



Well No. # 14
Farm G. R. VINCENT
API #47-085-5746
Date JUNE 29, 1982

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil xx / Gas xx
(If "Gas", Production xx / Underground storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: 1120' Watershed: ISACC FORK OF SLAB CREEK
District: UNION County: RITCHIE Quadrangle: PULLMAN 7.5'

WELL OPERATOR B & L OIL CO.
Address 1420 7th st.
PARKERSBURG, WV 26101

DESIGNATED AGENT C JO MCCRADY
Address 1420 7th st.
PARKERSBURG, WV 26101

OIL AND GAS ROYALTY OWNER G. R. VINCENT etal
Address HARRISVILLE, WV 26362

COAL OPERATOR
Address n/a

Acreage 20 of 121

SURFACE OWNER G. R. VINCENT
Address HARRISVILLE, WV 26362

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME
Address n/a

Acreage 20 of 121

FIELD SALE (IF MADE) TO:
NAME
Address

NAME
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME DEO MACE
Address RT 1 BOX 65
SANDRIDGE, WV 25274
Telephone 655-8693

COAL LESSEE WITH DECLARATION ON RECORD:
NAME
Address n/a

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OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease xx / other contract ___ / dated 6/23, 19 65 to the undersigned well operator from EDGAR M. VINCENT, etal.

(If said deed, lease, or other contract has been recorded:)

Recorded on JULY 1, 19 65 in the office of the Clerk of County Commission of RITCHIE County, West Virginia, in 105 Book at page 1. A permit is requested as follows:

PROPOSED WORK: Drill xx / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) ___

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/19/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092


BLANKET BOND


B & L OIL CO.
Well Operator
By: C Jo McCrady
Its: DESIGNATED AGENT

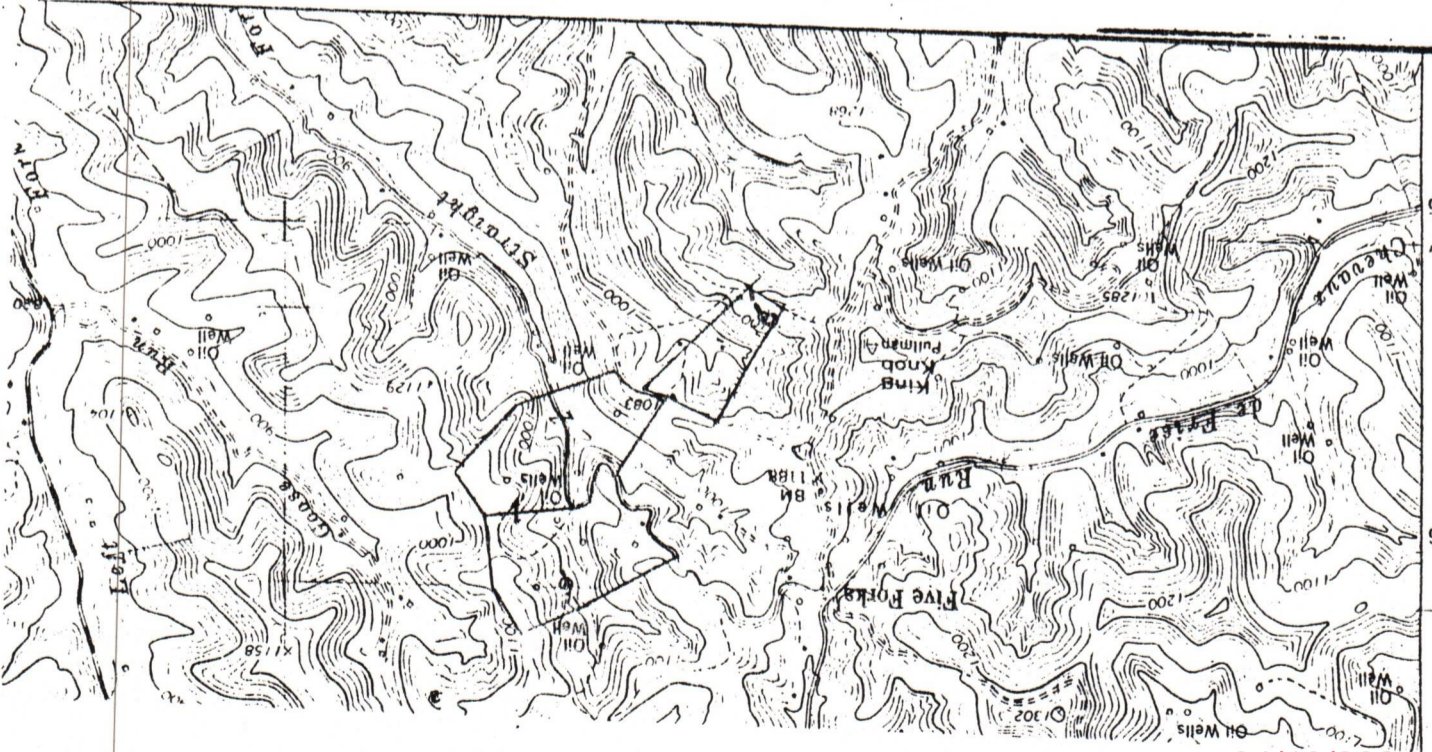
ATTACH OR PHOTO COPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Pullman (7.5').

04/19/2024

LEGEND


Well Site 


Access Road 





LEGEND


LEGEND


Property boundary 


Road 


Existing fence 


Planned fence 


Stream 


Open ditch 


Diversion 

Spring 

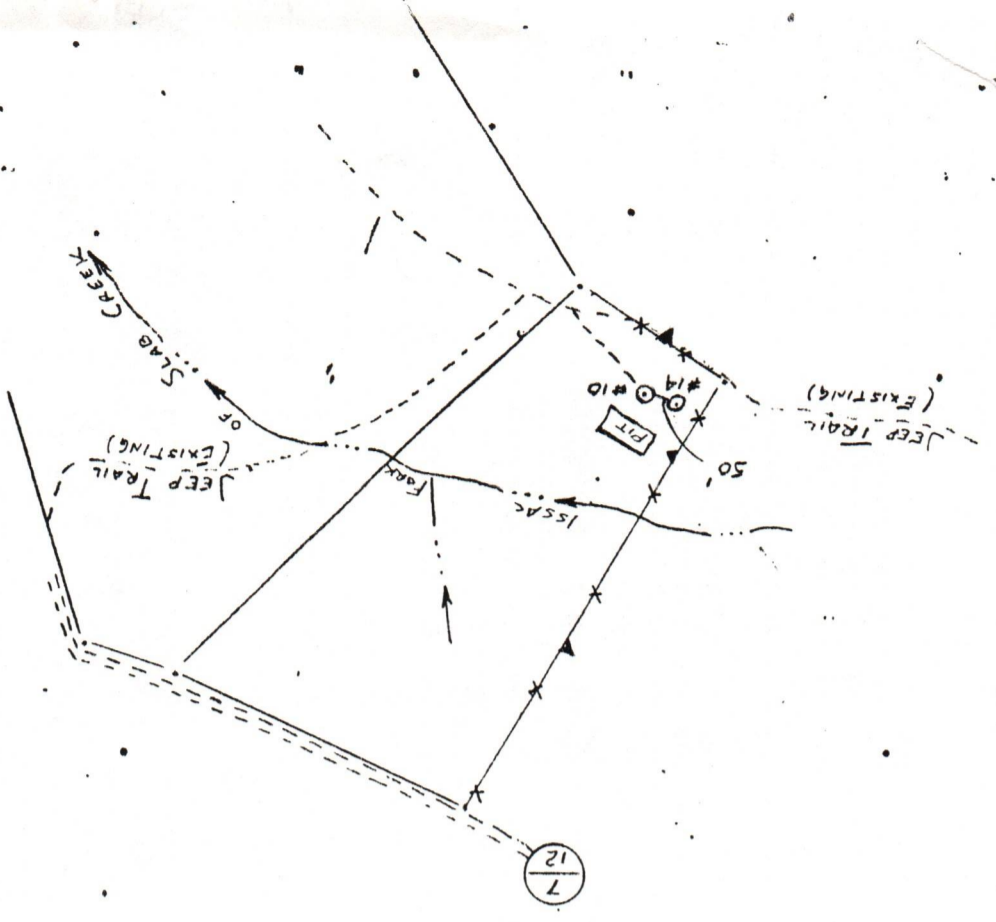
Wet spot 

Building 

Drain pipe 

Waterway 

- Comments: 1) 10# is an existing well so there will be no grading
- 2) There are no trees or brush to cut
- 3) All roads to the location are existing and shall be maintained
- 4) #10 shall be plugged and #14 shall be drilled 50' away
- 5) #14 will use #10 location and access road





DATE June 28, 1982

WELL NO. Vincent # 14

API NO. 42 - 085 - 5746

State of West Virginia

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B&L Oil Company
Address 1420 7th Street Parkersburg, W.V.
Telephone (304) 424-5220

DESIGNATED AGENT C. Jo McCrady
Address 1420 7th Street Parkersburg, W.V.
Telephone (304) 424-5220

LANDOWNER _____
Revegetation to be carried out by _____

SOIL CONS. DISTRICT Little Kanawha
(Agent) _____

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: _____

6-29-82
(Date)
Jarrett Newland
(SCD Agent)

ACCESS ROAD

Structure _____ (A)
Spacing _____
Page Ref. Manual _____
Structure _____ (B)
Spacing _____
Page Ref. Manual _____
Structure _____ (C)
Spacing _____
Page Ref. Manual _____

LOCATION

Structure _____ (1)
Material _____
Page Ref. Manual _____
Structure _____ (2)
Material _____
Page Ref. Manual _____
Structure _____ (3)
Material _____
Page Ref. Manual _____

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OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch hay or straw 1.5 Tons/acre
Seed* ky 31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre
Timothy 6

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch hay or straw 1.5 Tons/acre
Seed* Ky-31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre
Timothy 6

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

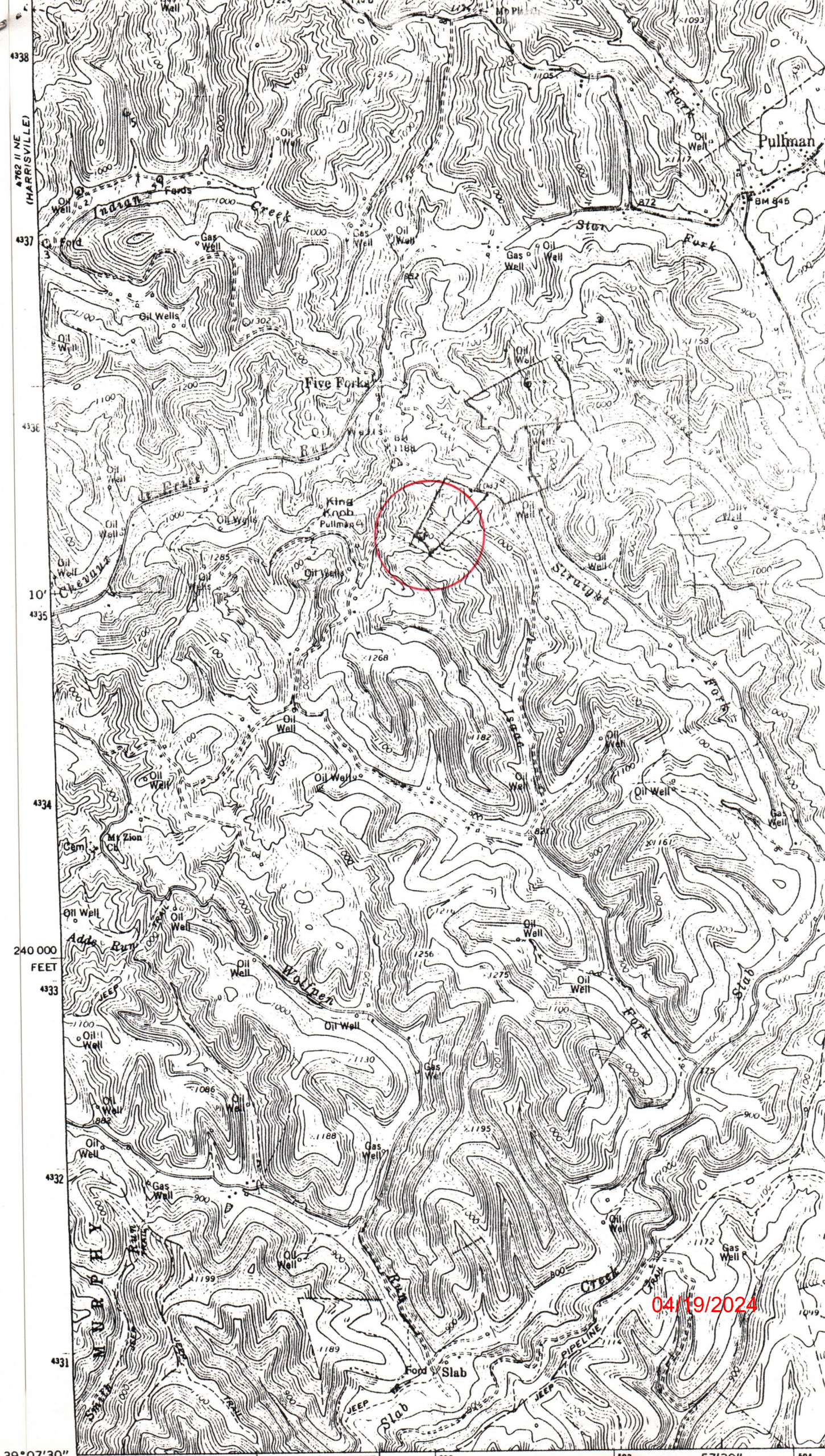
04/19/2024

PLAN PREPARED BY Bruce E. Doak

ADDRESS 1420 7th Street Parkersburg, W.V.
26101

PHONE NO. (304) 424-5220

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



4338
4762 II NE (HARRISVILLE)
4337
4336
10'
4335
4334
240 000 FEET
4333
4332
4331
39° 07' 30"
81° 00'

Pullman

Five Forks

King Knob Pullman

Adds Run

MURPHY

Slab

04/19/2024

Mapped, edited, and published by the Geological Survey
Control by USGS and USC&GS



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OIL & GAS DIVISION
DEPT. OF MINES

04/19/2024

AFFIDAVIT OF ROYALTY PAYMENT

LEASE NAME: G. R. VINCENT
MINERAL OWNER: G. R. VINCENT ET AL
WELL NAME: VINCENT #14

I, C. JO MCCRADY (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: C. Jo McCrary
(Owner, Operator, or Authorized Rep.)

Notary: Bruce E. Doak (Signed)
My Commission expires JUNE 3 1991

Ret. 5746

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JUN 29 1982
OIL & GAS DIVISION
DEPT. OF MINES

04/19/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

5118 - 5159 25 shots
 5038 -- 5052 11 shots
 3405 -- 3444 25 shots

1 1/2 million M2
 500 gal acid

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Gordon			2853	2866	
Warren			3398	3460	
Elk			5038	5056	
Alexander			5114	5160	

(Attach separate sheets as necessary)

B & L OIL CO.

Well Operator

By: JUBAL TERRY

Date: NOV. 5, 1982

04/19/2024

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

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IV-35 (Rev 8-81)

NOV 12 1982

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

State of West Virginia

Department of Mines Oil and Gas Division

Date AUG. 20, 1982 Operator's Well No. # 14 Farm G. R. VINCENT API No. 47-085-5746

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil xx / Gas xxx / Liquid Injection / Waste Disposal / (If "Gas," Production xx / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1120' Watershed ISACC FORK OF SLAB CREEK District: UNION County RITCHIE Quadrangle PULLMAN 7.5'

COMPANY B & L OIL CO. ADDRESS 1420 7th st Parkersburg, WV 26101 DESIGNATED AGENT C. JO MCCRADY ADDRESS 1420 7th st, Parkersburg, WV 26101 SURFACE OWNER G. R. VINCENT ADDRESS HARRISVILLE, WV 26362 MINERAL RIGHTS OWNER G. R. VINCENT ETAL ADDRESS HARRISVILLE, WV 26362 OIL AND GAS INSPECTOR FOR THIS WORK SAMUEL HERSMAN P O BOX 66 SMITHVILLE, WV 26178 ADDRESS

Table with 4 columns: Casing Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16 Cond., 13-10", 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

PERMIT ISSUED DRILLING COMMENCED 8/6/82 DRILLING COMPLETED 8/15/82 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION MARCELLUS SHALE Depth 5990 feet Depth of completed well 5210 feet Rotary xxx / Cable Tools Water strata depth: Fresh 320 feet; Salt 720 feet Coal seam depths: n/a Is coal being mined in the area? no

OPEN FLOW DATA Producing formation Speechley Pay zone depth 3444 feet Gas: Initial open flow 200,000 Mcf/d Oil: Initial open flow 2 Bbl/d Final open flow 200,00 Mcf/d Oil: Final open flow 2 Bbl/d Time of open flow between initial and final tests hours Static rock pressure 950 psig (surface measurement) after 24 hours shut in (If applicable due to multiple completion--)

04/19/2024

(Continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5746

Oil or Gas Well _____
(KIND)

Company B + S. Oil Co.
 Address _____
 Farm G.P. Vincent
 Well No. 14
 District Union County Pit
 Drilling commenced 8-6-82
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbla., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Moved in - set up waiting for orders to drill

8-6-82
DATE

Samuel N. Neiseman
DISTRICT WELL INSPECTOR

04/19/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

04/19/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 85-5746

Oil or Gas Well _____
(KIND)

Company B+S. Oil Co.
 Address _____
 Farm G.R. Vincent
 Well No. 14
 District Union County Rt
 Drilling commenced 8-6-82
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Doyle Whyteall - David Boggs
W.M. Belups Tool Pusher
Ed. Stouber

Contractor = Empire Drilling

Remarks: Have Drill Pipe caught in hole Waiting to have
Dowell flush with Sel

8-9-82
DATE

Samuel N. [Signature] 04/19/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

04/19/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 1-3 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5746

Oil or Gas Well _____
(KIND)

Company B + S Oil Co.

Address _____

Farm G.R. Vincent

Well No. 14

District Union County Rit

Drilling commenced 8-6-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Contractor Empire Drilling Rig # 21

Remarks: Ran 1480 foot of 8 5/8 casing = used 360 sacks cement C.T.S. by Dowell = Hole was bled before cementing Because of stuck drill pipe

8-10-82
DATE

Samuel N. Moran 04/19/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

04/19/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

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FEB 22 1984

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY	<u>B & L Oil Company</u>	PERMIT NO	<u>085-5746</u>
	<u>409-1/2 Market Street</u>	FARM & WELL NO	<u>G.R. Vincent # 14</u>
	<u>Parkersburg, W.Va. 26101</u>	DIST. & COUNTY	<u>Union/Ritchie</u>
	<u>Attn: Claud D. Fleet, Jr.</u>		

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel N. Hersman

DATE 2-17-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas Division

February 27, 1984

DATE

04/19/2024