet	Size   16	Size   16	Size   16	Size   16

Remarks: NEEDS API#, THE WELL TENDER SAYS THIS IS # 3, BUT I AM NOT CONVINCED; PLEASE SEND ME ANY INFORMATION YOU HAVE IN YOUR FILES ON THIS BERMIT NUMBER.

ATHE ACCESS ROAD TO THIS WELL NEEDS TO BE WORKED AND A"BUNCH" OF CROSS DITCHES PUT IN THIS STRAIGHT UP 500' OF HILL SIDE!!!!

7 JUNE 1984

BATE

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

ARM DISTRICT COUNTY  Thereby certify I visited the above well on this date.	)MPANY			ADDRESST872-280-74				
THE LOCATION AMOUNT PACKET LOCATION  FLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBIN  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE    Construction   Construc	ARM	entralismo alexandra de la companya	DISTRIC	T	C	OUNTY		
LOCATION AMOUNT PACKET LOCATION  PLUGS USED AND DEPTH PLACED  SRIDGES  CASING AND TUBIN  CEMENT-THICKNESS  WOOD-SIZE  LEAD  CONSTRUCTION-LOCATION  RECOVERED  SIZE  AND CONSTRUCTION-LOCATION  RECOVERED  SIZE  PLUGS USED AND DEPTH PLACED  SRIDGES  CASING AND TUBIN  RECOVERED  SIZE  RECOVERED  SIZE  THE SELECT TO THE MARKET TO THE MARKET TO THE SELECT T	ling Material Used				0	CK COLD, IK	AIC OI,	(O
PLUGS USED AND DEPTH PLACED  BRIDGES  CASING AND TURN  CEMENT-THICKNESS  WOOD-SIZE  LEAD  CONSTRUCTION-LOCATION  RECOVERED  SIZE  A  LEAD  CONSTRUCTION  RECOVERED  SIZE  CONSTRUCTION  RECOVERED  SIZE  CONSTRUCTION  RECOVERED  SIZE  CONSTRUCTION  RECOVERED  SIZE  CONSTRUCTIO				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		and the second second second second		Wi
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE  THE CHIEFT Names.  STATE CHIEFT TO THE TABLES OF SCHOOL RECOVERED SIZE  THE CHIEFT SAME SHOWS A CHARGE SELECTION OF SHORE SHOWS SHOW THE TABLES OF SCHOOL RECOVERED SIZE AND SHOWS SHOW THE TABLES OF SCHOOL RECOVERED SIZE AND SHOWS SHOW THE TABLES OF SCHOOL RECOVERED SIZE AND SHOWS SHOW THE TABLES OF SCHOOL RECOVERED SIZE AND SHOWS SHOW THE TABLES OF SCHOOL RECOVERED SIZE AND SHOWS SHOW THE TABLES OF SCHOOL RECOVERED SIZE AND SHOW THE TABLES OF SCHOOL RECOVERED SIZE AND SHOWS SHOW THE TABLES OF SCHOOL RECOVERED SIZE AND SHOWS SHOW THE TABLES OF SCHOOL RECOVERED SIZE AND SHOWS SHOW THE TABLES OF SCHOOL RECOVERED SIZE AND SHOWS SHOW THE TABLES OF SCHOOL RECOVERED SIZE AND SHOWS SHOW THE TABLES OF SCHOOL RECOVERED SIZE AND SHOWS SHOW THE TABLES OF SCHOOL RECOVERED SIZE AND SHOW THE TABLES OF SCHOOL RECOVERED SIZE AND SHOWS SHOW THE TABLES OF SCHOOL RECOVERED SIZE AND SHOW THE TABLES OF SCHOOL SHOWS SHOW THE TABLES OF SCHO			Amount		Packer	Location		
Pers' Names  STRICTURE STRICTURE STRICTURE TO THE RESIDENCE OF STRICTURE STR	The state of the s					CASIN	G AND TU	BING
Pers' Names  Servi	CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUC	TION-LOCATION	RECOVERED	SIZE	LOS
ers' Names.  Arks:  CHUZ UCARAN : CHORIVINO TON MA R TUB , S S OR CHIT STAR REGIME LINE LIT , ATTA DOLLU- REGIME WINDERS STAR STAR STAR STAR REGIME LINE LIT , ATTA DOLLU- REGIME WINDERS STAR STAR STAR STAR STAR STAR STAR ST					NITCHIE	Medicina and a second	74	C.
ers' Names.  Arks:  CHUZ UCARAN : CHORIVINO TON MA R TUB , S S OR CHIT STAR REGIME LINE LIT , ATTA DOLLU- REGIME WINDERS STAR STAR STAR STAR REGIME LINE LIT , ATTA DOLLU- REGIME WINDERS STAR STAR STAR STAR STAR STAR STAR ST	192 BES							
ers' Names.  State Cantilland and Ca								
ers' Names  SANDAL  EYER MEARING FORDERVIND TOW MARE THE ,S & CR ON TO STAD SEGMENT LEAVE SEAN, AFTER MARKET  ARREST THE SEMBLING SECTION TO HOUSE A GRANT SECTION SET OF SCHOOL SET SET SECTION SET OF SECTION SET SET SET SECTION SET SET SECTION SET SET SECTION SET								
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ers' Names  SANDAL  EYER MEARING FORDERVIND TOW MARE THE ,S & CR ON TO STAD SEGMENT LEAVE SEAN, AFTER MARKET  ARREST THE SEMBLING SECTION TO HOUSE A GRANT SECTION SET OF SCHOOL SET SET SECTION SET OF SECTION SET SET SET SECTION SET SET SECTION SET SET SECTION SET								\$-11.
ers' Names.  EVERS USARATA : GROVENVICO TOW HA E TUR , S G OR CHEE STAD REGISER ACTA SET , AFTER SCREEN HARD REGISER ACTA STATE HER SET AND REGISER ACTA STATE ACT ACTA STATE ACTA STATE ACTA STATE ACTA STATE ACTA STATE ACTA STA		•		400				
ers' Names  Arks:  CHEC USARAH : GEOMINGO TOW MA F TUS , S S OF SHAFF SHAD REGIME GAME SAT , SHOW SCHAME  ARE HAND SHOWN HOW HAVE THE WOULD WHAT WOULD SHAP HUMBER AND SHAPE SHAD SHAPE SHAD SHAPE SHA		oter the recovered sometime extended						
ers' Names  arks:  CHURA MEARANN : CHECKNIVICO TOW MAR THE E S OF CHIEF SHAD RECENT CHIEF STATE CHIEF  AND AND AND AND THE WARN MEMBERS OF SHAD WORKER WHICH WHICH AND			. ARVIEW.					
RIVERS ACCESS NOAD TO THE WELL HEADS TO BE WORLD AND A DUNCH OF CROSS DITCHES PUT THE STRATCH OF CROSS DITCHES PUT		11 / 4 / 12 / 1	- 4010 AV					
RAYA  HEARD ATE, THE MINIS TEMBER SAYS THIS IS \$ 3, BUT I AM NOT CONVINCED: PLAASE SENT  THE ACCESS NOAD TO THIS WELL HEADS TO BE WORLD AND A DUNCH OF CROSS DITCHES PUT  LEFTERS STRATCHT OF SOO! OF HILL SIDE!!!								
SATA  HEARDS ATE, THE MULL HEARDER SATE THIS IS \$ SUT I AM NOT CONVINCED: PLANCE SENT  HEARD AND TO THE WALL HEADS TO BE WORLED AND A DUNCH OF CROSS DISCHES FUT  HE ACCESS NOAD TO THE WALL HEADS TO BE WORLED AND A DUNCH OF CROSS DISCHES FUT  HE THIS STRATCHT OF SOO! OF HILL SIDE!!!					to the policy of			
MALDO ATER, THE MALE MELDER DAYS THEO IS & 3, BUT I AM NOT CONVENCED: PLEASU SHED LAW ENGOTIATION FOUR HALES ON THIS BENEAU NUMBER.  THE ACCESS NOAD TO THIS WELL MELDS TO BE WORLD AND A DUNCH OF CROSS DITCHES FUR.  JEFFELD SHEALGHT OF 500' OF HILE SIDE::::	ers' Names							
THE ACCESS NOAD TO THE WHILE NEEDS TO BE WORLD AND A DUNCH OR CROSS DISCRES FURNISHED AND A SHIP SHARE AND A SHIP SHARE.  IN THIS ACCESS NOAD TO THE SHALE WHILE SIDE::::		10000000					and and and an annual subset	
HENDO ATER, THE WHILE HENDER CAPS THEN IN 8 3, BUT I AM NOT CONVENCED: PEARAGE SEND THE ACCESS NOAD TO THE WHILE HENDS TO BE WORLED AND A DUNCH! OF CHOSS DIFCHES PUR IN THE DERAIGHT OF 500' OF HILE SIDE!!!	arks:	the state of the second st	and the second		the property of the second sec			
HENDO ATER, THE WHILE HENDER CAPS THEN IN 8 3, BUT I AM NOT CONVENCED: PEARAGE SEND THE ACCESS NOAD TO THE WHILE HENDS TO BE WORLED AND A DUNCH! OF CHOSS DIFCHES PUR IN THE DERAIGHT OF 500' OF HILE SIDE!!!								
HENDO ATER, THE WHILE HENDER CAPE THIS IS R 3, BUT I AM NOT CONVENCED: PLAKED SHY THE ACCRES NOAD TO THIS WHILE HENDS TO BE WORKED AND A DUNCH! OF CROSS DITCHES PUR IN THIS STRAIGHT OF 500' OF HILE SIDE!!!								
THE ACCESS ROAD TO THIS WELL NEEDS TO BE WORKED AND A DUNCH! OF CROSS DISCHES FUR THE ACCESS ROAD TO THIS WELL NEEDS TO BE WORKED AND A DUNCH! OF CROSS DISCHES FUR THE RELEGIEST OF THE STORM FILES OF THE BENEFIT HUMBER.	OED: PLEASU SEND	AM WOT CONVIN	I TUE . S	fi di dili	OL TENDER SAYS	TI ET I		
in Helis Chraichn de 500° of High Sidelli:		.Asoun Hi	Tile palt	n rills di	NOK WI EAVE AN			
in Helis Chraichn de 500° of High Sidelli:	SS DITCHES FUR	cuo de monad.		IO BE NOR	SCHAN TYRM SYN	r or daca a	00000	
I hereby certify I visited the above well on this date.				: !!!agr	200, oa mirr a	THE THE LET	C GI I	
The second secon	DATE	hereby certify I vi	sited the above	re well on this	date.			
		17/6/						

B 0G-11



OIL & GAS DIVISION

### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## DEPT. of MINES

47-085-5737

### INSPECTOR'S WELL REPORT

OIL&GAS

Oil or Gas Well\_

					1	1	
OHIO	BLACK GOLD, INC		CASING AND	USED IN DRILLING	LEFT IN	PACK	ERS
company P.O	. BOX 2839						
MAN:	SFIELD, OH 44906		Size				
daress						Vind of Doo	lean.
arm JAC	KSON	at traper to the first	16		- Charles III	Kind of Pac	ker
			13		241		
Vell No#3			10			Size of	
ristrict CLAY	CountyRI	TCHIE	81/4	24			
			65%			_ Depth set	
rilling commend	ed						
			5 3/16				
rilling complete	dTotal depth_		3			Perf. top	
	Double of shot				1 - 1 1 1 1 1 1	Dans batton	
ate snot	Depth of shot		2	1		Perf. botton	1
nitial open flow	/10ths Water	in Inch	Liners Used			Perf. top	
inclar open now_	/ Totals Water	11111011				Perf. botton	1
pen flow after to	abing/10ths Merc. i	nInch				Terr. becton	
/olume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
lock pressure	lbs,	hrs.	NAME OF SE	RVICE COMP	ANY		
\:1	bbls.	1-4 01 1	COAL WAS EN	VCOUNTED EN	D A/T	DD DO	INCHES
nı	DDIS.	, 1st 24 nrs.	COAL WAS EN	NCOUNTERE	J AT	_reer	INCHES
resh water	feet	feet	FEET	INC	HES	_FEET	INCHES
alt water	feet	feet	FEET	INC	HES	FEET	INCHES
rillers' Names_			forov	nega			
emarks: INSPI	ECTED THIS LOCATION THERSMAN, AFTER RECEIV	ODAY WITH	CO. FIELD R	EP., JIM B	UCHANNAN	MIKE UNDER	WOOD, AN
	DRGANTOWN, WV. HE ST						
	ASED, AND THAT I HAD						
	NTS (PASA ENERGY CORP;						
	NOR HIS CLIENT WAS GO						
	INSPECTORS (SAM HERSMA						
RE WORKED A	ND CROSS DITCHES PLACE	CE ON THE	ROAD. TN AT	DITTION TH	E OIL SPT	LLED ON THE	LOCATIO
DE MOTION W	EANED UP. IN TALKING	ALL TITLE	TAT THE STATE OF	OF OMECA	TIETT CODD	VTM CECT	T TIE CA

THAT THEY ARE NOT THE OWNERS-BUT THEY ARE THE OPERATORS AND THEIR PUMPER PICKED UP THE VIOLATION &

PIACED ON THIS WELL I WILL RE-CHECK THIS SITE IN A FEW DAYS

ISSUE A FAILTONE TO ABATE VIOLATION!!!!!!!!!!

1 AUGUST 1984

Form 26 2/16/82

### STATE OF WEST VIRGINIA

### **DEPARTMENT OF MINES**

### OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

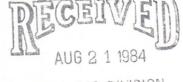
COMPANY	3 10		ADDRESS	7.7	-035-5	TH BIS slow			
FARM		DISTRICT	DISTRICT COUNTY						
	3.00	1510/2	Office 10 10 10 10 10 10 10 10 10 10 10 10 10	CK GOLD, ID		HO Anna			
Filling Material Used			806		OG .O. GNSFIL				
Liner Loc	cation	Amor	unt Packer		cation				
	AND DEPTH PLACED		BRIDGES	_	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
Security of the second			LINCLIA CAN		I. Fla	4602			
La L									
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	-		A Water and A Court of the Cour	d 011	- 12 m	(annie)			
er Schriften (1966) für 18 million von 1966 in				A Paragonal and	Selfiel h	is well m			
		LUAT POPUL				- 2000			
	754 180	a avgue v	to asink	e (1)		angunia K			
					and the second				
in mark	LILLEY GREE	THIONES S	L. Bulk, fat St. Het. COAT. W.A.	A Company of the Assessment of					
Drillers' Names	2.11044	494		1447		. Some fin			
	and the second s				Contract of the Contract of th				
Remarks:									
e ye tolde, computable	TENT: ANT CHOR	A. Jose 'ne	RECERVING CALL PROM A MI	ANTA , MAI					
C-THAT ONE OF HIS	THEOR WHILL COR	S COMPANY -	MOE JEEL GETAJOEV GAH I	TAIL CHA,	TEVSED				
WELL; AND THAT NE			CORP; BOX 400, 803 MIN WAS COING TO SEEND ANOT	PASA ENERGY HIS CLIBERT	M MOR				
THE ACCESS ROAD	I hereby certify I vi		well on this date.	ECTORS (SAM		STREET TO			
LLED CHETA LOCATI	. THE OLE SPE EGA WELL CORP		ES PLACE ON THE ROAD. I	ROSS DIFCH WILE IN TH	O CMA (	E VORTE			
CARO UP THE VIOLAT LIAS BEEN DONE, I			<del>dur enek are</del> ele operat 21 <b>0</b> :-check this site in a	TRICT WELL IN	O E / O O	12024			



### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION
DEPT. OF MINES

### INSPECTOR'S WELL REPORT

0	PASA ENERG	Y. INC		CASING AND TUBING	USED IN	LEFT IN	PAC	CKERS
Company_	P.O. BOX 4		100					
Address_	DALLAS, TX	75243		Size				
A STANSON CONTRACTOR	JACKSON			16			Kind of Pa	icker
Farm	ALESCE L VENTACE INTER	er syl		13				
Well No	#3	98700381 270		10			Size of	A Self
District	CLAY	County_	RITCHIE	81/4				V =
Drilling	ammanaad			6%		-	Depth set.	
Drining Co	ommenced			5 3/16				
Drilling co	ompleted	Total de	pth	3			Perf. top_	
Date shot.		Depth of she	ot	2			Perf. botto	om
andre of the second second second				Liners Used			Perf. top_	
Initial ope	n flow	/10ths Wa	ater inInch				Perf. botto	om
Open flow	after tubing	/10ths Me	erc. inInch					
Volume			Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pres	sure	lbs	hrs.	NAME OF SER	RVICE COMPA	ANY		
Oil			bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	) AT	_FEET	INCHES
Fresh wat	ter	feet	feet	FEET.	INC	HES	_FEET	INCHES
Salt water		feet	feet	FEET	INC	HES	_FEET	INCHES
								(20) 45.01%
Drillers' N	Vames							
			ON WITH DEPAR		-			

17 AUGUST 1984

05/03/2024 DISTRICT WELL INSPECTOR

DATE

### STATE OF WEST VIRGINIA

### **DEPARTMENT OF MINES**

### OIL AND GAS WELLS DIVISION

### **INSPECTOR'S PLUGGING REPORT**

Permit No.		20.5004 200		***	CH 140	
			ADDRESS			
ARM		DISTRICT _	C	OUNTY		
illing Material Used				ERGY, INC <b>x</b> 400805 TX 75243	CE .O.	9
iner Loc	Location Amount		nt Packer	Loc		
PLUGS USED A	PLUGS USED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			RINDIE			10
						N. 10 10 10 10 10 10 10 10 10 10 10 10 10
			_2 C90 10		215,51	ines gard
			Toniz 1			
				5.01	weton on N.D.	小螺形 读
			er en de de la constant de la consta	f OT		ta veire
		0812343				Same William
	187.094Q	0 2017/192	HARAM INC.			
			1.676			Marning
	TA 0348		y AUG entis at aidd			
Orillers' Names	53002	9927	1981	tue?		notice do
Remarks:				and the second section of the section of t	Activities Designed a reco	Newson - Habitania
Komarks.						
ECTUN, CREGORY A.	ESUURCES INSP		VELON MINH DEEVENHERE.	DOI SINT GO	IS PECT.	
MAING DVIR HIE HIE Sing bas berea	CATTON AND RU	OT NO CELLIN	IA; ALTHOUGH THE DIE ST		ENGRES,	
. SN	IOR III MELLI	DESERT ASE	S SELLT TO THE DISTRICT	REPORT TH		
DATE	I hereby certify I vi	sited the above w	rell on this date.			

DISTRICT WELL INSEE/03/2024

OG-11

### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

# INSPECTOR'S WELL REPORT. OF MINES

DAGA THEROTE	270	CASING AND TUBING	USED IN	LEFT IN	PAC	KERS
Company PASA ENERGY, 1	)5	Size				
AddressDALLAS, TX 752	243	16			Kind of Pa	cker
FarmJACKSON		13		erres en se e-		5.00
Well No. #3		10			Size of	
DistrictCIAY	CountyRITCHIE	81/4				
Drilling commenced		65/8			_ Depth set_	
		5 3/16				
Drilling completed	Total depth	3			Perf. top_	
Date shot	Depth of shot	2				m
Initial open flow	/10ths Water inInch	Liners Used				m
Open flow after tubing	/10ths Merc. inInch				Peri. botto	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	_lbs,hrs.	NAME OF SE	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names				•		

Remarks:

IN TALKING TO MR. BOB STEWART LAST FRIDAY, HE SAID THAT JOHN HEMPEL (PASA'S AGENT)
HAD STATED THAT HE WAS GOING TO MOVE A DOZER ONTO THIS LOCATION THIS PAST MONDAY 9/10/TO COMPLETE THE REQUIRED WORK TO HAVE THE VIOLATION ABATED; I CHECKED THIS LOCATION
TO SEE IF WORK HAD BEEN COMPLETED. NOTHING HAS BEEN DONE AND NO DOZER IS ON LOCATION!

14 SEPTEMBER 1984

TEN P. ROBINSON 5/03/2024

DATE

Form 26 2/16/82

# NECESTAL ASSESSED.

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## MOTERIAL SAD & INSPECTOR'S PLUGGING REPORT

COMPANY				DRESS		7-085-3	·
FARM					OUNTY	Production of the production of the second	
	illing Material Used			PASA BURKEY, INC			
Liner Loc	cation	Amou	nt	Packer		cation	
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
				RITCHE		YA	JO .
Military and the contract of t				Y S			
			2713.5				
en and the second			2 -1		A Action (see property)	2001000	1705 951
					e dingati		
				a Water ininch	401	(F)	Pario is
				dada mak a	101	galdus ne	la soft :
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	4 15 K 12 N 1 O 2						
the control of the state of the				AT Commence and the second		Service in the service of the servic	MINNE
100417100	TA (Beile)	NITO DE BIN	W Jado	vertus per jaide			
Drillers' Names	2/931/3341			3864	34643		
Diffiers Names							
		Water to the same of the same		199 <sup>3</sup>	18.3		10,120
Remarks:							
(DITTORA DIAGA NET	TOTAL BUREAU		Ay my year and			agenty conference desired by	
MILIS PAST MONDAY S	MOTEVOOT SILL	I, ME SALD CZER ONTO 1		E WAS GOING NO M	. HAR OF SMIL TARE CLEAR		
ECKED THIS DOCATIO	i Abateu; i Ch Ma done and mo	Political Call Vol. V (1)			PLETE THE R	MOO OF	
LIVE NO ON MINOU		and the chil	MIVA .	of the same viete (		dis Ul	
	hereby certify I visi	ted the above w	ell on this	date.			
DATE							

OG-11

### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION
DEPT. OF MINES

### INSPECTOR'S WELL REPORT

ompany PASA ENERGY INC	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
P.O. BOX 400805 DALLAS, TX 75243	Size				NUMBER OF STREET
arm JACKSON	16			Kind of Pacl	cer
Vell No. #3	13			Size of	14Dw3
strict_CLAY County_ROUDHIE	81/4				
ing commenced	65%			_ Depth set	
ling completedTotal depth	5 3/16			Perf. top	
shotDepth of shot	2			Perf. bottom	ı
open flow/10ths Water inInch	Liners Used			Perf. top	
w after tubing/10ths Merc. inInch				Perf. bottom	1
neCu. Ft	. CASING CEMEN	NTED	SIZE	No. FT	Date
pressurelbs,hrs	NAME OF SER	VICE COMPA	NY		
bbls., 1st 24 hrs	COAL WAS EN	COUNTERED	AT	_FEET	_INCHES
waterfeetfeet	FEET_	INCH	IES	_FEET	INCHES
vaterfeetfeet	FEET_	INCH	IES	_FEET	INCHES

Remarks: STATUS:

THE LANDWONER, ROBERT JACKSON-HARRISVILLE, WV-, SAYS THAT HE IS NOW THE OPERATOR AND OWNER OF THIS WELL. I INFORMED HIM TO GET THE PROPER PAPERWORK, TRANSFERS, BOND, ETC SUBMITTED AND GAVE HIM PERMISSION TO TURN THIS WELL BACK INTO THE LINE ON HIS PROMISE THAT HE WOULD RECLAIM THE ACCESS ROAD AS SOON AS THE WEATHER PERMITS.

HE HAD A DOZER IN TO THE WELL AND HAS STARTED SOME WORK, BUT THE GRATHER IS NOT FAVORABLE RIGHT NOW TO WORK ON THE ACCESS ROAD THE HAS 100% SLOPE!

20 DECEMBER 1984

DATE

644. RASON 05/03/2024

### STATE OF WEST VIRGINIA

### **DEPARTMENT OF MINES**

### OIL AND GAS WELLS DIVISION

### **INSPECTOR'S PLUGGING REPORT**

ermit No.	2 2 3000	1000		***	CH 110	
COMPANY	3 40		ADDRESS		[-200-	
FARM		_ DISTRICT _	C	OUNTY		
	2.18.92	12010 /		DMI TON	TTEL AB	72
Filling Material Used			0.0	1X 75243	.0. 101 ALLAS,	T.
iner Loc	cation	Amou	nt Packer	Loc	ation	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			NATE OF A CONTROLLED		Y/	J.0
198 (1985)	1					
gard today						
A400785 25072			100			
						- 89 L 141
	THE SECRET CHARACTERS AND A SECRET		and the second s		\$ -45 m	
37.52	2334	- Auto-Vita				
	YMASHO	307118-02	Cr. Body			
o a processor de la completación						
NE 2011		MUTO DMS. 3	W lend have been been			
Drillers' Names						
Remarks:						
					. Noora cro	
TOW THE OFFRATION ART, TANKSCHEES, FRANKSPEES, FRANKSP	PROFES BARBEW	O GET THE	I have been been a stated to			
HAS WHE WISHER			11 11 14	6		
DATE			well on this date.	A DOZEK IM OMAJIZ KECT		
Mr. SLOPE!	STALEKT TOTAL	MAON SOLU	UKI CILIZ FIV /WINTER AND A			



### State of West Birginia

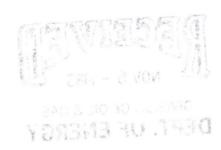
### Department of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT January 17, 198



DIVIS. ON OF OIL & GAS DEPT. OF ENERGY

		PERMIT NO	085-5737	(7-08-82)
Venture P	etroleum, Inc.	FADM C LIET	NO Pola To	1 42
Route #1,	Box 83	FARM & WELL	NO Robt. Jac	ckson #3
Harrisvil	le, West Virginia 26362	DIST & COIT	NTV Class/Dia	. 1. 2 .
Attn: Rol	bert P. Jackson	DIST. & COU.	NTY Clay/Rite	cnie
			IN COMPLIAN	CE
RULE	DESCRIPTION		YES	NO NO
23.06 N	Notification Prior to Starting Work		120	NO
25.04 I	Prepared before Drilling to Prevent Wa	octo -		
25.03 H	High-Pressure Drilling	iste -		
and the second s	Required Permits at Wellsite	_		
15.03 A	Adequate Fresh Water Casing	_		
	Adequate Coal Casing	-		
15.01 A	Adequate Production Casing	-		
15.04 A	Adequate Cement Strenght	-		
	Cement Type	-		
	Maintained Access Roads	-		
	Necessary Equipment to Prevent Waste	-		
	Reclaimed Drilling Pits	_		
	No Surface or Underground Pollution	-		
	Requirements for Production & Gatherin	- Di1/		
16.01 W	Vell Records on Site	g ripelines _	_	
AND	Vell Records Filed	_		
	dentification Markings	_		
_		_		
I HAVE INS	PECTED THE ABOVE CAPTIONED WELL AND R	ECOMMEND THAT	IT BE RELEA	SED:
		0	1	
		SIGNED San	ruel II. He	reman
		DATE 10-	31-85	
Your well:	record was received and reclamation re	equirements a	pproved. In	accordance
witch chapte	er 22, Article 4. Section 2, the above	e well will r	emain under	bond
coverage for	or the life of the well.	-	1 1-	11
		11	11	1
	**	Administrato	r-Oil & Gas	Division
		1-	17-86	
		D	ATE	





### State of West Birginia

### Department of Mines Gil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR THEODORE M. STREIT ADMINISTRATOR

IN THE MATTER OF )		
PERMIT DENIAL AS )	CAUSE NO.	113-D
PROVIDED IN W. VA. )		
CODE 22-4-1(k)(i) )	ORDER NO.	1

### REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k)(i) the office has issued the following order:

### FINDINGS OF FACT

The following violations are deemed substantial and remained unabated as of this date for Ohio Black Gold Exp. Inc. :

47-085-5462	<b>Reclamation</b>	(12b)	Abatement	Date	9/19/83
47-085-5660	Reclamation	(12b)	Abatement	Date	9/19/83
<b>47-085-5737</b>	Reclamation	(12b)	Abatement	Date	8/22/84

### CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-lg thru 22-4-lk of the Code.

### ORDER

OFFICE OF OIL AND GAS
OF THE DEPAREMENT OF MINES
OF THE STATE OF WEST VIRGINIA

y: Theodore M. Streit, Administrator



# STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

ARCH A. MOORE, JR.

IN THE MATTER OF PERMIT DENIAL AS		CAUSE NO.	D-113
PROVIDED IN W.VA. CODE 22B-1-6 (h)	)	ORDER NO.	2

### REPORT OF THE OFFICE

Pursuant to the powers of the Division in denying permits, under 22B-1-6 (h) the office has issued the following order:

The following violations have been abated this date for Ohio Black Gold

47-085-5462 - 22-4-12b 47-085-5660 - 22-4-1K 47-085-5737 - 22-4-12b & 22-4-1K

CONCLUSION OF LAW

The Division of Oil and Gas of the Department of Energy has authority to issue Orders to implement 22B-1-et. seq. of the code as outlined in 22B-1-3 through 22B-1-6 of the Code.

Wherefore, it is hereby ordered that Order Number 1 of this Cause is rescinded and permits may be issued again.

Entered in Charleston, W.Va., this \_25th. day of \_October \_\_\_\_\_\_ 19,\_\_85\_\_\_.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

DIVISION OF OIL AND GAS
OF THE DEPARTMENT OF ENERGY
OF THE STATE OF WEST VIRGINIA

By:

IV-27 11/23/81





OIL & GAS DIVISION STATE OF WEST VIRGINIA DEPT. OF MINES

API NO: 47 - 085 - 57 State County Permit

## Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: 0il X / Gas X Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow X /
LOCATION: Elevation: 1010 Watershed: Stauralo fun
District: Clay County: Ritchie Quadrangle: Ellen boro
WELL OPERATOR AM aga Wall long. DESIGNATED AGENT James whight
Address 242 Willaw brook Postway Address Jot #20, Highland Frailer Park
Indisappolis, In 46205 Partersburg, W 26101
The above well is being posted this day of, 19, for a
violation of Code 22-4-126 and/or Regulation, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
Incomplete Ledamation: Work evoded oreas of the approy 500 of
100% Slope access Road and Place
Cross ditches in Road; Then, line, feelily
I seed and mulch access Road.
1. IT IP I A ACT A DO DO PORT.
idation of Code 12-4-18: NO AT 14; Place Permanent and
islation of Code 22-4-1K: No API#; Place Permanent and ligible API# on Well.
A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.
You are hereby granted until a lightly, 1989, to abate this violation.
Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.
Allowed the state of the state
Oil and Gas Inspector
Address Rt 1 76 8 M Measur Estates
Mineral wells Wil
26150
Telephone: (304) 4808/03/2024
1010phone. 3077 400009/2024





OIL & GAS DIVISION STATE OF WEST VIRGINIA DEPT. OF MINESEPARTMENT OF MINES

Well No: API NO: 47 - 085 - 375 State County Permit

Telephone: (304) 989-9162

Dit and Gas Division
NOTICE OF VIOLATION
WELL TYPE: 0:1 $\frac{X}{N}$ Gas $\frac{X}{N}$ Liquid Injection / Waste Disposal /
Of 'Gas' - Production X / Storage / Deep / Shallow X /
LOCATION: Elevation: 1010 Watershed: Stowards Low
District: Class County: Cither Quadrangle: Stephers
WELL OPERATOR STATE CONTROL OF STRUCTURED AGENT Y MANCE LANGE AT
Address 242 Mily the Mily the and Address for the 200 Highlish the factor
The above well is being posted this day of, 19, for a
violation of Code 22-4-14 pand for Regulation, set forth in defail as follows:  (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)  Arangel H. Contambin 2 look and of the appropriate of a contambination of the contambina
A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.
You are hereby granted until & Chapter . 1988 to abate this violation.
Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.
Charles Sinspector
Address RI Hammy Folde
Mineral Edelle Will
6-218

IV-27 9-83





OIL & GAS DIVISION

STATE OF WEST VIRGINIA

DEPT. OF MINES DEPARTMENT OF MINES

Date: 15 Quay 1989
Well No: # 3

API NO: 47 - 085 - 5737
State County Permit

580

# Oil and Gas Division NOTICE OF VIOLATION

MONGE OF VIOLATION
WELL TYPE: 0il X / Gas X Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow X /
LOCATION: Elevation: 1010 Watershed: Stewarto Pur
District: Clay County: Litchie Quadrangle: Cleuboro
WELL OPERATOR Ohio Black Gold DESIGNATED AGENT Glenn A. M. Quate
Address Box 2839, 35400 Address/403 Mineth St.,
mansfield, Oh 44906 Vienna, WU 26105
The above well is being posted this 15 day of august, 1989, for a
violation of Code 22-4-1K and/or Regulation 7.01, set forth in detail as follows:
(L) (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
(b) (1) When title to a well is transferred from one wellowner to
the the administrator shall be notified in writing within five days
the transfer will be a " " " E of the the
the Transferor Wellowner! "Failurs to notify the administrator
cour mansfer Shall be a Violation of This Regulation by said
auch transfer Stall be a Violation of This Regulation by said ansferor, Punishable under Cole 22-4-17; and in adoltion all ands of such transferor under article 4, Chapter 22 of the Cole hall be forfited."
nds of such Transferor under article 4. Charles 22 of the case
all be forfited.
A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.
You are hereby granted until 22 august, 198%, to abate this violation.
Failure to abate the violation may mesult in action by the Department under
Code 22-4-17 or Code 22-4-18.
notify the administrator of Shull obusor
of the vermina was of flered obuses
7 Transfer .
exter of Code 22-4-1260 Address (1) H 6 ml Chasant Golde
eation and occess load needs Mineral wells, will
be Reclaimed Properly!
Tolophono (3 c) 1/89/9/1/2

Dave 15 Rushing 18 89 WELL NO. # 1/8 ARL NO. 17 - 085-5937 Oil and Gas Division NOTICE OF VIOLATION WELL TYPE: 011 X / Cas X Liquid Injection / Waste Disposal / / WELL TYPE: 011 X / Gas / Liquid injac con Maste Disposal

Of "Gas" - Production X / Storage / Beep / Sharlow X

LOCATION: Elevation / Of U Magershed . Storage / Deep / Sharlow X

Bistrics: South Country / Local Construction of the above well is being posted this  $I_3$  day of Cristal 19 SY , for a violation of Gode 22-4 IX and or Regulation 2.01 , set forth in detail as rollows. (b) (1) when fithe to a well is transferred from one with owner to Buston the administrator Ask to notified in whitery within furlange by the transferor wellowers! "Failure to notify the columnstrator anch Transfer stall the a Violation of This Geographics by said Transferer, Principalelle where Cole 22-4-17; and his adolthing all books of series transferor water Octich of Chaplen 22 of the code registared mail to the Indicated well operator or his designated agent. You are hereby granted until 22 Museuf 1984: to abate this violation Failure to abate the violation may result in action by the Department budge 1. Notify the returned water of a land on and considered fith Thanafin. Violation of Coll 22-4-126: Mained Welley 110 Forestion and occupe food needed 86150 to be Received trajectif! Internance (204)489: 9162 05/03/2024

Kingianzo G



DEPT. OF MINES

IV-27

9-83

OIL & GAS DIVISION

STATE OF WEST VIRGINIA DEPARTMENT OF MINES Date: 15 august 1984 Well No: # API NO: 47 - 085-5737

Oil and Gas Division

State County Permit

NOTICE OF VIOLATION
WELL TYPE: 0il X / Gas X Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow /
LOCATION: Elevation: 1010 Watershed: Tewards Kew
District: Plant County: Pitchie Quadrangle: Selenbard
WELL OPERATOR Pasa Energy Anc DESIGNATED AGENT John Hempel Sas Per our
Address P. D. Boy 400803 36700 Address P.U. Day 30 38 Communation
Warres, 1 x 15 2 43
The above well is being posted this 15 day of august, 1994, for a
violation of Code 22-4-1K and/or Regulation 7.01, set forth in detail as follows:
THE THE MET OF TE MECECCARY
all persons owning or operating or proposing to own or operate any we
In West Verginia shall regester with the Deputy Vicetor. In any
(a) "all persons owning or operating or proposing to own or operate any we in west virginia shall register with the Deputy Director." In any Case an agent or attorney in fact shall be designated on form IV-1.
to the Department."
(D) When title to a well is transferred from one well owner to another, the

The is not already régistères A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

administrator shall be notified in writing within full days by the Transferor

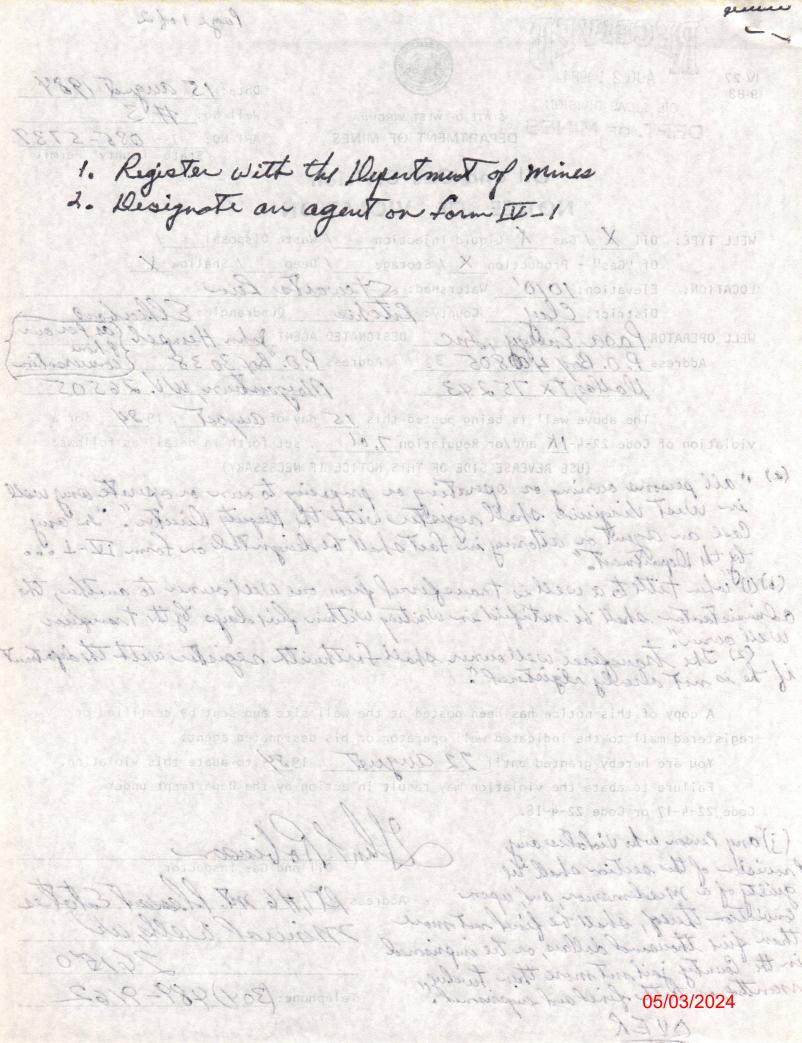
You are hereby granted until 22 august, 1984, to abate this violation. Failure to abate the violation may result in action by the Department under

Code 22-4-17 or Code 22-4-18.

Well owner.

(i) any Person who Violates any Provision of this section shall be quilty of a misdemeanor, and, upon Address & Conviction thereof, shall be fined not more than first thousand dollars, or be imprisoned in the Country jail not more than twelver months, or beth fined and empris OVER

transfered well owner shall forthwith register with the digation





DEPT. OF MENT OF MINES

Page 2 of 2

Telephone: (304) 48 85/03/2024

Date	:15	august 198	2
Well	No:_	august 198)	

API NO: 47 - 085-5 State County Pe

# Oil and Gas Division

그 내가 보는 사람들이 되었다. 그는 사람들은 이번 경험에 가장하는 사람들은 사람들이 되었다. 그는 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은
NOTICE OF VIOLATION
WELL TYPE: 0il X / Gas X Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow X /
LOCATION: Elevation: 10/0' Watershed: Stewarts Run
District: Clay County: Ritchie Quadrangle: Ellewhord
Address P. O. Boy 40080536 98 Address P. O. Box 3038
Dallas, Tx 75243 Morgantown, WV 26505
The above well is being posted this 15 day of august, 1989, for a
violation of Code 22-4-126 and/or Regulation , set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
Incomplete Reclamation: The acless road needs to be
volked and the noper number of Cause Sitches also
in the approximate 500' of Very Steep access Road;
of very street coas;
red, Frigity, limi, seld and mulch and place seliment
Carriers (Stray R. C. of ) in the diministration
Clean up the oil spilled all over location and lessed!
of the our squille all over social our wing the
A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.
You are hereby granted until 22 august, 1989, to abate this violation.
Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.
Slent Tobuson
Oil and Gas Inspector
Address Pl 1, # 6 yet lleasant Estate
Address PCT 1, # 6 you Pleasant States Mineral Wells, WV 26150

peor 1 e our 112

foots 2012

SPATE OF WEI VINDING

Gale: 95 august 1989
Well No OH 3
APENO: 47 085-573
State County Termit

# Off and Gost Division

MOHATORY TO SUNOW
WELL TYPE: 011 X / Gas X Liquid Tajection / Waste Orsposed  Of "Gas" - Production X / Storage / Deep Shallow X / LOCATION: Elevation / 1/0 Watershed: Steward Law  Obstrict: Clay County, Life face Obsurangle: Elevation  WELL OPERATOR Law Energy Lic. OBSIGNATED AGAIN Jahren Hampale
Address P.O. Bay 2050 Bos Bodress P.O. Boy 2058 1 Hollas TX 75.243 Morgan Town Will 2505
The above well is being posted this / S day of Orthur 1. 49 894 in a violation of tode 22-4-12 band/or Regulation . set forth in detail as follows:
Surrenglite Redonation : The ackar stone of the Ce
vorted and the proper number of Caras Listedus placed
her, technist, head, Dead and melled on I wheel deline.
Converse (Stray Bales att) in the dimersion distalus . Delenand the sid apilled all over location and knowl!
A copy of this notice has been poster at the wall site and sent by certified or registered hall to the indicated well operator or his designated adopt.
You are hereby granted until 22 august 1988 to above this violation.
Failure to abate the violation may despit in action by the Department under

Address VII H & STA Pleasured to

Mairief Well and 36120

letephone (304) 489-9162

Code 22-4-17 or Code 22-4-18.

FORM IV-30 9-83

designated agent.)



OIL & GAS DIVISION
DEPT. OF MINES

Date: 22 August 1989
Operator's Well Number # 3
API Well No.: No. 47 - 085 - 5737
State County Permit

3698 b

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## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OFFICE OF OIL AND GAS

### ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil Y Gas Y Liquid Injection Waste disposal
Underground
If "Gas" - Production X / Storage Deep Shallow X D
LOCATION: Elevation: 1010' Watershed: STewarts Few
LOCATION: Elevation: 1010' Watershed: STewarts Few Quadrangle: Ellenbard
WELL OPERATOR PONR IN Sul:
Address P.O. Rox 400805; plallas try
DESIGNATED AGENT: John Benefit
Address: P.D. Boy 13038; Magantain, WU 26508
Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well
on 22 august, 1984, 11-12h
on 22 (luguer , 19 84. 12-4-12b  The violation of Code 22-4-1K § 12-4, heretofore found to exist on 22 august , 1984 by Form IV-27, "Notice of
Violation"
mined that no further extension of time should be permitted for the following reasons:
(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)
I have not been Contacted pertaining to the Violation of Code 72.4.15
I the victorion of lade 12.4. 14
nor has any ligistration ben made or agent disignated.
a col of the work or agent designed ed.
a the Keelouso tion on the access of of The
a The Reclamation on the access hood has not been started and
"I am Pasa' a vagent" - the will not be any work done on the access
" I am I had low I'll wom week this John Hempel- who states
- the will not be any whole for the arm
Rodd:
HONGER H
Therefore , in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:
To continue cessation of operations until the imminent danger is fully abated.
To cease further operations until the violation has been fully abated.
In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15
days of the date of this Order.
(Xfanti tobuson)
Oil and Gas Inspector
PURCHASER: Address: Pl, A G mt, pleasant Cololis
Address Minieficels, WU 26150
Telephone: 304) 489-9162
tank # 7169 = 8 pt
(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his

FORM IV-30

DECENVED AUG 2 8 1984

OIL & SAS DIVISION

DEPT. OF MINES



STATE OF WEST VINGINIA

DEPARTMENT OF MINES OFFICE OF OIL AND GAS

### ORDER FOR FAILURE TO ARATE VIOLATION

WELL TYPE OIL X Gas / Liquid Injection / Waste dispose /
W. Cas Production X Storage / Daep / Shallow X
EXCATION Floreston 1777 Wasterland S. Leweller Level
Displot Call County RACHER Country Elected
The Armster Walls of the Armster of
MELEOPERATOR J GOOD ST JURIOUS FRY
DESIGNATED AGENT School Heart &
PRIGHT OF PRINTED 38 38 May gontawn, W. 28565
Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well
on LL (Mayor 19 19 19 17 17 17 19 18 hard to exist on 22 august 1984 or Foin 1 27, "Notice of
Violation : V. Form IV-28, "Imminent Danger Order" of that the has not been totally abated and this been deter-
mined that no further extension of time should be permitted for the following reasons:
(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)
I have not been lowlasted pertaining to the Victorian of lack 224.14
It hat you to war getong on benning and parisons wine
now has any ligaretion tem mode or agent designated
paper of the the same was and the the
a The Rolling Time on the aloue had her not how stantand
acoust of the Many and and and and and and
the transfer of the second of
I am Pasa stayed - the told not be any though dans on the ace
I ale I the total mad be what Work Blend you the acc
Carrack
Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:
To continue dessation of operations until the imminant danger is fully abatad.
To cease further operations until the violation has been fully abeled.
in accordance with Code 22-4-11, a well operator or complaining coal opera or owned, ordersee may apply for review of this Order within 15
days of the date of this Order
A Short I o burger
Olivand Cos Inspector
PURCHASER. Address Poly to Called Called
Address Mirror Miller M. J. C. J.
TAIT & BA (205) elebyone (201) A & A TIME T
+102 2 5 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2

(Copies of this ORDER have been posted at the well site and sent by dertified or registated mail to the indicated well operator or his designated acent.)

458

FORM IV-30 9-83

designated agent.)



OIL & GAS DIVISION
DEPT. OF MINES

Operator's Well Number # 3

API Well No.: No. 47 - 085 - 5737

State County Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OFFICE OF OIL AND GAS

### **ORDER FOR FAILURE TO ABATE VIOLATION**

WELL TYPE: Oil X	Gas Liquid Injection	/ Waste disposal/
	4 Underground	
If "Gas" - Pr	/6	/ Deep/ Shallow, A
LOCATION: Elevation:	1010/ Wate	ershed: Stewarfs Kun
District; C		nty: Litelia Quadrangle: Ellen INA
WELL OPERATOR Ohio	Black Cold	1-2
Address Roy	2839; Marist	uld. Of: 0 44 906
DESIGNATED AGENT:		
	2 m: + Th	4/1/26/05
		and gas inspector has made a special inspection of the above-named well
on 15 august, 19	84	La did gus inspector has made a special inspection of the above-hamed well
The violation of Code 22	II IK and beretatore to	and to exist on 15 cougust, 19 84 by Form 14-27, "Notice of
Violation" / Form IV	, rieretorore rou	of that date has not been totally abated and it has been deter-
	of time should be permitted for the	
*	(USE REVERSE SIDE	OF THIS ORDER IF NECESSARY)
no nati	freat is that	been made of title transferr of
	process pas 1	view mases of the 1 1 the first of
11.1.1.1.0	1	
que ou		
1 1	/	
(1) n //		not been made for Completed!
X el lem	al con has a	not be made for conflicted
, 50-210-	1. 166 21	iof hear somethy and son
Thorofore in accordance	ish sha and delegate of Oak 20 A A	
Therefore , in accordance w	ith the provisions of Code 22-4-1g	g, the well operator is hereby ORDERED:
	ue cessation of operations until the	
To cease	further operations until the violation	n has been fully abated.
In accordance with Code 22	<ul> <li>4-1h, a well operator or complaining</li> </ul>	ing coal operator, owner, or essee may apply for review of this Order within 15
days of the date of this Order.		$\Omega(I)/\Omega(I)$
		( Mul Noberson
		Oil and Gas Inspector
PURCHASER:		Address Alto Mil A grand Catalia
Address		- Minesof Wells, Wy 26150
- 1 " - 2		
Tank#7168=	8/1	
		sent by certified or registered mail to the indicated well operator or his
p	a seem pooted at the wen site and	some by contined or registered mail to the indicated well operator or his

181

ORM IV-30 3488



OIL & GAS LIVISION DEPT. OF MINES



STATE OF WEST VINGINIA DEPARTIMENT OF MINES OFFICE OF OIL AND GAS

### ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE Oil X Gas X Uquid Injection Waste disposel V
Underground
If "Gas" Production T Storage Trees Assistant Total
LOCATION Elevation: 1010 Watershed I record to Manual Transfer
LOCATION: Elevation: 1010 Watershed Stewartz Mindle Steeler District Charles Schurty: Literature Oundrangle: Steeler
WILL DERALDH COM ALL DIE LOCAL OF SALES AND A SALES AN
Address Rey 2839; May well Stis 44965
DESIGNATED ACENT. & Como A. 700 Const.
Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-hands well
0. 15 Change 10 10 10 10 10 10 10 10 10 10 10 10 10
on_IS_Community
Violation" Lorm IV. 28, "Immigent Danger Dider" Lof that darkins not been totally abated and whas been deter-
mined that no turther extension of time should be permitted for the rollowing reasons:
(USE REVERSE SIDE OF THIS ORDERNE NECESSARY)
no notification has been made of fath transfer of
to contains I have be small orand that morning and
the well.
and one
Rellamstries has not few model for longleted.
is an fire at small with told APL and could be
Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hareby ORDERED:
To continue cessation of operations until the imminent danger is rafly abeted
To cease further operations until the violation has been fully abated.
to accordance with Code 22.4.1h, a well-operator of complaining coal operator, owner, or assecting apply for review of this Order within 15
days of the date of this Order
The same of the sa
The region and beautiful and the second and the sec
PURCHASER: Address [1] # 6 MM. M. D. BORN COLON
Address Michigan Will 26 6 15 C
The Astronomy Lebel Astronomy Land Astronomy
18 5 871L # SPORT

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well-operate, or his designated agent.)