



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, February 21, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 3
47-085-05737-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 3
Farm Name: JACKSON, ROBERT P., ETAL
U.S. WELL NUMBER: 47-085-05737-00-00
Vertical Plugging
Date Issued: 2/21/2025

Promoting a healthy environment.

02/28/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date Dec 10, 2024
2) Operator's
Well No. Jackson 3
3) API Well No. 47-085 - 05737

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1010' Watershed Stewart Run of North Fork Hughes River
District Clay County Ritchie Quadrangle Ellenboro

6) Well Operator DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St. Address 601 57th St.
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified Name Bryan Harris
Address P.O.Box 157
Volga, WV 26238
9) Plugging Contractor Name _____
Address _____

10) Work Order: The work order for the manner of plugging this well is as follows:

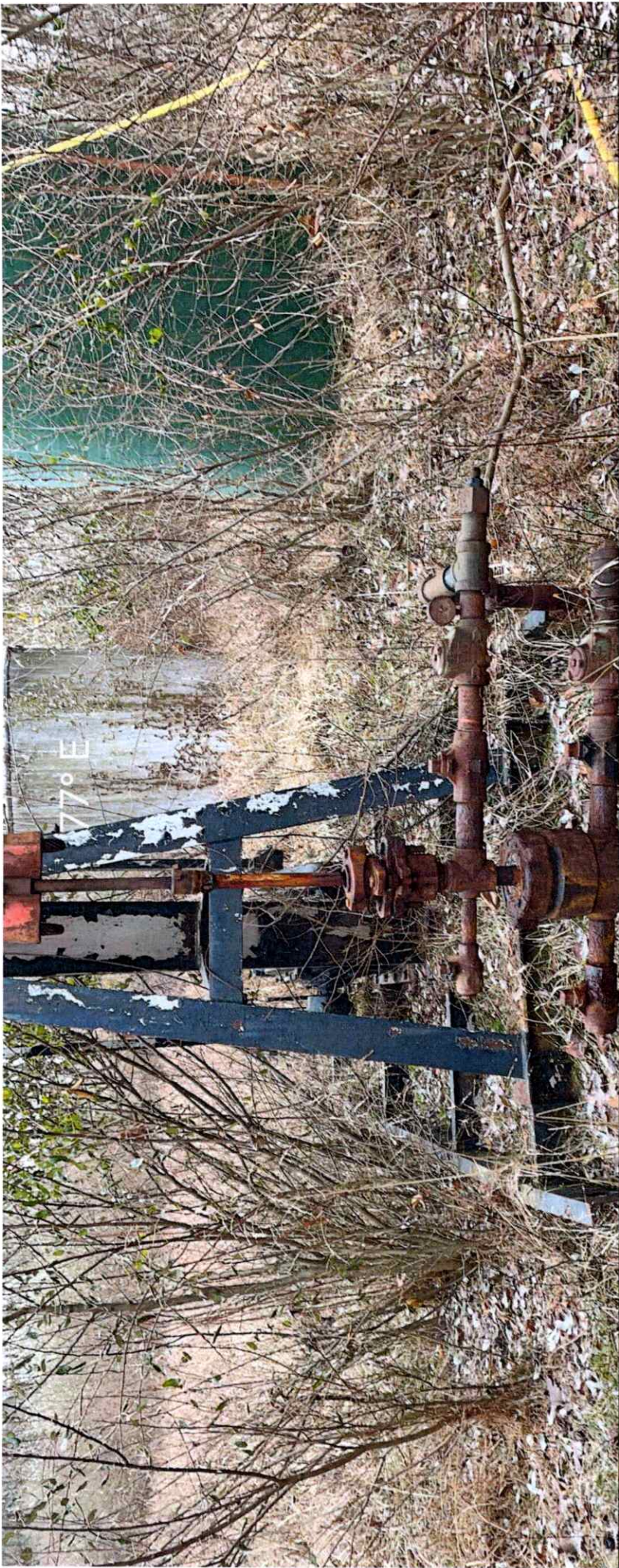
see Plugging Project: 4708505737 Jackson 3, below

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WV Department of
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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan Harris Date Dec 10, 2024

02/28/2025



Latitude

39.254646°

LOCAL 10:47 AM

Longitude

-81.037653°

THURSDAY 12.05.2024

ALTITUDE 320 FEET

Office of Oil and Gas

JAN 10 2025

WV Department of
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02/28/2025



160° S

Latitude

39.254628°

LOCAL 10:48 AM

Longitude

-81.037646°

THURSDAY 12.05.2024

ALTITUDE 314 FEET

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JAN 10 2025

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VENTURE 1
SITE PREPARATION
4708505737 Jackson 3

Excavate access road from county road to location. 200'
All brush stacked to lower side for brush barrier.
Stone access road and location as needed for stabilization.
Refuge on location will need to be removed for plugging equipment.

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VENTURE 1
PLUGGING PROJECT
4708505737 Jackson 3

Well detail:

Pump jack and associated equipment on site.
8 5/8", 4 1/2" and tubing with rods visible at surface.
Fluid emanating from area around rods.

Well Records indicate:

Elevation	- 1010'
8 5/8" casing	- 1143' 280sx
4 1/2" casing	- 4225'
TD	- 4240'
Gas show	- 2020' Injun
Gas show	- 2420' Berea
Gas show	- 2870' Gordon
Oil show	- 3490' and 4103' Devonian

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Site-based considerations:

Well sits 200' off county road on top of ridge. 2-3% grade.
Area around well is wooded.
Refuge on site to be removed.
The access road will need to be opened up from county road.
Small brush covers location and access road.
Stone applied to access road and location for stabilization.
811 will be notified to mark subsurface utilities.

02/28/2025

VENTURE 1
PLUGGING PROJECT
4708505737 Jackson 3

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, **Bryan Harris @ 304-553-6087.**
Notification is required 24 hrs prior to commencing plugging operations

1. Set cellar around well.
2. Rig up on 8 5/8" casing.
3. Pull rods and tubing.
4. Run 3sk gel followed by 300' cement plug @ 4240'.
5. Set 200' cement plug @ 3500' to cover all perfs in Devonian
6. Gel hole to 2900'.
7. Set cement plug from 2900' to 2800'. to cover Gordon
8. Gel hole to 2500'.
9. Set cement plug from 2500' to 2400'. to cover Berea
10. Gel hole to 2100'.
11. Set cement plug from 2100' to 2000'. to cover Injun
12. Run bond log on 4 1/2" casing.
13. Pull any free casing.
14. Set cement plug across casing cut.
15. set cement plug from 1100' to 900'. to cover 8" casing seat
16. Gel between plugs.
17. Set cement plug from 700' to 500'.
18. Set cement plug from 200' to surface.
19. Set monument, reclaim.

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IV-35 (Rev 8-81)

RECEIVED SEP 26 1984 OIL & GAS DIVISION DEPT. OF MINES

State of West Virginia

Department of Mines Oil and Gas Division

Date Sept. 5, 1984 Operator's Well No. Jackson #3 Farm API No. 47 - 085 - 5737

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow

LOCATION: Elevation: 1010 Watershed Stewart's Run District: Clay County Ritchie Quadrangle Ellensboro

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JAN 10 2025

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COMPANY PASA Energy, Inc ADDRESS 9208 Markville Rd. Dallas, TX 75243 DESIGNATED AGENT ADDRESS SURFACE OWNER ADDRESS MINERAL RIGHTS OWNER Bob Jackson Etall ADDRESS Ellensboro, WV OIL AND GAS INSPECTOR FOR THIS WORK Sam Hershman ADDRESS Smithville, Wv

Table with 4 columns: Casing Tubing Size, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2 and Liners used.

PERMIT ISSUED DRILLING COMMENCED 7-26-82 DRILLING COMPLETED 8-03-82

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 3490-4103 feet Depth of completed well 4240 feet Rotary X / Cable Tools Water strata depth: Fresh feet; Salt feet Coal seam depths: NA Is coal being mined in the area? No

OPEN FLOW DATA Producing formation Devonian Shale Pay zone depth 3490-4103 feet Gas: Initial open flow 100 Mcf/d Oil Initial open flow 30 Bbl/d Final open flow 50 Mcf/d Final open flow 20 Bbl/d Time of open flow between initial and final tests 24 hours Static rock pressure 600 psig (surface measurement) after hours shut in (If applicable due to multiple completion--)

Second producing formation Pay zone depth feet Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d Final open flow Mcf/d Oil: Final open flow Bbl/d Time of open flow between initial and final tests hours Static rock pressure psig (surface measurement) after hours shut in

RIT-5737

82

FORM IV-35
(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

One Stage Nitrogen Frac 1,190,000 SCFN

30 Perfs At 39 Entry 3490' to 4103'

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NEVADA UNIVERSITY OF LAS VEGAS

WELL LOG

FORMATION - COLOR - HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shales	0	1940	
Big Lime	1990	2020	
Big Injun	2020	2100	Oil & Gas
Berea	2420	2420	Gas
Gantz	2570	2580	
Gordon Stray	2870	2890	Oil & Gas
Gordon	2930	2960	
Devonian Shales	2960	TD	Oil & Gas

(Attach separate sheets as necessary)

By: [Signature]
Date: Sept 24

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including soil, encountered in the drilling of a well."

02/28/2025

B3

02-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUL 20 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5737

Oil or Gas Well
(KIND)

Company <u>Ohio Black Hall</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size _____			
Farm <u>Robert Jackson</u>	16 _____			Kind of Packer _____
Well No. <u>Jackson #3</u>	12 _____			Size of _____
District <u>Way</u> County <u>Rit</u>	10 _____			Depth set _____
Drilling commenced _____	8 1/4 _____			
Drilling completed _____ Total depth _____	6 3/4 _____			Perf. top _____
Date shot _____ Depth of shot _____	3 _____			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED <u>85</u> SIZE <u>1143</u> No. FT. <u>7-1682</u> Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY <u>B. J. Hughes C.T.S.</u>			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

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Drillers' Names J. L. Coats

Remarks: Cement circulated good
ty shut down waiting on cement to set

7-16-82
DATE

Samuel N. Heisman
DISTRICT WELL INSPECTOR

Remarks: NEEDS API#, THE WELL TENDER SAYS THIS IS # 3, BUT I AM NOT CONVINCED; PLEASE SEND ME ANY INFORMATION YOU HAVE IN YOUR FILES ON THIS PERMIT NUMBER.

THE ACCESS ROAD TO THIS WELL NEEDS TO BE WORKED AND A "BUNCH" OF CROSS DITCHES PUT IN THIS STRAIGHT UP 500' OF HILL SIDE!!!!

7 JUNE 1984
DATE

Glen P. Robinson
GLEN P. ROBINSON

02/28/2025

WW-4A
Revised 6-07

1) Date: Dec 10, 2024
2) Operator's Well Number
Jackson 3
3) API Well No.: 47 - 085 - 05737

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Adams, Ronald L. Trust & Jankowski Stanley</u>	Name <u>NA</u>
Address <u>Julie A. Wojick, Trustee 1985 Hickory Hill Rd.</u>	Address _____
<u>Twinsburg, OH. 44087</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Na</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Bryan Harris</u>	(c) Coal Lessee with Declaration
Address <u>P.O.Box 157</u>	Name <u>Na</u>
<u>Volga, WV 26238</u>	Address _____
Telephone <u>304-553-6087</u>	_____

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Office of Oil and Gas
JAN 10 2025
WV Department of
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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator DEP Paid Plugging Contract
 By: Jason Harmon
 Its: 601 57th St.
 Address Charleston, WV 25304
 Telephone 304-926-0450

Subscribed and sworn before me this 13 day of January 2025
Zach Johnson Notary Public
My Commission Expires 2-15-28

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

02/28/2025

Tracking Number:

Remove X

9489009000276628817835

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 4:18 pm on January 25, 2025 in TWINSBURG, OH 44087.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

TWINSBURG, OH 44087

January 25, 2025, 4:18 pm

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[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus[®]



Product Information



See Less ^

02/28/2025

WW-4B

API No. _____

Farm Name _____

Well No. _____

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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JAN 10 2025
WV Department of
Environmental Protection

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

02/28/2025

SURFACE OWNER WAIVER

Operator's Well
Number

Jackson 3

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas

JAN 10 2025

WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

<hr/>	Date	<hr/>	Name	DEP Paid Plugging Contract
Signature			By	Bryan Harris Inspector Specialist
			Its	Date

Signature

Date
02/28/2025

WW-9
(5/16)

API Number 47 - 085 _05737
Operator's Well No. Jackson 3 _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Stewart Run of North Fork Hughes River Quadrangle Ellenboro

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

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Will closed loop system be used? If so, describe: Na

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na

-If oil based, what type? Synthetic, petroleum, etc. Na

Additives to be used in drilling medium? Na

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na

-Landfill or offsite name/permit number? Na

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief

Subscribed and sworn before me this 13 day of January, 20 25

Zach Johnson Notary Public

My commission expires 2-15-28



Proposed Revegetation Treatment: Acres Disturbed less than 1 acre Prevegetation pH _____

Lime 2 tons Tons/acre or to correct to pH _____

Fertilizer type 20-20-20

Fertilizer amount 500 lbs lbs/acre

Mulch 2 tons Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Contractor Mix 50 lbs

Clover 5 lbs

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: Bryan Harris

JAN 10 2025

Comments: _____

WV Department of
Environmental Protection

Field Reviewed? () Yes () No Dec, 10 2024

**VENTURE 1
Site Reclamation**

4708505737 Jackson 3

Smooth up and landscape all disturbed areas for proper drainage.
Remove all refuse from site.
Lime, fertilize, seed and mulch all disturbed areas from plugging operations.

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WV Department of
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02/28/2025



02/28/2025

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4708505737 WELL NO.: Jackson 3

FARM NAME: Jackson

RESPONSIBLE PARTY NAME: DEP Paid Plugging Contract

COUNTY: Ritchie DISTRICT: Clay

QUADRANGLE: Ellenboro

SURFACE OWNER: Adams, Ronald L. Trust & Jankowski Stanley

ROYALTY OWNER: Adams, Ronald L. Trust & Jankowski Stanley

UTM GPS NORTHING 4345031

UTM GPS EASTING: 496753 GPS ELEVATION: 1010'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS : Post Processed Differential ____

Real-Time Differential ____

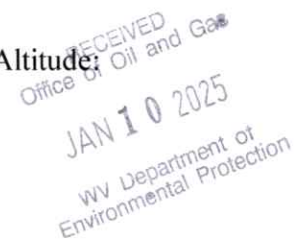
- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Bryan Harris
Signature

Inspector Specialist
Title

Dec 10, 2024
Date



02/28/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4708505737 07455

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Feb 21, 2025 at 2:30 PM


To: Henry J Harmon <henry.j.harmon@wv.gov>, Bryan O Harris <bryan.o.harris@wv.gov>, Jeremy D Newlon <jeremy.d.newlon@wv.gov>, amossor@wvassessor.com


To whom it may concern, plugging permits have been issued for 4708505737 07455.

James Kennedy

WVDEP OOG

2 attachments

 **4708505737.pdf**
2797K

 **4708507455.pdf**
2572K

02/28/2025