FORM IV-2 (Obverse) (12-81)

TELEPHONE: (304) 348-3092



Date: 44122.1	19 82
Operator's Moyers #	/
API Well No. 47 D85	5752

State

County

Permit

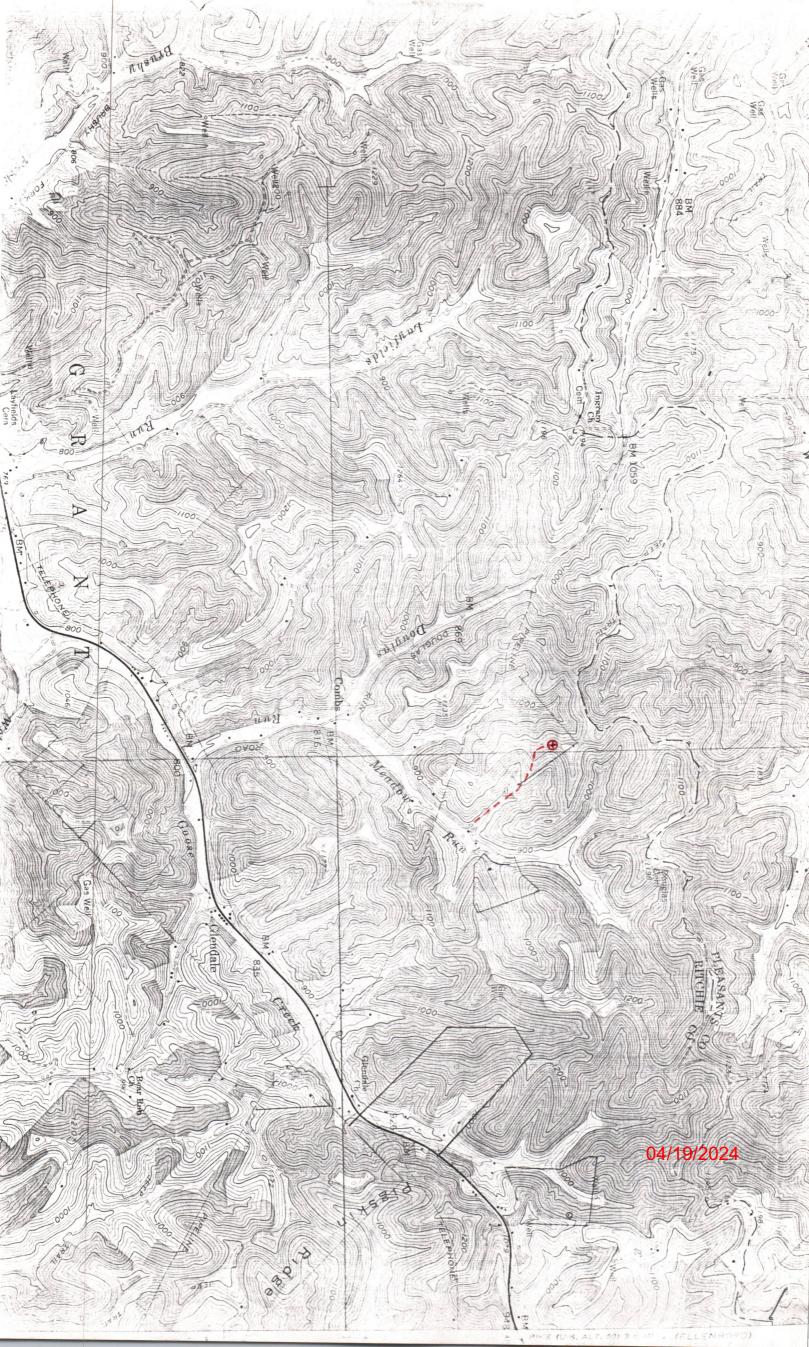
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES. OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

	OIL A	ND GAS WELL PERMIT APPLICATION
ELL TYPE:	Oil X J Ga	s × 1
	(If "Gas", Production	on/ Underground storage/ Deep/ Shallow/
OCATION:	Elevation: 1/4/1	Watershed: MEABOW Kun
-	District: Grant	County: Ritchie Quadrangle: Shultz
VELL OPERAT	OR Pinrock Proc	duction Corp. DESIGNATED AGENT Robert L. Murdock
	4424 B EMER	son Quenue Address 4424 B Emerson avenue
		W. Va. 26104 Parkersburg, W. Va. 26104
OIL & GAS & ROYALTY OW	NER EMMELL	MOUSIES COAL OPERATOR NONE
Address	0 7-1	4) St. Address
7,00.00		Kansas 67601
Acreage		COAL OWNER(S) WITH DECLARATION ON RECORD:
		Name NONE
	PI I Pa	Address Address
Address	Nt. 1 NOX	414h 2/17X
	-1, ()	Name
	51.6	Address OIL AND GAS DIVISION WY DEPARTMENT OF MINES
A STATE OF THE STA	(IF MADE) TO:	
Address_	unknow	COAL LESSEE WITH DECLARATION ON RECORD:
. 7	NSPECTOR TO BE NOT	Address
Name Deo	Mace	Addiess
Address		)X )
	Sandridge	
		ed to operate for oil or gas purposes at the above location under a deed/ lease
other contract	x_/ dated aug	16, 1980, to the undersigned well operator from A.F. Harkle
Eno ma C	lease, or other contract	has been recorded:)
Recorded on	Jan 9 . 19 81	, in the office of the Clerk of the County Commission of Richie County, West
		33 at page 618. A permit is requested as follows:
PROPOSED		Drill deeper/ Redrill/ Fracture or stimulate/
	Plug off old for	rmation/ Perforate new formation/
	Other physical	change in well (specify)
		HI GLOW WAS TON THE STREET
		shown on the work order on the reverse side hereof.
		owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to
make by Code	\$22-4-3 must be filed wi	ith the Department of Mines within fifteen (15) days after the receipt of this Application by the
Department.		and the second s
		the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to
		mer(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to
	nt of Mines at Charlesto	04/19/2024
PLEASE SUB	MIT COPIES OF ALL AL LOGS DIRECTLY	Part
TO:	L LOGS DIRECTES	HIMTOCK troduction Corp.
WEST VIRGI	INIA OIL AND GAS	Well Operator
CONSER		By Clyson (nane)
SION 1615 WASHIN CHARLESTO	NGTON STREET EAST N. WV 25311	Its Agent

#### PROPOSED WORK ORDER

# THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

						unkr			
				Ad	dress			A STATE OF THE STA	
					Ci	6	Annual Company of the		
GEOLOGICAL							Andrey	./	
								Cat	ble tools/
							; salt,		
Approxim	nate coal	seam de	epths:	no	ne	Is coa	being mined	in the area? Yes	/ No _X/
CASING AND	TUBING	G PROG	RAM						
CASING OR TUBING TYPE	SPE	CIFICATI Grade	ONS Weight per ft	New	Used	FOOTAGE For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor	11314	CW	45tt	/		370'	370'	CTS	Kinds
Fresh Water	85/8		23#		100	1200	1200	350 sks.	Baker
Coal	8.0	42100		X	N. A.	7000	1000	0,50 525.	Sizes
Intermediate	1				4				
Production	41/2	erw	#	1 .		Α.	65-0-	750 sks.	Depths set 4600
			10.5 4.7 <sup>#</sup>	X	-	0	5500	730 383.	7000
Tubing	23/8	CW	4.1	X	Table 1915	0	4000	0	72
Liners		-							Perforations: 857 . XPTH
. 337				4%	-				Top 3000 Bottom5
i i	li .		1	1		II .	1	li .	1
NOTE: Regul	lation 7.0	2 of the D	Department panied by	nt of M	lines p	rovides that the	e original and fo	ur copies of Form IV-	2 must be filed with in one of the forms
the Depresci "Recl previo	epartment ribed by lamation ously paid \$22-4-8	nt, accom Regulati Plan'', a d on the s a from the	panied by ion 12, o applicable same well he owner	y (i) a or in I e to th l, the f of an	plat in ieu the e recla ee req y water	the form preserved the other amation required by Code are well or dwe	er security allowed by Code \$ 5, 22-4-12a, and elling within 20	lation 11, (ii) a bond wed by Code § 22-4-22-4-12b and Regular (v) if applicable, the 60 feet of the propose	in one of the forms 2, (iii) Form IV-9, tion 23, (iv) unless consent required by ed well.
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OIL AND GAS DIVISION WY DEPARTMENT OF MINES

1111 7 - 1982

BECEIAED



### State of Mest Mirginia

Bepartment of Mines Gil and Gas Division Charleston 25305

Rit-5752

Yes / Nox / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

1111 7 - 1982

AFFIDAVIT

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

(the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: But of Mundel

Taken, subscribed and sworn to before	me this	7	day of July	, 1982.
Signed: (andace D. Hane				
My Commission Expires: October 19,	1991			



4424 "B" Emerson Avenue Parkersburg, WV 26101 (304) 428-1520

# RECEIVED

MAR 2 9 1983

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

March 29, 1983

Department of Mines
Division of Oil and Gas
ATTN: Mr. Fred Burdette
Charleston, West Virginia 25305

RE: Violation, Moyers #1, 47-085-5752 March 24, 1983

Dear Mr. Burdette:

Rimrock Production Corporation requests an exception to this violation to keep flowing this well until it is hooked to a pipeline. We are pushing Consolidated all we can to get into their line.

The Moyers is an oil well and not a gas well. The initial GOR test when well was completed was 707 to 1, but it is now below 425 to 1. The well has produced over 20,000 barrels of oil and if we shut it in, we will lose this well as several others we have shut in. It is currently producing over 100 barrels per day and 42.5 MCF per day.

While we firmly believe in every possible precaution to prevent waste of gas, we feel we will lose \$2,750 a day for oil to save \$148.75 for gas.

Samuel N. Hersman suggested we write to you explaining this well and felt you might give us an exception to this regulation to prevent losing the well. We will appreciate anything you can do to assist us in this situation.

Sincerely,

RIMROCK PRODUCTION CORPORATION

Robert L. Murdock

President

RLM/pjw

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

IL INTELLIBRATE

Same Marie

4180-4950 20 holes Stage 1 Auginia i 850,000 SCF N2

22 holes 3270-4120 Stage 2

850,000 -SCF No

2500-3150 23 holes Stage 3

850,000 SCF N2

#### WELL LOG

			DOMESTI FRANK	REMARKS Including indication of all fresh
FORMATION	COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	and salt water, coal, oil and gas
Soil		0	15	
	ne and Shale	154	50	
	ne and Shale	100	200	Aller Control of the
	iltstone	200	300	
	ne and Siltstone	300	400	
	iltstone	400	500	
	ne and Siltstone	500	600	- 18 ale
Sandston		600	700	
Siltston		700	800	
	iltstone	800	900	and a
	iltstone	900	1000	
	iltstone and Lime	1000	1100	
	iltstone and Lime	1200	1200	to the state of th
	ed and Siltstone	1200	1300	
Sandstor		1300	1400	
Sandstor		1400	1500	
	ne and Siltstone	1500	1600	
	ne and Siltstone	1600	1700	
	one and Shale	1700	7800	
Siltston		1800	1850	2.97
	in Interval	1850	2095	Gas Show @ 2072
Siltston		2095	2488	ous show e 2072
	ie -	2488	2490	The state of the s
Berea	: 0+++===	2490	2681	
	iltstone	2681	2688	
Fifth So		2688	4984	Gås shows
	an Shale		4704	Gas snows
Shar	les and Sandy Siltstones	1		
	Sann Ing general			
			A STATE OF THE STA	
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DEST.		1-9 1-91		and the second s
				A ASS 123 12
Ship by	are let be a court for			Landy Committee of the

\*Most Devonain Shale names not differentiated.

(Attach separate sheets as necessary)

Rimrock Production Corporation

04/19/2024

Regulation 2.02(i) provides as follows: Note:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

DEPT. OF MINES IV-35 (Rev 8-81)



# State of Mest Birginia

Beparlment of Mines Gil und Gas Bivision

Date August 25, 1982	
Operator's	A.T. A.
Well No. Moyers #1	
Farm Moyers	
API No. 47 - 085 -	5752

WELL OPERATOR'S REPORT

•						
DRILLING,	FRACTURING	AND/OR	STIMULATING,	OR	PHYSICAL	CHANGE

LOCATION: Elevation: 1141 Watershed M	eadow Run			-
District: Grant County Ritch	ie	Quadrangl	e Schultz	7.5
		1		
COMPANY Rimrock Production Corporation				- 5 T 2 1825**
ADDRESS 4424 "B" Emerson Avenue; Parkersburg, WV 26104	Casing	Used in	Left	Cement
DESIGNATED AGENT Robert L. Murdock 26104	Tubing	Drilling		fill up Cu. ft.
ADDRESS 4424 "B" Emerson Avenue, Parkersburg WV	Size			- Avelage
SURFACE OWNER Mike Harper	20-16 Cond.		7. 85.5	Mark Mark
ADDRESSRt. 1 Box 118, St. Mary's WV 26170	13-10"	50	50	15328 NOV
MINERAL RIGHTS OWNER Emmett Moyers	9 5/8			
ADDRESS 213 E. 29th St., St. Hays Kansas 67601	8 5/8	1356	1356	285 sks
OIL AND GAS INSPECTOR FOR THIS WORK Sam	7		SVIETE N	6 333 600
Hersman ADDRESS Smithville, WV	5 1/2			
PERMIT ISSUED	4 1/2	4947	4947	700 sks.
DRILLING COMMENCED July 19, 1982	3	*	14 11 11 11 11	
DRILLING COMPLETED July 24, 1982	2			3.55
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			1988 1 1970
REWORKING. VERBAL PERMISSION OBTAINED	used		30.008.08	
ON	1			
GEOLOGICAL TARGET FORMATION Devonian Shale		Dep	th 2488-49	184 feet
Depth of completed well 4984 feet	Rotary X	/ Cabl	e Tools_	
Water strata depth: Fresh 361 feet;				
Coal seam depths:	Is coal	being min	ed in the	e area?_x_
OPEN FLOW DATA				
Producing formation Devonian Shale	Pa	y zone dep	th 2500-4	1950 feet
Gas: Initial open flow 300 Mcf/d				
Final open flow 106 Mcf/d	Fi	nal open f	low 150	Bb1/d
Time of open flow between init	ial and f	inal tests	8 h	ours
Static rock pressure 600 psig(surface	e measure	ment) afte	r 74 hou	irs shut i
(If applicable due to multiple completion	1)		04	1/19/2024
Second producing formation	Pa	y zone dep	oth	fee
Gas: Initial open flow Mcf/d	Oil: In	itial oper	flow	Bb1/c
Final open flow Mcf/d	Oil: Fi	nal open f	low	Bbl/

# DEPARTMENT OF MINES

# RECEIVED

1111 27 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

## INSPECTOR'S WELL REPORT

85-5752 Oil or Gas Well\_ (KIND) Company Rimrock Prod. Corp CASING AND USED IN LEFT IN PACKERS Size Farm Mike Horper Kind of Packer\_\_\_\_ Size of\_\_\_\_ Drilling commenced 7-19-82 Depth set\_\_\_\_ 5 3/16\_ Drilling completed\_\_\_\_\_Total depth\_ Perf. top\_\_\_\_ Date shot Depth of shot\_ Perf. bottom\_ Initial open flow\_\_\_\_\_/10ths Water in\_ Liners Used \_Inch Perf. top\_\_\_ Open flow after tubing\_\_\_\_\_/10ths Merc. in\_\_\_\_Inch Perf. bottom\_ Volume\_ \_Cu. Ft. CASING CEMENTED\_\_\_\_ SIZE\_ \_\_No. FT.\_\_\_\_Date Rock pressure\_ NAME OF SERVICE COMPANY hrs. \_\_\_\_bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT\_\_\_\_FEET\_\_ \_\_\_\_INCHES Fresh water Mone \_\_feet\_\_\_\_\_feet FEET INCHES FEET \_INCHES INCHES FEET\_ Contractor F.WA. Drilling Rig # 23 \_INCHES Drillers' Names Tool Pusher = Horley Jarnes Remarks: 1338' of 85 casing run on 7-20-82 used 285-sacks of cement by Halliburton

7-21-82 BATE

Samuel M. 204139/2024

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

COMPANY	43		ADDRESS			
the second secon	And the second s					
FARM		DISTRIC	CT	COUNTY		-A-C
Filling Material Used						
Liner Loc	ation	Amoun	Packer	Location		***
PLUGS USED A	ND DEPTH PLACED	en e	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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# DEPARTMENT OF MINES

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JIJL 27 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

## INSPECTOR'S WELL REPORT

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7-23-82

Samuel M. 94/19/2024

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

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04/19/2024
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DISTRICT WELL INSPECTOR

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION
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## INSPECTOR'S WELL REPORT

Company Rim	rock Prod. C	orp.	CASING AND TUBING	USED IN DRILLING	LEFT IN	P	ACKERS
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4-18-83

Samuel M. 9104/19/2024

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

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# State of West Virginia Department of Mines Oil and Gas Division Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

WALTER N. MILLER DIRECTOR

May 9, 1983

Rimrock Production Corporation 4424 Emerson Avenue Parkersburg, W. Va. 26101

#### Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT
RIT-5455-FRAC.	E. C. Curry, #1	Union
RIT-5469	Olin D. Baker/Lettie M. Baker #1	Clay
RIT-5516-REFRAC.	Walter A. Crane Heirs, #1	Union
RIT-5590	Freda & Leonard Byrd, #1	Union
RIT-5611	Martin Corbin, et al, #1	Grant
RIT-5680	Walter A. Crane Heirs, "A" #1	Union
RIT-5685	Grace Cox, et al, #1	Union
RIT-5698	Carl Dotson, #1	Grant
RIT-5709	Merrill G. Hedrick, #1	Grant
RIT-5711	Merrill G. Hedrick, #2	Grant
RIT-5718	Elsie Cameron, Agent, #1	Union
RIT-5720	Cecil C. Gardner, #1	Grant
RIT-5752	Emmett Moyers, #1	Grant
RIT-5844	Arrahwanna Pifer, #1	Grant
RIT-5845	Floyd Pifer, et al, #1	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved....

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

04/19/2024

IV-27 11/23/81 RECEIVED

MAR 2 5 1983



W DEPARTMENT OF MINES

DEPARTMENT OF MINES

Date: 3-24-83
Well No: Mayors # /
API NO: 47 - 085-576-2

# Oil and Gas Division NOTICE OF VIOLATION

NOTICE OF VIOLATION
WELL TYPE: 0il X / Gas X Liquid Injection / Waste Disposal /
Of "Gas" - Production / / Storage / Deep / Shallow /
LOCATION: Elevation: 1/4/ Watershed: Mealow Run.
District: Hrant County: Retelie Quadrangle: Schuth 7,5
WELL OPERATOR Rimmork Prod Corp. DESIGNATED AGENT Robert S. Murlock
Address 4424-B Esserson are Address 4424-B Esserson and
Parkerskung WV 26101 Parkerskung, WWa. 26101
The above well is being posted this 24 day of March, 1983, for a
violation of Code 22-4-14 and/or Regulation 25.01 , set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
all well owners or operators shall use every possible presention in accordance with accepted and approvedmethal toprevent waste of oil or gas,
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점시 [41] [11] [12] [13] [14] [14] [15] [15] [15] [15] [15] [15] [15] [15

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until <u>immediately</u>, 1983, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

ector
ector
Wa 26178

Telephone: 477-3504/19/2024

# RECEIVED



IV-27 11/23/81 MAR 2 9 1983

OIL AND GAS DIVISION WYDEPARTMENT OF MIDESTE: 3-24-8 3 Well No: Moyers # 1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

API NO: 47 - 085 - 5752 State County Permit

## Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: 0il Y / Gas Y Liquid Injection / Waste Disposal / Of "Gas" - Production Y / Storage / Deep / Shallow / LUCATION: Elevation: [[U] Watershed: Measure Run District: Grant County: Relate Quadrangle: Schulk 7.5  WELL OPERATOR Remark Prod Barp. DESIGNATED AGENT Robert J. Murshak Address 4424-8 Energen are Address 4424-8 Energen and Parkershung W. Rollot  The above well is being posted this 24 day of March , 1983, for a violation of Code 22-4-[4] and/or Regulation 25-01, set forth in detail as follows:  (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)  all well owners a spenders shall use every possibly presention in accordance with acceptal and approximately to the indicated well operator or his designated agent.  You are hereby granted until Immediately, 1983 to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.  Samuel M. Hausman  Oil and Gas Inspector  Address P. O. Bay 66  Smillwells Wea 26178	
District: Strant County: Retakle Quadrangle: Schuth 7.5  WELL OPERATOR Remark Prod Rep. DESIGNATED AGENT Robert S. Murstock  Address 44248 Exercise are Address 4424-8 Emeron and Earlershing WWA 26101  The above well is being posted this 24 day of March, 1983, for a violation of Code 22-4-14 and/or Regulation 25.01, set forth in detail as follows:  (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)  Alwellowness of sperators shall use army possible presention accordance with acceptal and approximately deprecent  You are hereby granted until immediately, 1973 to abate this violation.  Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.  Samuel M. Hersman  Oil and Gas Inspector  Address P.O. By 66  Smithvills WVa 26178	WELL TYPE: 0il X / Gas X Liquid Injection / Waste Disposal /
District: Strant County: Retakle Quadrangle: Schuth 7.5  WELL OPERATOR Remark Prod Rep. DESIGNATED AGENT Robert S. Murstock  Address 44248 Exercise are Address 4424-8 Emeron and Earlershing WWA 26101  The above well is being posted this 24 day of March, 1983, for a violation of Code 22-4-14 and/or Regulation 25.01, set forth in detail as follows:  (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)  Alwellowness of sperators shall use army possible presention accordance with acceptal and approximately deprecent  You are hereby granted until immediately, 1973 to abate this violation.  Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.  Samuel M. Hersman  Oil and Gas Inspector  Address P.O. By 66  Smithvills WVa 26178	Of "Gas" - Production / / Storage / Deep / Shallow /
District: Strant County: Retable Quadrangle: Schull 7.5  WELL OPERATOR Rimsach Brook Bap. DESIGNATED AGENT Robust S. Murdock  Address 4424-8 Bearson are  Roshershing WV 26101  The above well is being posted this 24 day of March, 1983, for a  violation of Code 22-4-14 and/or Regulation 25.01, set forth in detail as follows:  (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)  allowed owners a sperators shall use every possibly present in  accordance with acceptal and approximatellal deprecent  You are hereby granted until immediately, 1993 to abate this violation.  Failure to abate the violation may result in action by the Department under  Code 22-4-17 or Code 22-4-18.  Samuel M. Hessman  Oll and Gas Inspector  Address P.O. By 66  Smillwills WVa 26178	
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A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.  You are hereby granted until	an west owners or operators shall use every possible precaution
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Samuel 91. Hersman 0il and Gas Inspector  Address P.O. By 66  Smithville WVa 26178	
Address P.O. By 66 Smithville WVa 26178	Code 22-4-17 or Code 22-4-18.
Address P.O. By 66 Smithville WVa 26178	
Address P.O. By 66 Smithville WVa 26178	Samuel M. Heisman
Romithville Wva 26178	
Romithville Wva 26178	Address P.O. Box 66
X.60 /N	O & & Smithville WVa 26178
Telephone: 477-35-94/19/2024	Xa_/N
rereptione.	Telephone: 477-35-94/19/2024



# State of West Virginia Bepartment of Mines Oil and Gas Division Charleston 25305

DIRECTOR "

THEODORE M. STREIT ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS OF THE DEPARTMENT OF MINES OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF A REPORTED )
WASTE OF NATURAL GAS FROM )
THE PRODUCTION OF OIL IN )
VIOLATION OF 22-4-14

CAUSE NO. 27

ORDER NO. 1

#### REPORT OF THE OFFICE

On March 3, 1983, Inspector Sam Hersman cited 47-085-5752, for violation of W. Va. Code 22-4-14, for flaring gas without submitting a plan of operation.

#### FINDINGS OF FACT

- 1. Rimrock Production Corporation, is an operator as defined in 22-4-1(w) of the West Virginia Code, and therefore subject to the provisions of Chapter 22, Article 4, of the Code of West Virginia.
- 2. The Office of Oil and Gas of the Department of Mines, has jurisdiction over the well drilled by the operator as described in 22-4-la.
- 3. On March 24, 1983, Inspector Sam Hersman issued a violation of Code 22-4-14 on well 47-085-5752, for wasting gas.
- 4. On March 29, 1983, Rimrock Production Corporation, submitted a plan of operation for well 47-085-5752.
- 5. Rimrock's plan of operation calls for venting no more than 43 MCF per day and that Rimrock will not vent for more than 60 days.
  - 6. Well 47-085-5752 has a gas-oil ratio of 425 to 1.
- 7. Rimrock Production Corporation states that to shut in the well at this time would cause them to completely loose their well.

#### CONCLUSION OF LAW

- 1. The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et seq. of the Code as outlined in 22-4-lg thru 22-4-li of the Code and to review plans of operation in wasting gas as per 22-4-14.
- 2. The Operator was in violation of 22-4-14 by venting gas without submitting a plan of operation.
- 3. Subsequent to the violation the Operator submitted a plan of operation as required by 22-3-14, and which was approved by the Office of Oil and Gas, Dept. of Mines.

#### ORDER

WHEREFORE, it is hereby ORDERED that well 47-085-5752, be permitted to waste gas for no more than 60 days. The amount to be wasted shall not exceed 43 MCF/day. All gas so wasted will be flared.

Entered at Charleston, West Virginia, this 29th day of March, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By:

Theodore M. Streit, Administrator

