FORM (V-2 (Obverse) (12-81)

WELL TYPE:

Oil X /

Gas \_\_\_\_/



Date:_	July 16	, 19	82	
Operate Well N	or's lo. Douglas	#3		

API Well No. 47 085

State County Permit

5785

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES. OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

(If "Gas", Production \_\_\_\_/ Underground storage \_\_\_/ Deep \_\_\_/ Shallow X /)

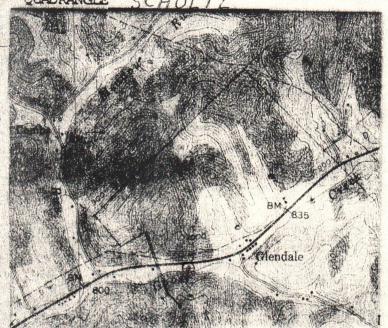
LOCATION:	Elevation:	850'	Watershed	Goose	5 6	reek	
	District:	Grant	County:_	Ritchie	Q	uadrangle: Sch	ultz 7½ Quad
WELL OPERATOR	R Whitesto	ne Corporation		DESIGNATED A			
Address	P.O. Box	The state of the s				Box 5308	
	Vienna,	WV 26105			Vien	na, WV 26	105
OIL & GAS ROYALTY OWNE	Douglas	Heirs		COAL OPERAT	OR		
Address		93-31 NSS - A. J. S. S. S. S.					
Address		Commence of the Commence of th	_	Address		02/ 15//115	Victory of the Control of the Contro
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Acreage -	325.5			COAL OWNER	(S) WITH	H DECLARAT	ION ON RECORD:
SURFACE OWNE	R Myrtle S	inyder et al	_	Name			Control of the contro
Address	Glendale	, WV		Address_	/ 1		veg a line in the
	1 40	yeren 4 100	A.L.		w.	61 711	
Acreage		a harries			1		
FIELD SALE (IF	MADE) TO:						
							Property and the second
				COAL LESSEE	WITH I	DECLARATIO	N ON RECORD:
OIL & GAS INSP	FCTOR TO BE	NOTIFIED	-				
	Hersman						
Address				Address			
Address	(304) 477		1	* 110 year - 2011		1 2 8 1 M 1 2 M	
	(601)					an assi	gnment of
Recorded on Ju:	ly 9 , 19 Book BrK: Drill X	146 at page 9  / Drill deeper	f the Clerk of 9 . A		ed as foll	ows: 309 18 T	County, West
	Plug off old	formation/	Perforate	new formation	/		
	Other physi	cal change in well (sp	ecify)	4			
			BRINA -			C 700 12 1	SASATI WAS A A
	-planned a	s shown on the work	order on th	e reverse side her	reof.		
The above named	coal operator, co	al owner(s), and coal le	ssee are her	eby notified that an	y objectio	on they wish to	make or are required to
make by Code \$22	-4-3 must be filed	with the Department	of Mines wi	thin fifteen (15) da	ays after	the receipt of	this Application by the
Department.							
Copies of this Per	mit Application a	nd the enclosed plat and	d reclamatio	n plan have been m	ailed by	registered mail	or delivered by hand to
the above named co	oal operator, coal	owner(s), and coal less	ee on or bef	ore the day of the r	nailing of	delivery of thi	s Permit Application to
the Department of	Mines at Charle	ston, West Virginia.					
PLEASE SUBMIT GEOPHYSICAL L TO: WEST VIRGINIA	OGS DIRECTLY OIL AND GAS	JUL S	EUW[ 6 1982		WHIT		4/12/2024 PORATION
CONSERVATI SION	ON COMMIS-			By Wo	erre	n Z. X	arkhurel
1615 WASHINGTO CHARLESTON, W		OIL & G	AS DIVISION		gnated	Agent	
TELEPHONE: (304	4) 348-3092	DIAN	Wrr n				

#### PROPOSED WORK ORDER

# THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	ONTRACT	TOR (IF	KNOW	N) _		N/A			
				Ad	dress				
GEOLOGICAL	TARGE	T FOR	MATION	,	Marc	ellus	-3		
Estimate	d depth o	of comp	oleted wel	11,	560	D 5800	feet Rotar	y/ Cab	ole tools /
							feet; salt,	1.7	
					16-37				/ No/
							coal being mined	in the area: Tes	
CASING AND	TOBING	J PROG	KAM						
			-						A Company of the State of the S
CASING OR TUBING TYPE	SPE	CIFICAT	IONS Weight per ft	New	Used	FOOTA	GE INTERVALS	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor	13-3/8	J55	80.7	X			2001	MS	Kinds
Fresh Water			1 1 1 1 1						
Coal	100		1 110						Sizes
Intermediate	0.5/6	755	0.5	1				Cement to	
	8-5/8		23	X	1		1800'	surface+300SX 3500-5600	
Production	51/2	J55	10.5	X	-		56001	+900SX	Depths set
Tubing			-	-	-	-			
Liners			-	-					Perforations:
									Top Bottom
				-	-				
A	separate F art of the IT MUST SIONS BI OF THE V	BE POSEING IN	2 shall not which a p	HE W	quired is sour	for fracturing the formal fracturing fractur	ng or stimulating a noted as such on th	00 feet of the proposed well where fracturing to Form IV-2 filed in co	or stimulating is to innection therewith.
					19 , 4		a Vincel	rs Pinens 141	
	••••••				•••••			.,	
The	e following	g waiver under Co	must be code 22-4	omple 4-20, i	ted by	permit is to	o be issued within	oal owner or coal lesse fifteen (15) days of	e who has recorded a receipt thereof.
The	sioned -	01 0====		,			WAIVER		0.4.4.0.1000.4
The undersig	ll location. gned has i	. If a mir	tion to th	e wor	hich co	overs the ar	ea of the well locat	ion, the well location h on, provided, the wel	well log441 242024 ned this has been added to the mine map. I operator has complied with all
Date:	Accessed and the	11	, 19	·	_		Ву	/	
							lts		
						UNE	IS TEMMAR		

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE SCHULLTZ

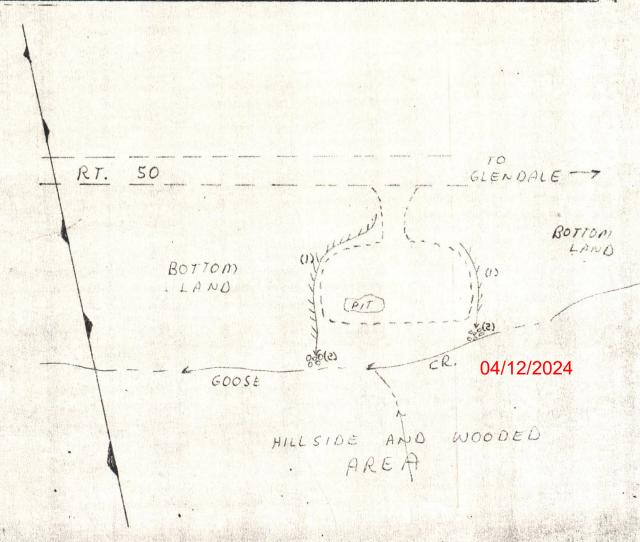


LEGEND
Well Site (H)
Access Road ----



OIL & GAS DIVISION
DEPT. OF MINES

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





DATE: July 16

OPERATOR'S

WELL NO.: Douglas #3

API NO: 47 - 085 State County

## State of Mest Nieginia

OFFICE OF OIL AND GAS DEPARTMENT OF MINES

AFFIDAVIT

State ofWest Virginia
County of Ritchie
or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e)  WHITESTONE CORPORATION: by:  Signed:  Warner  (the designated owner or operator, do depose and under the paid of set of the working interest at the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e)
Taken, Subscribed, and sworn to before me this 20 day of July , 1982
Notary: Dem D. Steine
My Commission Expires: My Commission Expires April 22, 1987

DECELVED)
JUL 2 6 1982

OIL & GAS DIVISION
DEPT. OF MINES

(Attach separate sheets as necessary)

Whitestone Corporation

04/12/2024

Well Operator

By: Savil W. Batter

Geologist

Date: Mar. 4, 1983

e: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including of a well."

rm 26 16/82

mit No.

RM\_\_\_\_\_DISTRICT\_\_\_\_

MPANY\_\_\_\_

STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## ENVIO 2AD GIVA JIC INSPECTOR'S PLUGGING REPORT

\_\_\_\_ADDRESS\_\_\_\_

\_\_\_\_COUNTY\_

Well No.

	Location A		Amount Packer		Location				
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING					
MENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
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arks:									
DATE	_ I hereby certify	I visited the a	bove well on this date.						
	_ I hereby certify	I visited the a	bove well on this date.		DISTRICT WE	ILL INSPECTOR			
	_ I hereby certify				DISTRICT WE	ILL INSPECTOR			
DATE	Luu opus	LIOIL		l open flo					
DATE  SALE.  Fi	nal open flow	200	Mcf/d Fina	l open flo	w	10 Bb			
DATE  Sales III	nal open flow	200	Mcf/d Fina	al tests	w	10 Bb			
PATE  Fi	nal open flow Time of open	200 pen flow b 550	Mcf/d Fina etween initial and fir psig(surface measureme	al tests	w	10 Bb			
Static I	nal open flow Time of open Time open Time of	v 200 pen flow b 550 o multiple	Mcf/d Final etween initial and firm psig(surface measurement completion)	al tests_ ent) after_	ho	10 Bb			
Static I (If appl	nal open flow Time of open Time open Time of	v 200  pen flow b  550  o multiple	Mcf/d Final etween initial and final psig(surface measurement completion)	ent) after_ zone depth	hc 104/13/	no Bb ours 2/2021/4t			
Static r (If appl Second r Gas: Ir	nal open flow Time of open Time	v 200  pen flow b  550  o multiple  mation	Mcf/d Final etween initial and firm psig(surface measurement completion)  Pay  Mcf/d Oil: Initial	zone depth	ho 104/10	10 Bb ours 2/2021/1t			
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## DEPARTMENT OF MINES



AUG 2 7 1982

# OIL AND GAS DIVISION WY DEPARTMENT OF MINES

## INSPECTOR'S WELL REPORT

Oil or Gas Well. CASING AND USED IN LEFT IN PACKERS Size Kind of Packer\_ Size of Drilling commenced Depth set\_ 5 3/16\_ Drilling completed\_ Total depth Perf. top\_\_ Date shot Depth of shot Perf. bottom\_ Liners Used \_\_/10ths Water in\_ Perf. top\_ Open flow after tubing\_\_\_\_\_/10ths Merc. in\_\_\_ Perf. bottom\_ Volume. CASING CEMENTED\_ SIZE \_No. FT.\_\_\_\_Date Rock pressure\_ NAME OF SERVICE COMPANY \_bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT\_\_\_ FEET\_ INCHES Fresh water. feet INCHES FEET INCHES Salt water. FEET INCHES FEET INCHES Hallihurton

8-24-82

Samuel M. 9/04/12/2024

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No.					11 140	
OMPANY			ADDRESS			
ARM		DISTRICT.		COUNTY		
lling Material Used						
ner Los	ation	Amount	Packer	Location		100
PLUGS USED A	ND DEPTH PLACED	the street of -	BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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	- Control Control (1.15) Top (1.15) Control Control (1.15) Address of the Control Control (1.15) Address of the Control (1.15)					
llers' Names				7		
marks:						
DATE	I hereby certify I v	isited the abov	e well on this date.			
					4/12/	2024

### DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

## RECEIVED

SEP - 7 1982

## INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

			Oil o	r Gas Well
Company Whitestone Corporation	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			, Tank
Farm Myrtle Lnyder etal	16			Kind of Packer
Well No Douglas #3	13			o dise con el
District Grant County Rif	81/4			Size of
Drilling commenced 8-23-82	6%			Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	3			Perf. top
Initial open flow/10ths Water inInch	Liners Used			Perf. bottom
Open flow after tubing/10ths Merc. inInch				Perf. bottom
/olumeCu. Ft.	CASING CEMEN	TED	CIET	
ock pressurelbshrs.	NAME OF SERV	ICE COMPAN	Y	No. FTDate
ilbbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED A	Т	FEETINCHES
esh waterfeetfeet	FEET_	INCHES	5	TETT TOTAL
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Cent Hurt Rig#6	- 91 P m	,		INCHES
Cent Hurt Rig#6	took	Busher	0	
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	- J Nacc	courtes		

Samuel M. A

DISTRICT WELL INSPECTOR

DATE

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

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ling Material Used			-				
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PLUGS USED A	ND DEPTH PLACED			RIDGES	CASIN	G AND TU	BING
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04/12/2024

# DEPARTMENT OF MINES

## INSPECTOR'S WELL REPORT

Permit No. 85-5785			Oil o	Oil or Gas Well			
Company Whitestono Corporation	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS			
Address	Size						
Farm Myrtle Snyder et al	16			Kind of Packer			
Well No. Douglas # 3	13						
District Grant County Retelie	81/4			Size of			
Drilling commenced 8-23-82	6%			Depth set			
Drilling completed 9-1-82 Total depth 5-630	5 3/16						
Date shotDepth of shot	3			Perf. top			
Initial open flow/10ths Water inInch	Liners Used			Perf. bottom			
Open flow after tubing/10ths Merc. inInch			2	Perf. bottom			
/olumeCu. Ft.	CASING CEMEN	TED	SIZD				
lock pressurelbshrs.	NAME OF SERV			No. FTDate			
bbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED	T.				
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alt mat							
	FEET	INCHE	S	FEETINCHES			
rillers' Names & Cooper/DR. Weekley	tool Pust	Egan	RE	CEIVED			
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Finished well Pulling Drill Pipe	T-D. of 50	30'	OIL	AND GAS DIVISION DEPARTMENT OF MINES			
Turng wrell Pipe				Services of minus			

9-1-82

Samuel n. 24/12/2024

DISTRICT WELL INSPECTOR

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

OVENIN			ADDRESS	managers a sequence		
COMPANY			ADDRESS			
FARM		DISTRICT	CC	OUNTY		
Cilling Material Used						1
iner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LO		
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L AND GAS DIVISION  OBJECTMENT OF MINES   .						



# INSPECTOR'S WELL REPORT & GAS DIVISION

Permit No. 80	700		DE	Oil o	r Gas Well
Company Mic	testone Corp.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address		Size		100 × 170 × 1884.	
Farm Dougle	as Keirs	16	o to the second	and the second	Kind of Packer
Well No. 3		13	0-		A CONTRACTOR OF THE CONTRACTOR
District Stant	County Pitchie	81/4	3		Size of
Drilling commenced		65%	med a sal	in the probability limit	Depth set
Drilling completed	Total depth	5 3/16		9	and the second of the forest of
	Depth of shot	3		27	Perf. top
	/10ths Water inInc			elia in tegra est	Perf. bottom
Open flow after tubing_	/10ths Merc. inIncl			241	Perf. bottom
	Cu. Ft		TED	_SIZE	No. FTDate
lock pressure	lbshrs				
oil	bbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED A	T	FEETINCHES
resh water	feetfeet				FEETINCHES
alt water	feetfeet				FEETINCHES
rillers' Names		A. C.	A		
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#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS	W Victoria	e	argette co			
200									
'ARM	DISTRICTCOUNTY								
illing Material Used	and the second s					- 25 %			
iner Loc	ation	Amount	Packer	Location	and the second	and the second			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING			
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rillers' Names									
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## State of West Virginia

Department of Mines Oil and Gas Division Charleston 25305 August 23, 1983

THEODORE M. STREIT ADMINISTRATOR

Whitestone Corporation P.O. Box 5308

Vienna, W.V a. 26105

WALTER N. MILLER

DIRECTOR

Attn: Warren E. Parkhurst

In Re:	PERMIT NO:	085-5785				
	FARM:	Myrtle Snyder etal				
	WELL NO:	Douglas # 3				
	DISTRICT:	Grant				
	COUNTY	Ritchie				

#### Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in office. Only the column check below applies:

The well designated by the above permit number has been released under your Blanket Bond.

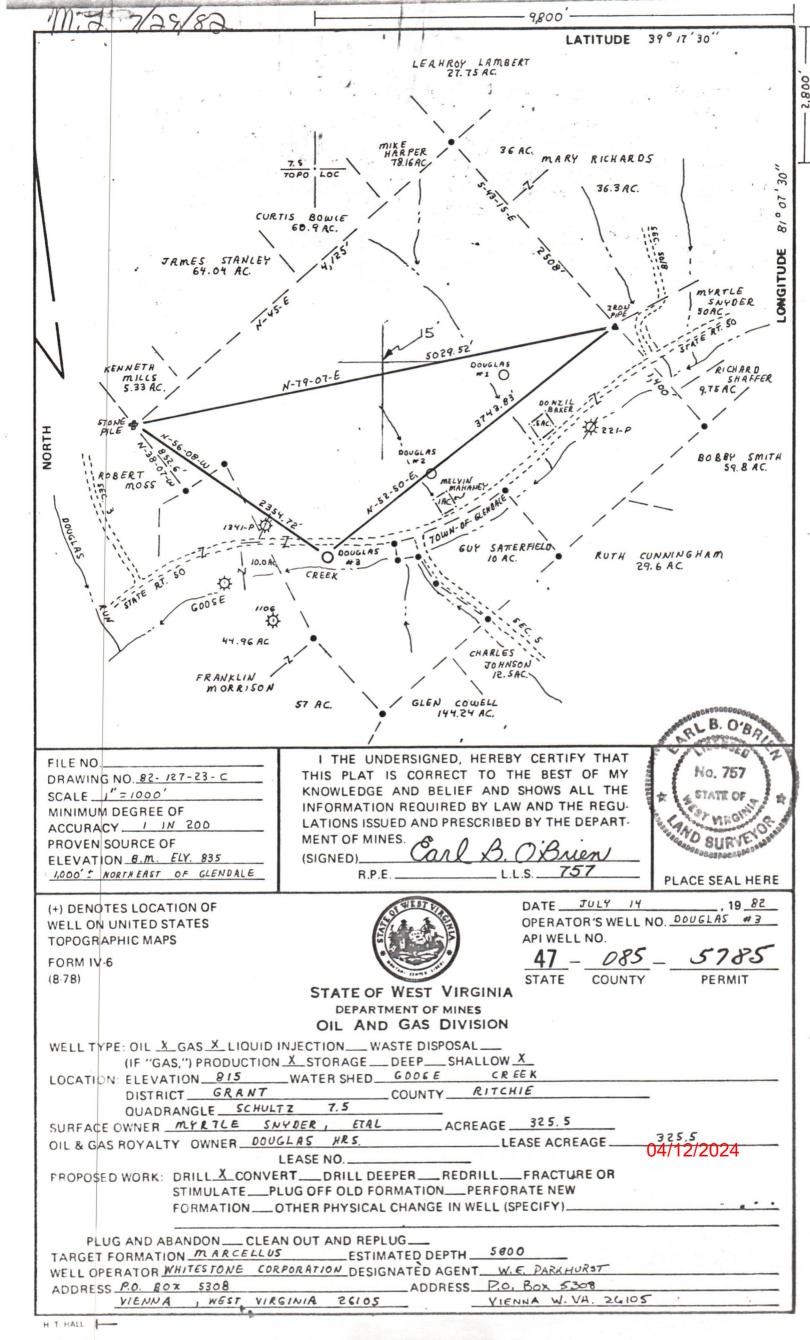
Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXX

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines



NOTES: Please request landowners!

seedling for one growing season.
Attach separate sheets as necessary for comments.

cooperation to protect new



WELL NO. DOUGL API NO. 47 - 085

State of Mest Airginia Bepariment of Mines Gil und Gas Amision

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ADDRECS 332 MAIN ST

PHONE NO. 927 - 5730

04/12/2024

#### DRM IV-2 Reverse) 12-81)

### PROPOSED WORK ORDER

## THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

				Ad	dress				
OLOGICAL	TARGE	T FORM	MATION		Dev	onian Sha	10		
					1			/ X / Cat	ale tools
									The tools
							; salt,		
	at all the description					Is coa	being mined	in the area? Yes	/ No/
SING AND	TUBING	G PROG	RAM						
SING OR	SPE	CIFICATI Grade	ONS Weight per ft	New	Used	FOOTAGE For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
ductor	13-3/8	3 .155	80.7	X			200'	Cement to	Kinds
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rine Do prescr "Recl previo Code	epartmentibed by amation to busly paid \$22-4-8a	Regulation Plan", and on the same from the corm ly-2 s	panied by on 12, or pplicable ame well, ie owner shall not be	in li to the the fe of any	plat in eu the recla ee reque wate	the form presone the other mation required by Code § rewell or dwell or fracturing or	ribed by Regul security allow d by Code § 2 22-4-12a, and ( ling within 200 stimulating a	lation 11, (ii) a bond in wed by Code § 22-4-22-4-12b and Regulation v) if applicable, the confect of the proposed well where fracturing a Form IV-2 filed in confect.	n one of the forms 2. (iii) Form IV-9, on 23, (iv) unless onsent required by d well.
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The f decla	ollowing varation un	waiver mider Code	panied by on 12, or pplicable ame well, se owner shall not by which a period which a period with the correction of the correction to the c	in li to the to the fe of any per requermit i	d by the percent cover	e coal operator rmit is to be in WAIV	and by any coassued within for the well location	lation 11, (ii) a bond if wed by Code § 22-4-2 (2-4-12b) and Regulation v) if applicable, the collect of the proposed well where fracturing a Form IV-2 filed in confidence (15) days of resisteen (15) days of resisteen (15) days of resisteen (15), provided, the well of t	who has recorded a receipt thereof.  2. (iii) Form IV-9, on 23, (iv) unless consent required by it well.  3. (iv) unless consent required by it well.  4. (iii) Form IV-9, on 23, (iv) unless consent required by it well.  5. (iii) Form IV-9, on 24, in IV-9, on 25, in IV-9, in IV

ORM IV-2 Obverse) 12-81)



ate:	August	18	. 1	19	82	

Operator's Well No. \_\_ Douglas #3

API Well No. 47

085 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES. OIL AND GAS DIVISION

	OIL A	ND GAS WE	LL PERMIT	APPLICAT	CION
WELL TYPE:	Oil X / Gz	is/	REVISION	N	
			Underground st	orage	_/ Deep/ ShallowX_/)
LOCATION:	Elevation:				
DOCATION.	District: Grant	(43)	County: Rit	chie	Quadrangle:Schultz 7-1/2 Quad
UELL ODED I	District. Of the	Corporati	on DE	SIGNATED A	GENT Whitestone Corporation
	P.O. Box 53			Address	P.O. Box 5308
Address				7,007030	Vienna, WV 26105
		20103		-	
OIL & GAS	NER Douglas He	irs	CC	DAL OPERATO	OR
Address	NEK DOUB		New York	Address	The state of the s
Addiess	-	ad a receive	. 1		die.
	225 5	***		044 0000000	DECLARATION ON PECOPD.
Acreage	325.5		C	OAL OWNER(	s) WITH DECLARATION ON RECORD:
SURFACE OW	NER Myrtle Sny	der et al	N	ame	10) C 600 dd V 13 111
Address	Glendale,	wv		Address	1/2
					AUG L 9 1982
Acreage			N	ame	
	(IF MADE) TO:			Address	OIL & GAS DIVISION
					DEPT. OF MINES
Address_		and the second s		OAT LESSEE	WITH DECLARATION ON RECORD:
	TO DE NO	TIFIED			
-	NSPECTOR TO BE NO				
Name Sam	uel Hersman	n		Address _	
Address	Smithfield,	Transfile spieg	dence from America		
leases -other-centract- Serv (IF said deed.	/datedJul	y 9 , 19	9 <u>82</u> , to the	undersigned w	rell operator from White's Well
					mission of Ritchie County, West
Va., in I	Lease Book 14	6 at page_	99 . A pe	rmit is request	ed as follows:
PROPOSED	WORK: Drill_X_/	Drill deeper	/ Redrill_	/ Frac	ture or stimulate/
		rmation			
		change in well			
	Other physical	change in wen	(specify)		
	-nlanned as s	shown on the wo	ork order on the	reverse side h	ereof.
					ny objection they wish to make or are required to
	\$22-4-3 must be filed w	ith the Departme	ent of Mines with	in lineen (13)	days after the receipt of this Application by the
Department.		15516.1145.75			-siled by registered mail or delivered by hand to
					mailed by registered mail or delivered by hand to
				re the day of the	mailing or delivery of this Permit Application to
the Departme	ent of Mines at Charlest				04/12/2024
PLEASE SUE	BMIT COPIES OF ALL	大学を かんかりゅう		Smart Latter	04/12/2024
GEOPHYSIC	AL LOGS DIRECTLY	at the second	一点是法门运动	est and all for	WHITESTONE CORPORATION
	INIA OU AND CAS			magazi e -	Well Operator
	GINIA OIL AND GAS			By It	allow E. Xark lund !
SION 1615 WASHI	NGTON STREET EAST			lts (i	hon Runingen to live
	N, WV 25311			1	Das Blita:
TELEPHONE	E: (304) 348-3092			4	wengmany ugens

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# RECEIVED

AUG 2 6 1982

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

## INSPECTOR'S WELL REPORT

Permit No. 55 -5 /85		Mineral Company	Oil o	r Gas Well
Company Whitestone Corporation	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size		g-a in _v-	
Farm Mystle Enyder	16			Kind of Packer
Well No. Douglas # 3	13			
District Grant County Retchie	81/4		A Process	Size of
Drilling commenced 8-23-82	6%			Depth set
Drilling completedTotal depth	5 3/16			4
Date shotDepth of shot	3			Perf. top
	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
/olumeCu. Ft.	CASING CEMEN	ren	Gran	
cock pressurelbshrs.	NAME OF SERV			No. FTDate
ilbbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED A	ТI	FEETINCHES
resh waterfeetfeet				EETINCHES
alt waterfeetfeet	FEFT	Thrown		EETINCHES
rillers Names P. Cooper - D. R. New	BD., -97	P m		INCHES
rillers Names P. Cooper - D. R. Men Introctor Clint Hart Rig 7. marks:	¥6	tool Re	an sper	1
More on Last-		viel	Februe	ey
8-23-82 stort drill	ence			
	O			

8-23-82

Samuel 9/04/12/12/024

Form 26 2/16/82

OIL AND GAS DIVISION

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS					
FARM	COUNTY							
filling Material Used								
iner Loc	eation	Amount	Packer	Location				
PLUGS USED A	ND DEPTH PLACED	-	BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
					and the second			
				2 2 2				
					2.3			
						,		
			and the same of th	- Harris Land				
			or a refer to the same of the same of	d 11	- XXIXW -7			
					H (81.2.7.7			
		() 35 M			14,76,700 4700			
	1000		some (X					
	"							
2.1			13.00			-		
				Le facty				
rillers' Names					10			
	192	a market of mark			+			
emarks:	-6	127 0						
DATE	I hereby certify I v	isited the a	bove well on this date.					

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

9-20-82: perforated 5252'-5594' with 80 holes.

9-22-82: fractured with 1,821 MSCF N2.

10-01-82: perforated 4073'-4494' with 30 holes.

10-02-82: perforated 3056'-3848' with 33 holes.

10-02-82: fractured with 1,205 MSCF N<sub>2</sub>.

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Unrecorded	0	. 1850	
siltstone & shale	1850	2162	ikanago prografija nada p
fine siltstone with coarse silty stringers	2162	2675	Berea @ 2163'
shaly siltstone	2675	5640	TD
13 1 1			
	Physical In-	ALCOHOL ST.	
professional designation of the second			
regard out the same			
		10.00	
vocate to the second se		The same of the sa	
		Care rei o	
		the state of	
		180	process of many of the constraints
	April 14		

(Attach separate sheets as necessary)

Whitestone Corporation Well Operator 04/12/2024 Savil W. Batter Geologist Date: Mar. 4, 1983

Regulation 2.02(i) provides as follows: Note:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

(Continue on reverse side)



IV-35 (Rev 8-81)

## State of Mest Wirginia

Bepartment of Mines Gil und Gas Bivision

Date	Mar. 4, 1983
	tor's
Well	No3
Farm	Douglas heirs
APT N	b. 47 - 085 - 5785

WELL OPERATOR'S REPORT OF

MAR 1 7 1983

DRILLING, FRACTURING AND/OR STIM				OIL AND GAS WY DEPARTMEN
WELL TYPE: Oil XX / Gas XX Liquid Injection (If "Gas," Production XX Undergro	und Storag	ge/ Dee	p/ Sha	
LOCATION: Elevation: 815' Watershed				
District: Grant County Ri-	tchie	Quadrangle	Schult	$z 7\frac{1}{2}$
COMPANY Whitestone Corporation				
7	[ ·	1 020		Cement
ADDRESS Box 145, Mineralwells WV 26150  DESIGNATED AGENT Denzil L. Prather	Casing	Used in		fill up
	Tubing	Drilling	in Well	Cu. ft.
ADDRESS Same  SURFACE OWNER Myrtle Snyder et al	Size 20-16	13 3/4"	144'	to surf
ADDRESS Glendale WV	Cond.	15 5/4	144	to sull
MINERAL RIGHTS OWNER Douglas heirs	13-10"	-		
ADDRESS Glendale WV	9 5/8	-	2016'	to surf
OIL AND GAS INSPECTOR FOR THIS WORK	8 5/8	1	2,010	to suri
S. Hersman ADDRESS Smithville WV	7		7/201	
PERMIT ISSUED July 26, 1982	5 1/2		5630'	to 2000'
DRILLING COMMENCED Aug. 22, 1982	4 1/2			<u> </u>
DRILLING COMPLETED Sept. 1, 1982	3			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			*
GEOLOGICAL TARGET FORMATION Devonian shale		Dep	th 5600	o <b>feet</b>
Depth of completed well 5630 feet				
Water strata depth: Fresh N/A feet;				
Coal seam depths: None			ed in the	area? No
OPEN FLOW DATA	Do	rope den	th 2056	FF0.4foot
Producing formation Devonian Shale				
Gas: Initial open flow None Mcf/d				
Final open flow 200 Mcf/d				
Time of open flow between ini				
Static rock pressure 550 psig(surface		ment) afte	$\frac{1}{04}$	112/2024
(If applicable due to multiple completion		sono don	**	
Second producing formation				feet
Gas: Initial open flow Mcf/d				
Final open flow Mcf/d				
Time of open flow between ini Static rock pressurepsig(surface			process to the state of	

Static rock pressure\_