

Well N	0.	# !	5		
Farm	SNYER	-MOS	SSOR		mari, ra
API #4	7 -085	5 - 57	42	AN AND DESCRIPTION OF THE OWNER,	-
Date	JUNE	16,	1982		

### STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL	PERMIT APPLICATION
WELL TYPE: 0il xx / Gas xx/	
(If "Gas", Production_xx / Un	derground storage / Deep / Shallow /
LOCATION: Elevation: 920' Waters District: UNION County	hed: INDIAN CREEK : RITCHIE Quadrangle: PULLMAN 7.5'
WELL OPERATOR B & L OIL CO.	DESIGNATED AGENT C. JO MCCRADY
1420 7th st,	Address 1420 7th st,
OIL AND GAS	
ROYALTY OWNER EVA SNYDER & JACQUEL	INECOAL OPERATOR
BELOW MOSSOR	Address
Acreage 53	
SURFACE OWNER SAME AS ABOVE	COAL OWNER(S) WITH DECLARATION ON RECORD:
	NAME Address RECEIVED
BELOW	
Acreage 53	NAME JUN 2 3 1982
FIELD SALE (IF MADE) TO:	Address OIL AND GAS DIVISION WY DEPARTMENT OF MINES
NAME Address	
Address	COAL LESSEE WITH DECLARATION ON RECORD:
	Addressn/a
OIL AND GAS INSPECTOR TO BE NOTIFIED:	n/a
NAME DEO MACE	EVA SNYDER , Rt. 2, BOX 24
Address RT 1. BOX 65	HARRISVILLE, WV 26362 JACQUELINE MOSSOR.
SANDRIEDGE, WV 25274 Telephone 655-8693	MAHONE, WV 26402
The undersigned well operator is entire	tled to operate for oil or gas purposes at the
above location under a deed / leaseXX	/ other contract / dated 6/1 1902
to the undersigned well operator from	DALE & WILLIAM MOSSOR
(If said deed, lease, or other contract has	s been recorded:)
Recorded on $6/1$ , 19 82, in the of	ffice of the Clerk of County Commission of
<u>RITCHIE</u> County, West Virginia, in requested as follows:	144 Book at page 97 . A permit is
PROPOSED WORK: Drill kxx / Drill Deeper	/ Redrill / Fracture or stimulate / Perforate new formation /
Plug off old formation	/ Perforate new formation /
other physical change in	well (specify)
planned as shown on th	ne work order on the reverse side hereof.
The above named coal operator, coal owner(s	s), and coal lessee are hereby notified that any
Department of Mines within fifteen (15) day	to make by Code \$22-4-3 must be filed with the start receipt of this Application by the Dept.
copies of this Permit Application and the e	enclosed plat and reclamation plan have been
mailed by registered mail or delivered by h	and to the above named seed secretary
to the Department of Mines at Charleston, W	and to the above named coal operator, coal own- by of the mailing or delivery of 04719/2024 cation
PLEASE SUBMIT COPIES OF ALL	ics: Virginia.
GEOPHYSICAL LOGS DIRECTLY TO:	B & L OIL CO.
WEST VIDCINIA OIL AND CAG	Well Operator
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION	v. A Q (men
1613 WASHINGTON ST., E. BLANKET BUND	The Cealing
CHARLESTON, WV 25311 Telephone - 304/348-3092	DESIGNATED AGENT
10.00 July July 20 July 2	

(Revised 3-81)

## PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

ACTUAL	NIONIAI	1014 1103	I DE 3	UDMII	IED UN FU	KM 14-33	UPUN CUMPLET	ION
DRILLING CONTRACT	OR (IF	KNOWN)		B & I	L OIL CO			
	А	ddress	14	20 7t	th st,	٠,,		
			F	PARKEI	RSBURG, W	W 26101		
GEOLOGICAL TARGET Estimated dept Approximate wa Approximate co Is coal being	h of co ter str al seam	mpleted ata dept depths:	well_ ths:	5800 Fresh n/a	) fee	t。 Rota _feet;		le tools/ feet。
CASING AND TUBING CASING OR TUBING TYPE Size	SPE	MCIFICATI Weight Iper ft		lUsed	For Dril		CEMENT FILL- UP OR SACKS Cubic ft.	
Conductor 11"	J55	-			100'	100'		Kinds
Fresh water Coal	1 5 53		-	-			,	Sizes
Intermed。 8 5/8 Production 4 1	3 J55 /2 J55	24½ 10.5			1800'	1800' 6000'	to surfa	-
Tubing Liners		-	+	-				Perforations:
ZIULIVIU ZA ZIONA, PI								Top Bottom
			-	-				
822-4-12b of required by 822-4-8a frosed well. A separate where fract	rnd Regu Code 8 Form IV wring o is note POSTED NG IN AC drilling	lation 2 22-4-120 owner of -2 shall r stimul d as suc AT THE W CORDANG DE, THE LC	23, (i a, and f any l not lating ch on PELL SITI CE WITH DCATIONS PERM	to) united (v) to water be received the Foundation of the Foundati	less previf applicated for applicate	iously pa able, the dwelling r fractur of the w	consent requ within 200 fe ing or stimu	me well, the fee wired by Code eet of the pro- lating a well h a permit is
	ssee who ssued wind oper ined this location to complice	thin fig ratoris propo n, the w to the wed with	corded fteen / own sed we rell lo	d a dec (15) d W A I her ell lo ocatio ropose	claration days of r VER lesses cation. n has been d to be o	under Co peceipt the e/ of If a mine en added the	de §22-4-20, ereof:  the coal und map exists to the mine map is location,	which covers the lap. The under- F <b>04/19/20/24</b>
Date:	. 19	9						
		-		1				
				В	y:	हिंग सम्बद्ध	188	

LEGEND ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. WELL SITE & ACCESS ROAD QUADRANGIE PULLMAN first LEGEND Property boundary Road = = = = = Spring O-> Existing fence -x - x -Wet spot Planned fence —/- /-Building Drain pipe 0 0 Stream \... Open ditch ---->-Waterway ← = = = ROAD === 04/19/2024 Comments: 1. LENGTH OF ACCESS ROAD 1200'. 2. BRUSH AND TREES TO BE PILED AT SITE. 3. NO FILL NEEDED.

IV-9 (Rev 8-81)



DATE 14 JUNE, 1982

WELL NO. SNYDER-MOSSOR#5

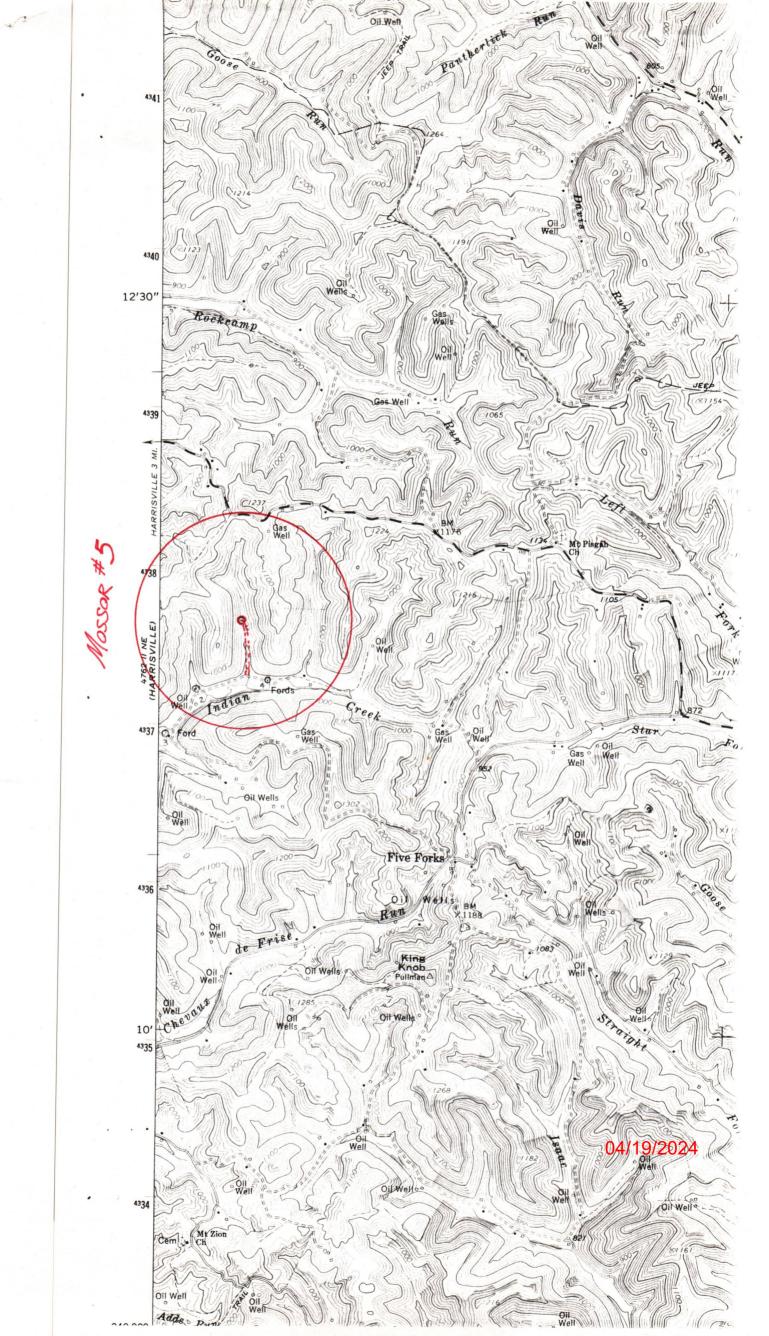
State of Mest Mirginia

API NO. 47 - 085 - 5742

Bepartment of Mines

Oil and Gas Bivision Construction & Reclamation Plan

ADDRESS 1420 FTH STREET	DESIGNATED AGENT _ JO MC/CRADY ADDRESS 1420 FTH STREET
PARKERSBURG, W.VA. 26101	PARKERSBURG, W.VA. 26101
Telephone (304) 424-5220	Telephone (304) 424-5220
LANDOWNER JACQUELINE MOSSOR	
Revegetation to be carried out by c. Jo	SOIL CONS. DISTRICTLITTLE KANAWHA
This plan has been reviewed by $L, ++$	le Kanawha SCD. All corrections
and additions become a part of this plan:	6-23-82
	arrett Newton/
ACCESS ROAD	LOCATION
Structure CULVERT (A)	Structure DIVERSION DITCH (1)
Spacing 24"	Material soil
Page Ref. Manual 2:7	Page Ref. Manual 2:12
Structure CROSS DRAIN (B)	Structure RIP-RAP (2
Spacing 45' TO 400' (AS NEEDED)	Material Rock-Logs
Page Ref. Manual 2:1	Page Ref. Manual N/A
Structure RIP-RAP (STONE-LOGS) (C)	(D)Structure DRAINAGE DITCH (8)
Spacing SAME AS CROSS DRAIN	Material
Page Ref. Manual N/A	Page Ref. Manual 2:12
All structures should be inspected regions commercial timber is to be cut and stack out and removed from the site before dir	ed and all brush and small timber to be
Treatment Area I	Treatment Area II
LimeTons/acre or correct to pH 6.5	Lime Tons/acre or correct to pH 6.5
Fertilizer 500 lbs/acre	Fertilizer 500 lbs/acre
(10-20-20 or equivalent)	(10-20-20 or equivalent)
Mulch HAY or STRAW 2 Tons/acre	Mulch HAY OR STRAW 2 Tons/acre
Seed* orchard Grass 12 lbs/acre	Seed* orchard GRASS 12 lbs/acre
LADINO CLOVER 3 lbs/acre	LADINO CLOVER 3 lbs/acre
TIMOTHY 6 lbs/acre	BIRDSFOOT TREFOIL 101bs/acre
*Inoculate all legumes such as vetch, tro	efoil and clovers with the proper pgpzerzym.
PL	AN PREPARED BY WILLIAM R. MOSSOR, L.L.S.
NOTES: Please request landowners' cooperation to protect new	ADDRESS 106 NORTH SPRING STREET
seedling for one growing season. Attach separate sheets as	HARRISVILLE, W.VA. 26362
necessary for comments.	PHONE NO. (304) 643-4572



a-10

## AFFIDAVIT OF ROYALTY PAYMENT

LEASE NAME:

LEASE NAME:	SNYDER - MOSSER				
MINERAL OWNER:	EVA SHYDER + JACQUELINE MOSSER				
WELL NAME:	SHYDER - MOSSER #5				
I, C. Ja	McCRADY (the above designated owner or				
operator, or auth	norized representative thereof) hereby verifies that				
the owner or owner	ers of the mineral estate upon which this proposed				
well is to be loc	cated will receive minimum one-eighth (1/8)				
royalty payments	for any gas or oil extracted therefrom. Copies				
of the Permit App	olication and the enclosed plat and reclamation				
to the above seen ma	iled by registered mail or delivered by hand				
on or before the	d coal operator, co-owner(s), and coal lessee				
Application to th	day of the mailing or delivery of this Permit				
Virginia.	e Department of Mines at Charleston, West				
	Signal. A Compa				
	Signed: (Owner, Operator, or Authorized Rep.)				
	B+ L OIL Co. Rep.)				
Notary:	Bruce E. Doal (Signed)				
My Commission expi	ires June 3 /99/				

RECEIVED

JUN 23 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



# INSPECTOR'S WELL REPORTS AS DIVISION

DEPT. OF MINES Oil or Gas Well\_ (KIND) oil CASING AND USED IN LEFT IN Company PACKERS DRILLING Size Farm Kind of Packer\_\_\_\_ 13\_ Well No\_ 10 Size of District \_County\_ 81/4 Drilling commenced\_ 65% Depth set\_\_\_\_ 5 3/16 Drilling completed\_\_\_\_\_Total depth\_ Perf. top\_\_\_\_ Date shot\_ Depth of shot\_ Perf. bottom\_\_\_\_ Initial open flow\_\_\_\_\_/10ths Water in\_ Liners Used \_Inch Perf. top\_\_\_\_ Open flow after tubing \_\_\_\_\_/10ths Merc. in \_\_\_\_ Inch Perf. bottom\_ Volume\_ \_\_\_\_Cu. Ft. CASING CEMENTED\_\_\_\_ \_SIZE\_\_\_\_No. FT.\_\_\_\_Date Rock pressure\_\_ NAME OF SERVICE COMPANY \_lbs\_ hrs Oil \_\_\_\_bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT\_\_\_\_\_FEET\_\_ \_\_\_INCHES Fresh water\_ feet feet FEET INCHES FEET INCHES Salt water\_ feet feet FEET INCHES FEET\_ INCHES Drillers' Names\_ Remarks: NOT Drilled

Ot To Carrell

04/19/2024 DISTRICT WELL INSPECTOR

#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

OMPANY		ADDRESS							
RMCOUNTY									
illing Material Used									
iner Lo	eation	Amount	Packer	Location  CASING AND TUBING					
PLUGS USED	AND DEPTH PLACED		BRIDGES						
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST			
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				22 2 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2					
illers' Names									
marks:									
marks:									



## Scate of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

WALTER N. MILLER DIRECTOR

August 26, 1983

B & L Oil Company c/o P. O. Box 165 Davisville, W. Va. 26142

	WELL NO: 5
	DISTRICT: Union
	COUNTY Ritchie
Gent	.emen:
his	The FINAL INSPECTION REPORT for the above described well has been received in office. Only the column check below applies:
XXXX	The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)
	Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.
	Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

In Re: PERMIT NO: 47-085-5742

FARM: Eva Snyder & Jacqueline Mosser

