

Well	No.	4	1	Tw	inhead	d
Farm	CL	YDE	Ε.	ROS	S	
API #	447 -	085	57	43		
Date	JUNE	22,	19	82		

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OTIL AND GAS WELL PERMIT APPLICATI

VII AND VAS HILL	F F R M I I A P P I I C A I I U N
WELL TYPE: 011 xx/ Gas x/x	
(If "Gas", Production xx/ Und	derground storage / Deep / Shallow /
LOCATION: Elevation: 977' Waters	The state of the s
District: GRANT County	: RITCHIE Quadrangle: SHULTZ 7.5'
WELL OPERATOR B & L OIL CO.	DESIGNATED AGENT C. JO MCCRADY
Address 1420 7th st. PARKERSBURG, WV 26101	Address 1420 7th st. PARKERSBURG, WV
OIL AND GAS	
ROYALTY OWNER CLYDE E. ROSS	COAL OPERATOR
Address RT 1 CAIRO, WV 26337	Addressn/a
Acreage 70.83	
	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER CLYDE E. ROSS	NAME
Address RT 1 CAIRO, WV 26337	Address
Acreage 70.83	NAME
FIELD COLE (15 WODE) TO	Address n/a
FIELD SALE (IF MADE) TO:	
Address	COAL LESSEE WITH DECLARATION ON RECORD:
	NAME
OIL AND GAS INSPECTOR TO BE NOTIFIED:	Address
OTE AND GAS INSPECTOR TO BE NOTIFIED:	
NAME DEO MACE	
Address RT 1 BOX 65	11111 0 1000
Telephone SANDRIDGE, WV 25274 Telephone 655-8693	JUN 20 1982
093-0093	Oil a cas num
	OIL & GAS DIVISION
The undersigned well operator is entit	DEPT. OF MINES
above location under a deed / lease	led to operate for oil or gas purposes at the / other contract / dated <u>OCT.</u> 8 19 81
to the undersigned well operator from CLY	DE E. AND WILMA ROSS
(If said deed, lease, or other contract has	been recorded:)
Recorded on OCT 8, 1981, in the of	fice of the Clerk of County Commission of
requested as follows:	138 Book at page 783 A permit is
PROPOSED WORK: Drill Xx / Drill Deeper	/ Redrill / Fracture or stimulate /
riug off old formation	/ Perforate new formation /
Other physical change in	well (specify)
planned as shown on the	e work order on the reverse side hereof.
The above named coal operator, coal owner(s). and coal lessee are horaby notified that
objection they wish to make or are required	to make by Code \$22-4-3 must be filed with the
Copies of this Permit Application and the en	s after receipt of this Application by the Dank
is the coal lessees of of before the day	of the mailing or delivery of this A1:+:-
The state of the s	est Virginia. 04/19/2024
PLEASE SUBMIT COPIES OF ALL	
GEOPHYSICAL LOGS DIRECTLY TO:	B & L OIL CO.
WEST VIRGINIA OIL AND GAS	Well Operator
CONSERVATION COMMISSION BY	: C. Jo Mc Cady
1613 WASHINGTON ST., E.	
Telephone - 304/348-3092 BLANKET BOND	DESIGNATED AGENT
DUNII	

(Revised 3-81)

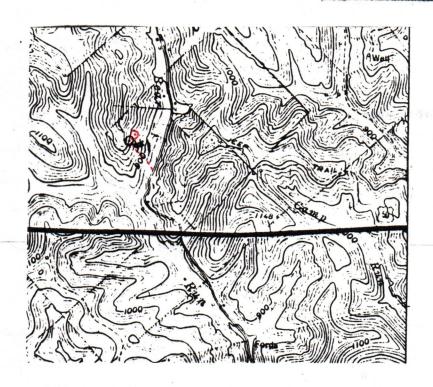
PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

	AC	TOAL II	VI OINIA I	1011 11031	DL 3	OBMITI	IED ON FO	KM 14-33 (Dron Confecti	ON
DRILLII	NG CO	NTRACTO	OR (IF	KNOWN)		B & L	OIL CO	•		
			A	ddress_	1	420 7	th st.			
					PA	RKERS	BURG, W	V 26101		
Est App App	imate roxim roxim	d depth ate wat ate coa	n of conter str	mpleted	well_ hs: n/	580 Fresh, a	0	feet;	ry / Cabl	e tools/ feet。
CASING	AND	TUBING	PROGRA	М						
CASING				Weight			1	- Left in	UP OR SACKS Cubic ft。	PACKERS
Conduc		11"					3001	The same of the sa		Kinds
Fresh	water		722							
Coal	0.4	8 5/8	J55	241/2	-	-	11001	480	tosurfa	Sizes
		4 1/2		10.5			4801	5800	500 BK	Depths set
Tubing								0.500		- 30
Liners		1								Perforations:
		-				-				Top Bottom
		-		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		-	-			
THIS P ALL PR ARTICL APPRO	requi 822-4 90sed A sep where sough ERMIT ROVISIO LE 4 OF	red by -8a fro l well. parate fracti at and MUST BE ONS BEIN F THE W.	Code 8 com the Form IV uring o is note POSTED o VA. COE drillin	22-4-12a owner of 7-2 shall or stimul	and any not ating the on CATION FERM	l (v) of water be receis to the Formula HER	if applicated for the part or TV-2 ER 22, RE3Y L EXPIRE	able, the dwelling or fracture of the w	consent requ within 200 fe ing or stimu	me well, the fee wired by Code eet of the pro- lating a well ha permit is herewith.
The und location area of signed well op	dersign has has perat	gned cos exami well loop object	see who sued with the sued with the sued the sued the sued to sue the	thin fit rator is propo n, the w to the w ed with	cordect fteen / own sed wheell lead to the property of the pr	d a de (15) W A I ner cocation ropose	claration days of x $\frac{V}{I} = \frac{R}{R}$ lessed ocation. On has been deduced to be	e/ of If a mine en added to done at the	de §22-4-20, ereof: the coal und map exists to the mine map is location,	any coal owner if the permit der this well which covers the map. The under-
						-	Ву:			

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Schultz (7.5')

LEGEND Well Site Access Road



LEGEND Property boundary Road = = = = Existing fence -Planned fence ----/-Stream \...

Diversion Spring O-> Wet spot Building Drain pipe Waterway (

Comments: 1) Location existing for C. Ross #1 TWIN HEAD C. Rossaj SUFFICIENT ROCK BASE IN CREEK FOR CROSSING

ROUTE

C. Ross #1 2) Twinhead 50' from C. Ross#1 3) No more grading needed for new well 4) Existing road to location used for C. Ross #1



DATE June 21.1982
WEIL NO. C. Ross #1 Twin Head

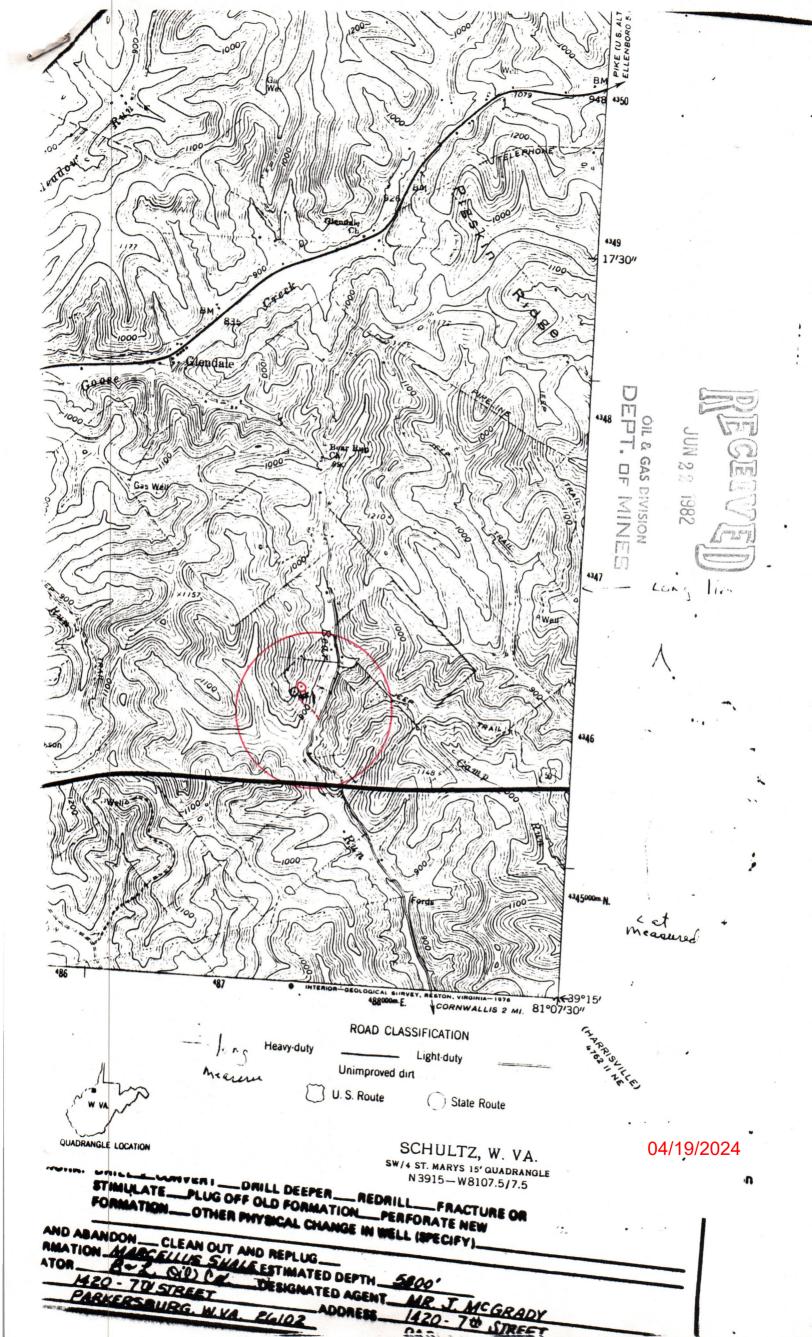
API NO. 47

State of West Birginia

Bepartment of Mines Dil und Gus Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B&L 011 Company	DESIGNATED AGENT C. Jo McCrady	
Address 1420 7th Street Parkersburg, W.V	V. Address 1420 7th Street Parkers	STATE OF THE PERSON NAMED IN
Telephone (304) 424-5220	Telephone (304) 424-5220	26101
LANDOWNER CLYDE ROSS	SOIL CONS. DISTRICT Little Kan	awha
Revegetation to be carried out by	C. Jo McCrady	
		(Agent)_
and additions become a part of this plan:	the Kanawha son. All corre	ctions
a part of this plan:	(Date)	
	Jarrett Mourland	
	(SCD Agent)	
ACCESS ROAD	LOCATION	
Structure		
. N	DIVELEGAL DICCH	(1)
Spacing en	Material soi	1
Page Ref. Manual	Page Ref. Manual2:10	
Structure		
	(B) Structure Rip-Rap	(2)
Spacing 5	Material Stone	
Page Ref. Manual	Page Ref. Manual N/A	
Structure JUN 2.2 1983	N/A	
Structure 52 1987	(C) Structure	(3)
Spacing DEBT GAS DIVISION DE MIN	Material	
Page Ref. Manual	DN Per Per	
411	Page Ref. Manual	
All structures should be inspected re	regularly and repaired if necessary. All acked and all brush and small timber to be	L
out and removed from the site before di	list work begins.	28
	t in the second of the second	
REVI	EGETATION	
Treatment Area I	Treatment Area II	
Lime Tons/acre	Time	Nona (nomi
or correct to pH 6.5	or correct to pH 6.5	Cons/acre
Fertilizer 500 lbs/acre (10-20-20 or equivalent)	Fertilizer 500	bs/acre
Mulch hay or straw Tons/acre	(10-20-20 or equivale	int)
Seed* ky 31 40lbs/acre		ions/acre
Redtop 5lbs/acre		bs/acre
Ledino Clover 3lbs/acre		bs/acre
		bs/acre
*Inoculate all legumes such as vetch, t Inoculate with 3% recommended amount.	trefoil and clovers with the propert back	2024 .
	PLAN PREPARED BY Bruce E. Doak	
NOTES: Please request landowners'	ADDRESS 1420 7th Street Parkersb	urg, W.V.
seedling for one growing season.		26101
Attach separate sheets as	•	
necessary for comments.	PHONE NO. (304) 424-5220	



2-10

AFFIDAVIT OF ROYALTY PAYMENT

BEADE WANE.	C. Ross
MINERAL OWNER:	CLYDE ROSS
WELL NAME:	C. ROSS #1 TWINHEAD
T	M.C.
	MCCRAOY (the above designated owner or
	ized representative thereof) hereby verifies that
the owner or owners	of the mineral estate upon which this proposed
	ed will receive minimum one-eighth (1/8)
	r any gas or oil extracted therefrom. Copies
	cation and the enclosed plat and reclamation
plan have been maile	ad by registered mail or delivered by hand
on on before the l	coal operator, co-owner(s), and coal lessee
on or before the day	y of the mailing or delivery of this Permit
	Department of Mines at Charleston, West
Virginia.	
Si	igned: (Owner, Operator, or Muthorized Rep.)
	(Owner, Operator, or Authorized Rep.)
Notary:	Signed (Signed)
My Commission expire	es
	JUNE 3 133)

DECEIVED JUN 2 2 1982

OIL & GAS DIVISION
DEPT. OF MINES

QX 5143

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-57 43			Oil o	r Gas Well
Company B&L Oil Co	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			
Farm Clyde E. Ross	16			Kind of Packer
Well No. # 1 Twinhead	13			A CONTRACTOR OF THE STATE OF TH
District Grant County Ritchie	81/4			Size of
Drilling commenced	65%			Depth set
Drilling completedTotal depth	5 3/16		The second second second	
Date shotDepth of shot	3			Perf. top
Initial open flow/10ths Water inInc.	22 1 2 2 2 2 2 2 2 2 2			Perf. bottom
Open flow after tubing/10ths Merc. inIncl	1 (41 FEE)			Perf. bottom
VolumeCu. Ft		ITED	_SIZE	No. FTDate
Rock pressure lbs. hrs	NAME OF SER	VICE COMPAN	ΝY	
Oilbbls., 1st 24 hrs	. COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET_	INCHI	ES	FEETINCHES
Salt water feet feet	FEET_	INCHE	ES	FEETINCHES
Drillers' Names		and the		
Final on Cance	Motion		DIE	BUVE
Remarks: NO location or road OK to release	made		JUL	2 8 1983
OK to release				GAS DIVISION
			DEP I	OF No. 1 Vienn hand

7-27-83

Somuel M. 04/19/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				We	II No				
COMPANY			ADDRESS						
FARM	COUNTY								
Filling Material Used.									
Liner Loc	cation	Amount	Packer	Location	Location				
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
					Action 1				
			8	, , , , , , , , , , , , , , , , , , , ,		-			
	A 189			a state of the					
Tanada a Terreta			14. The second second						
						To a some i			
		1.120							
			1 1						
				7 2. 2400	Continue of				
rillers' Names		***							
emarks:				V					
		500 500 500							
				,					
DATE	hereby certify I v	risited the above	e well on this date.						

04/19/2024



Scate of West Virginia

Bepartment of Mines Oil and Gas Bivision Charleston 25305

WALTER N. MILLER DIRECTOR

August 26, 1983

B & L Oil Company c/o P. O. Box 165 Davisville, W. Va. 26142 THEODORE M. STREIT ADMINISTRATOR

In H	Re:	PERMIT	NA.	47-08	5-	5743
------	-----	--------	-----	-------	----	------

FARM: Clyde E. Ross

WELL NO: 1 Twinhead

DISTRICT: Grant

COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX

The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

