

Well .	NO.	2				
Farm					a1	
API #	47 -	085 -	579	3	re legitor	and water before
Date		ily 2			32	

# OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

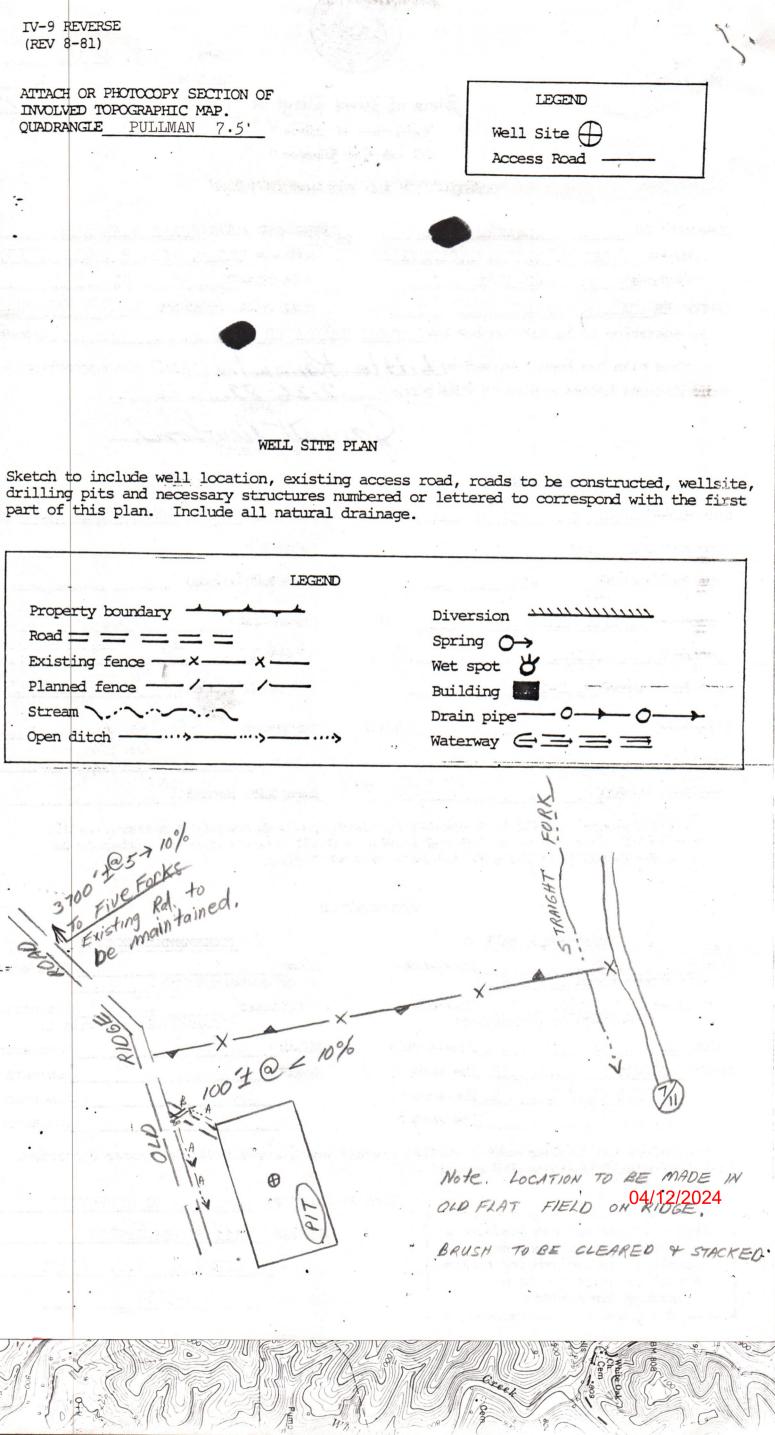
OIL AND GAS WELL	PERMIT APPLICATION
WELL-TYPE: 011 X / Gas X /	
. (If "Gas", Production_X / Un	derground storage / Deep / Shallow /
LOCATION: Elevation: 1080 Waters District: Union County	hed: Straight Fork : Ritchie Quadrangle: Pullman 7.5'
WELL OPERATOR Gene Stalnaker  Address P.O. Box 178  Glenville, WV 26351	DESIGNATED AGENT Gene Stalnaker  Address P.O. Box 178  Glenville, WV 26351
OIL AND GAS ROYALTY OWNER C.W. Wade et al Market Address Market M	COAL OPERATOR none
Acreage 44.5 CODE THE TOCKHOM	2-MERESA
SURFACE OWNER Carson Wamsley Address Harrisville, WV	COAL OWNER(S) WITH DECLARATION ON RECORD:  NAME n/a  Address
Acreage 44.5	NAME
FIELD SALE (IF MADE) TO:	Address
NAME none Address	COAL LESSEE WITH DECLARATION ON RECORD:  NAME n/a
OIL AND GAS INSPECTOR TO BE NOTIFIED:  NAME Address Samuel N. Hersman P.O. Box 66 Smithville, W.Va. 26178 477 -3597	JUL 3 0 1982  OIL & GAS DIVISION DEPT. OF MINES
	tled to operate for oil or gas purposes at the X / other contract / dated 8/28 , 19 79 , C.W. Wade et al
(If said deed, lease, or other contract has	s been recorded:)
Recorded on Feb. 7, , 1980, in the o	ffice of the Clerk of County Commission of
requested as follows: PROPOSED WORK: Drill X / Drill Deepe	130 Book at page 98 . A permit is  r / Redrill / Fracture or stimulate / Perforate new formation / n well (specify)
The above named coal operator, coal owner(sobjection they wish to make or are required Department of Mines within fifteen (15) day Copies of this Permit Application and the emailed by registered mail or delivered by her(s), and coal lessees on or before the day to the Department of Mines at Charleston, we	the work order on the reverse side hereof.  (a), and coal lessee are hereby notified that any of to make by Code \$22-4-3 must be filed with the experience of this Application by the Dept enclosed plat and reclamation plan have been mand to the above named coal operator, coal ownay of the mailing or delivery of this Application west Virginia.  (b)
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	Gene Stalnaker
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1613 WASHINGTON ST., E. CHARLESTON, WV 25311	Well Operator  By: Jew Stalnaker  Owner
Telephone = 304/348-3092	

(Revised 3-81)

# PROPOSED WORK ORDER

# THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	NTRACTO	R (IF	KNOWN)_	Ge	ene S	talnaker	, Inc.	2 4 (9) (1)	R. LIO
along to the read		A	ddress_	22	20 Wes	st Main	Street	100	16 ye 12
o jednek stay Septimber bethal			A CAMPA	G1	envi	11e, WV	26351	nder og er Hørgige	
as Tean of	W. Co.	500447	1500	747	189	H 1802 LOC		PRESENTE F	
Approxim	d depth ate wat ate coa being m	of conter strains and seam	mpleted ata dept depths: n this a	well_ ths:	Fresh	). fee	feet;	ry X / Cab	
CASING OR	1	The same of the sa	CIFICATI	IONS		FOOTAGE	INTERVALS	CEMENT FILL	7 PACKER'S
TUBING TYPE			Weight			A CONTRACTOR OF THE PROPERTY O		UP OR SACKS	#3
			per ft	_	Used	-	Well	Cubic ft.	1
	11-3/4			X		-30			Kinds
Fresh water	8-5/8			X		1200	1200	to surface	Sizes
Coal Intermed.			-	+					131265
Production	14-1/2		93.03.13	X		1-	3400	350 sks	Depths set
Tubing	1 4-1/2			1	1		3400	330 SKS	1
Liners			Dr. 10164	1			716-128		Perforations:
									Top Bottom
	1			1				1	
2 - 2 - 2 - 1	1 2	4,4,3,1		4					18737 . 7
622-4 requi 822-4 posed A sep where	-12b arred by -8a frowell. arate land to the and to the second se	nd Regul Code 8 om the Form IV uring o is note BE POSTE EING IN A dril:	lation 2 22-4-120 owner of 22-4-120 owner of 2-2 shall r stimula d as such D AT THE ACCORDAN ODE, THE L	23, (in and any and any and any and	iv) un i (v) water be re g is t the F  ITE. TH CHA	less previf applicated for applicate	iously pa able, the dwelling  r fractur  of the w	consent requirements of the consent requirements of the consent of the consent of the consent requirements of the	me well, the fee uired by Code eet of the pro- lating a well h a permit is
The undersignocation has area of the	nal less be is: gned co s exami well land objector has	see who sued wi al oper ned this ocation oction to complice	thin fi	corded fteen / own sed well lead	d a de (15)  WAL  ell lo  ocation	days of r L V E R L I lesses cocation. on has been	under Correction the second of	the coal under map exists to the mine mais location,	der this well which covers the nap. The under-
						Ву:			





DATE JULY, 22 1982

WELL NO. WAMSLEY # 1

3

OFFICE OF STATE OF THE STATE OF

04/12/2024

FORM IV-60 (6-82)



DATE:	July	29,	,	19_	82
OPERAT	OR'S	2			

WELL NO.: 2

API NO: 47 - 085 - 5793

State County Permit

# State of Mest Nirginia

OFFICE OF OIL AND GAS DEPARTMENT OF MINES

S	tate of _	West Virginia	1			.1
C	ounty of	Gilmer				
	and the second s			·		•
		ī	AFFIDA	VIT		
the mir Cop bee	horized remineral endings of the end mailed by co-owner	estate upon whi eighth (1/8) ro e Permit Appli by registered m r(s), and coal	hereof) here ch this prop yalty paymen cation and t ail or deliv lessee on or	by verifies to sed well is to for any gathe enclosed pered by hand before the d	nated owner or on the the owner or to be located wis or oil extract lat and reclamat to the above-name ay of the mailings at Charleston,	owners of  ll receive  ed therefrom.  ion plan have  med coal opera- ig or delivery
			Signed:	Gene Sta	luaker)	
		1		(Owner, Oper	ator, or Authori	zed Representati
Not	ary : V	esan Jan	nes	_(Signed)		
	. /.		ommissioned as Susa			
МУ	commission	expires	ly Commission expire	es February 22, 1990		
**						



OIL & GAS DIVISION
DEPT. OF MIN 104/12/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

			REMARKS
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all fresh and salt water, coal, oil and gas
Red Clay	0	5	The second secon
Sand Rock	5	15	
Red Rock	15	30	
Sand	30	60	and the same of th
Shale	60	75	and the second of the second o
Sand	75	100	
Red Rock	100	140	
Sand	140	172	Fresh water
Red Rock Shale	172	285	Trest water
Sand	285	350	
Red Rock Shale	350	405	A STATE OF THE STA
Sand	405	430	The second secon
Shale	430	486	
Red Rock	486	555	
Sand	555	634	
Red Rock	634	670	
Sand	670	685	
Shale	685	1205	
Sand	1205	1270	Contract of the Contract of th
Shale	1270	1285	
Sand	1285	1385 .	and the second s
Shale	1385	1408	
Sand	1408	1594	
Shale	1594	1606	
Sand	1606	1648	
Shale	1648	1780	
Sand	1780	1828	
Shale	1828	1920	
Blue Monday	1920	1928	
Pencil Cave	1928	1940	
Big Lime	1940	2010	
Big Injun	2010	2080	
Shale	2080	2324	The second services are presented as a present of the second seco
Weir	2324	2372	
Shale	2372	2564	
Fifty Foot Sand	2564	2580	
Shale Sand	2580	2720	April 1.
	CONTINUET	•	

CONTINUED

(Attach separate sheets as necessary)

Well	perator	and the same of th	\$2000E-	, A	
By:			or has	04	12/2024
Date:					12/2024

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."





# State of Mest Wirginia

Bepartment of Mines Gil and Gas Bivision

	August 24, 1982	
Operat	or's	
Well N	lo. 2	
Farm	C.S. Wade et al	
	47 - 085 - 5793	

OIL & GAS DIVISION
DEPT. OF MINE

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIME	ULATING, C	OR PHYSICAL	CHANGE	
WELL TYPE: $OilX / GasX / Liquid Injection$ (If "Gas," Production/ Underground	n/ Wast und Storag	ce Disposa ge/ Deep	L/ D/ Sha	11ow_X_/)
LOCATION: Elevation: 1080 Watershed	Straight 1	Fork		a the contract of the
District: Union County Rite				and and
Cono Ctolnokon				
COMPANY Gene Stalnaker				IComent
ADDRESS P.O. Box 178 Glenville, WV 26351	Casing	Used in	Left	Cement fill up
DESIGNATED AGENT Gene Stalnaker	Tubing	Drilling	in Well	Cu. ft.
ADDRESS Same	Size			
SURFACE OWNER Carson Wamsley	20-16 Cond.			
ADDRESS Pullman	13-10"		The state of the s	
MINERAL RIGHTS OWNER C.W. Wade et al	9 5/8			
ADDRESS Harrisville, WV	8 5/8	1,114	1,114	to surface
OIL AND GAS INSPECTOR FOR THIS WORK	7			
Hershman ADDRESS Smithville, WV	5 1/2			
PERMIT ISSUED July 26, 1982	4 1/2		5,210	600 sks.
DRILLING COMMENCED August 05, 1982	3		n new S	
DRILLING COMPLETED August 10, 1982	2		0.000	
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
GEOLOGICAL TARGET FORMATION Alexander		Dep	th 46	feet
Depth of completed well 5,219 feet	Rotary X	/ Cable	e Tools_	
Water strata depth: Fresh 140 feet;	Salt None	feet		
Coal seam depths: None	Is coal	being min	ed in the	area? No
Frac with 500 gal. acid 600,000 feet of OPEN FLOW DATA	nitrogen			
Producing formation Warren	Par	y zone dep	th 8	88 feet
Gas: Initial open flow Mcf/d		itial open		
Final open flow 560,000 Mcf/d		nal open f		Bbl/d
Time of open flow between init				ours
Static rock pressure 560 psig(surface				
(If applicable due to multiple completion				
Second producing formation Balltown		y zone dep	$\frac{\mathbf{Q}_{4}}{\mathbf{q}_{1}}$	4/12/2024 feet
Gas: Initial open flow show Mcf/d		•		Bbl/d
Final open flow Mcf/d				
Time of open flow between init			Linguis Comprise Co.	

Static rock pressure 560 psig(surface measurement) after 20 hours shut in

(Continue on reverse side)

Frac with 500 gal. acid, 600,000 feet nitrogen

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Gene Stalnaker Wade #2 47-085-5793



CONTINUATION SHEET

OIL & GAS DIVISION DEPT. OF MINES

#### WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
			and a sealer of the sealer of
Thirty Foot Sand	2720	2776	
Shale	2776	2814	
Gordon Stray	2814	2824	
Shale	2824	2836	and the second s
	2836	2846	W. p. 12
Gordon	2846	3356	
Shale			As the control of the
Warren	3356	3444	
Shale	3444	4160	
Balltown	4160	4170	
Riley_	4170	4502	
Sha1e	4502	5026	14-17 1 / 10 L
Benson	5026	5044	
Shale	5044	5106	
Alexander	5106	5152	The state of the s
Shale	-5152	5219 TD	
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(Attach separate sheets as necessary)

GENE STALNAKER

Well Operator

Date:

August 24, 1982

Note:

Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION



AUG 1 1 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

# INSPECTOR'S WELL REPORT

Permit No. 3 -3 / 9 3			Oil or	Gas Well
Company Jone Stalmake	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			- Graffweit og 1
Farm Corson Warnsley	16		uiz u pr	Kind of Packer
Well No. 2	13			
District 2 mion County Rid	81/4			Size of
Drilling commenced	6%		95	Depth set
Drilling completedTotal depth	5 3/16		9.9	
Date shotDepth of shot	3			Perf. top
Initial open flow/10ths Water in				Perf. bottom
Open flow after tubing/10ths Merc. in	Inch			Perf. bottom
Volume	Cu. Ft.   CASING CEMEN	TED	_SIZE	No. FTDate
Rock pressurelbs				Date
Oilbbls., 1st 2-	hrs. COAL WAS ENC	COUNTERED A	AT	FEETINCHES
Fresh water feet	FEET	INCHE	S	FEETINCHES
Salt water feet	feet  FEET	INCHE	S T	FEETINCHES
Orillers' Names Frank amos Jin	nMyers -d	nthony	Elle-	tool Push
Contractor-Jene Stale Remarks: Mone in Rig - Run 30' af 13"	naker Rig	# 5		Don Ellis
Mone in Rig -	Set up star	oril	leig	
Kun 30' af 13"	onductor			

8-6-82 DATE

Samuel 11. 94/12/2024

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

FARM DISTRICT COUNTY  Filling Material Used.  Liner Location Amount Packer Location  PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TO CEMENT-TNICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE  PRINCE STATE STAT	Well No.				Permit No.
Amount Packer Location  PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TO CRIMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION—LOCATION RECOVERED SIZE  CRIMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION—LOCATION RECOVERED SIZE  TILITERS' Names—  emarks:		ADDRESS			COMPANY
THE LOCATION AMOUNT PACKET LOCATION  PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TO CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE  THE CONSTRUCTION RECOVERED SIZE  THE	COUNTY	1400	DISTRIC		ARM
PLUGS USED AND DEPTH PLACED  BRIDGES  CASING AND TO  CEMENT-THICKNESS  WOOD-SIZE  LEAD  CONSTRUCTION-LOCATION  RECOVERED  SIZE  SIZE  CONSTRUCTION-LOCATION  RECOVERED  SIZE  CONSTRUCTION  SIZE  SIZE  CONSTRUCTION  SIZE  SIZE					filling Material Used
PLUGS USED AND DEPTH PLACED  BRIDGES  CASING AND TO  CEMENT-THICKNESS  WOOD-SIZE  LEAD  CONSTRUCTION-LOCATION  RECOVERED  SIZE  SIZE  CONSTRUCTION-LOCATION  RECOVERED  SIZE  CONSTRUCTION  SIZE  SIZE  CONSTRUCTION  SIZE  CONSTRUCTION  SIZE  SI					
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE	acker Location	Packer	Amount	cation	iner Loc
rillers' Names	CASING AND TUBING	BRIDGES		ND DEPTH PLACED	PLUGS USED A
rillers' Names	N-LOCATION RECOVERED SIZE LOS	CONSTRUCTION-LOCATIO	LEAD	WOOD-SIZE	CEMENT-THICKNESS
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	3125 970	A STATE OF THE STA			marks:

04/12/2024 DISTRICT WELL INSPECTOR

# DEPARTMENT OF MINES

# RECEIVED

AUG 1 1 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

# INSPECTOR'S WELL REPORT

				Oil o	Gas Well
Company Gene	Stalmaker	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address		Size		Market State of the State of th	A Supply Services
m Carson	Wamsley	16			Kind of Packer_
11 No. 2		13			
rice Union	County Ret	81/4		and the second	Size of
ing commenced		6%			Depth set
ing completed	Total depth	5 3/16			and the training of the second
		3			Perf. top
	Depth of shot				Perf. bottom
open flow	/10ths Water inIn	Liners Used			Perf. top
flow after tubing_	/10ths Merc. inIn	ch			Perf. bottom
me	Cu. I	rt. CASING CEMEN	TED	SIZE	No. FT
pressure	lbsh	NAME OF SERV			No. F1
*	bbls., 1st 24 hr	S. COAL WAS ENC	OUNTERED		
The state of the s	feetfe	2.10			FEETINC
					FEETINCI
	feetfee				FEETINCH
rs' Names Fra	ink amos Jim	Myers -C	Inthon	800.	·
neroutor	ene Stalnaker	-Rig #5	Ford P		and .
Ran	- 1200 feet of t by Halleharton	85 tol	to of 2	6 Janie	6
Commen	11.94.000 4	80 1	10	0	

8-7-82

Sam Heism 04/12/2024

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS	A CONTRACTOR OF THE STATE OF TH					
ARM	DISTRICTCOUNTY								
illing Material Used						- Part of			
iner Loc	ention	Amount							
		Amount	Packer	Location					
	ND DEPTH PLACED		BRIDGES		G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS			
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and Personal Land				ri di	A CONTRACTOR OF THE PARTY OF TH	. Helle			
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	or the special control of the second			-					
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11000	37-11-27								
rillers' Names		-							
	2.	The second secon		and the second s	and make a	0-25-47			
marks:				The fact of	1 1 2 20	Charles .			
	W. D. G. S. S.	to many in		the second					

# DEPARTMENT OF MINES



AUG. 1 3 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

# INSPECTOR'S WELL REPORT

			Oil o	Gas Well
Company Gene Stalnaker	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			
Farm Corson Warnsley	16			Kind of Packer
Well No. C.W. Wale # 2	13		and a second second	and the popular control of the contr
District Union County Rit	81/4			Size of
Drilling commenced 8-5-82	65%	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		Depth set
Drilling completed 8-10-82 Total depth 5225	5 3/16			
Date shotDepth of shot	2			Perf. top
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
/olumeCu. Ft.	CASING CEMEN	TED	SIZE	No. FTDate
ock pressurelbshrs.	NAME OF SERV			
ilbbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED A	т	FEETINCHES
resh waterfeetfeet	FEET_	INCHE	S	FEETINCHES
ilt waterfeetfeet	FEET_	INCHE		FEETINCHES
marks: Finank amos Jem M	yers - anth	Jones & We		tool pusher Don Ellis
merks: 2. Jene Stalnak	er Rig 7	#5-		
marks: Finish Drilling T.1.	0. 5223	· -		

8-10-82

Samuel 704/12/2024

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No.				We	II No					
COMPANY			ADDRESS							
FARM	DISTRICTCOUNTY									
illing Material Used		dirining of the surface design of the surface of th								
iner Loc	ation	Amount	Packer	Location		gapes and the same of the same				
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			LOST				
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illers' Names										
	2380%			And the second second second second	A-socilatoria ani					
marks:		180	The state of the s							
DATE	I hereby certify I w	isited the abov	e well on this date.							

DISTRICT WELL INSPECTOR

DATE

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



# INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 86 - 5	793				Oil or	Gas Well	
Company Hene	Stalnak	Per	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address			Size				
Farm C. S. Wa	ele et af	0	16			Kind of Pa	cker
Well No. 2			13	19		G: 4	
District Union	County R	telico	81/4			Size of	
Drilling commenced			65/8			_ Depth set_	
Drilling completed	Total depth_		5 3/16				
Date shot	Depth of shot		2		40		nı
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top	
Open flow after tubing_	/10ths Merc. in	nInch				Perf. bottor	n
Volume		Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SER	VICE COMPA	YY		
1;0	bbls.,	1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feet	feet	FEET_	INCHI	ES	FEET	INCHES
Salt water	feet	feet	FEET_	INCHI	ES	FEET	INCHES
Orillers' Names							
						The state of the s	
Remarks:	Fina	Del	nsperte	ion			
6			Releas				
5-18-83	?					2000 01	

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

well No									
)MPANY			ADDRESS			-			
ARMCOUNTY									
ling Material Used									
er Loca	ation	Amount		Location					
PLUGS USED AN	ND DEPTH PLACED		BRIDGES		G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		LOST			
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llers' Names									
narks:		2 2	-		And the second s	unti dismoloni protinoni con rea imprincipa con			



# State of West Virginia Bepartment of Mines Oil and Gas Tivision Charleston 25305

WALTER N. MILLER

May 25, 1983

Gene Stalnaker, Inc. P. O. Box 178 Glenville, W. Va. 26351

THEODORE M. STREE

ADMINISTRATOR

In Re:	PERMIT NO	47-085-5793					
	FARM: C.	W. Wade, et al					
	WELL NO:	2					
	DISTRICT:	Union					
	COUNTY R	itchie					

Gentlemen:

this	off	ice.	Onl	y the	colum	in (	check	below	w appli	es:	ea we	err na	as been	receive	i in
	-	The w	ell o	iesign	nated	by	the	above	permit	number	has	been	release	d under	your

The FINAL INSPECTION REPORT for the above described well has been received in

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

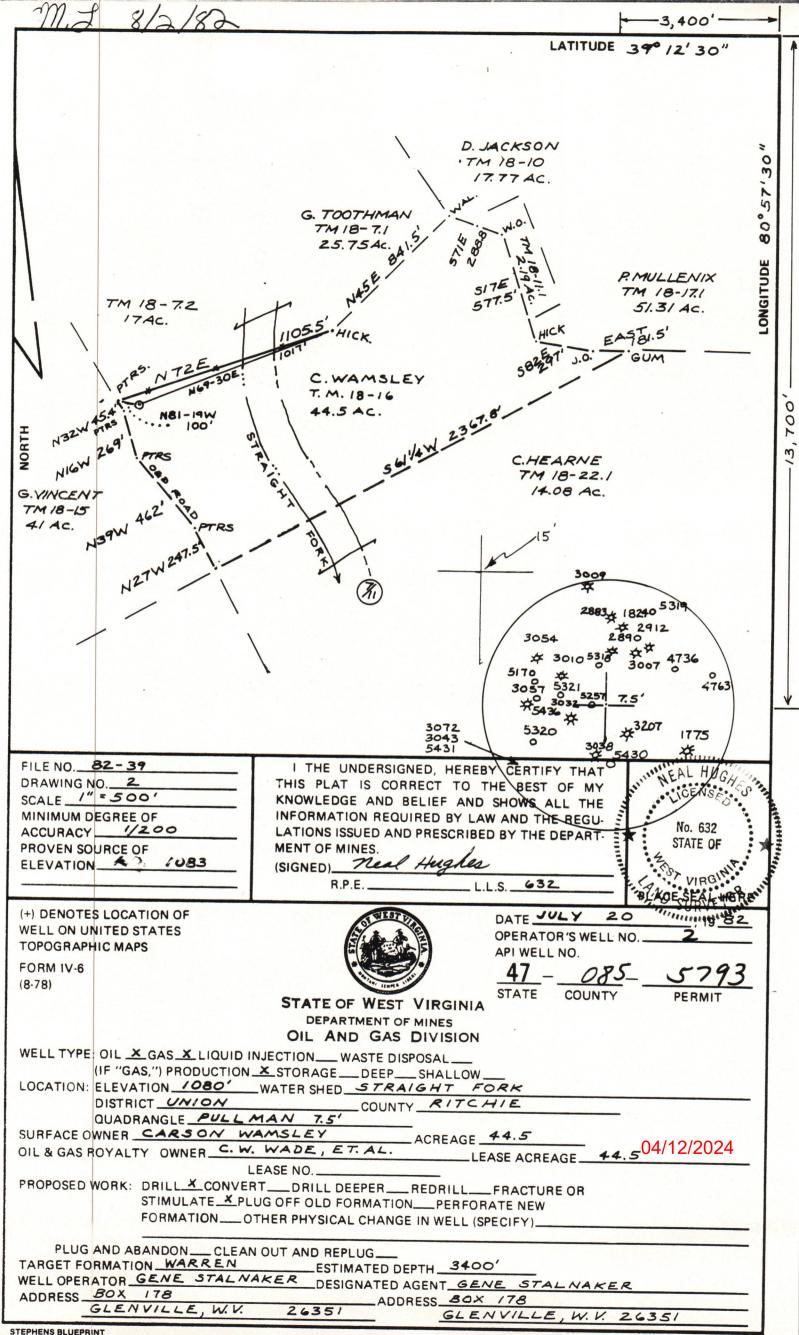
records

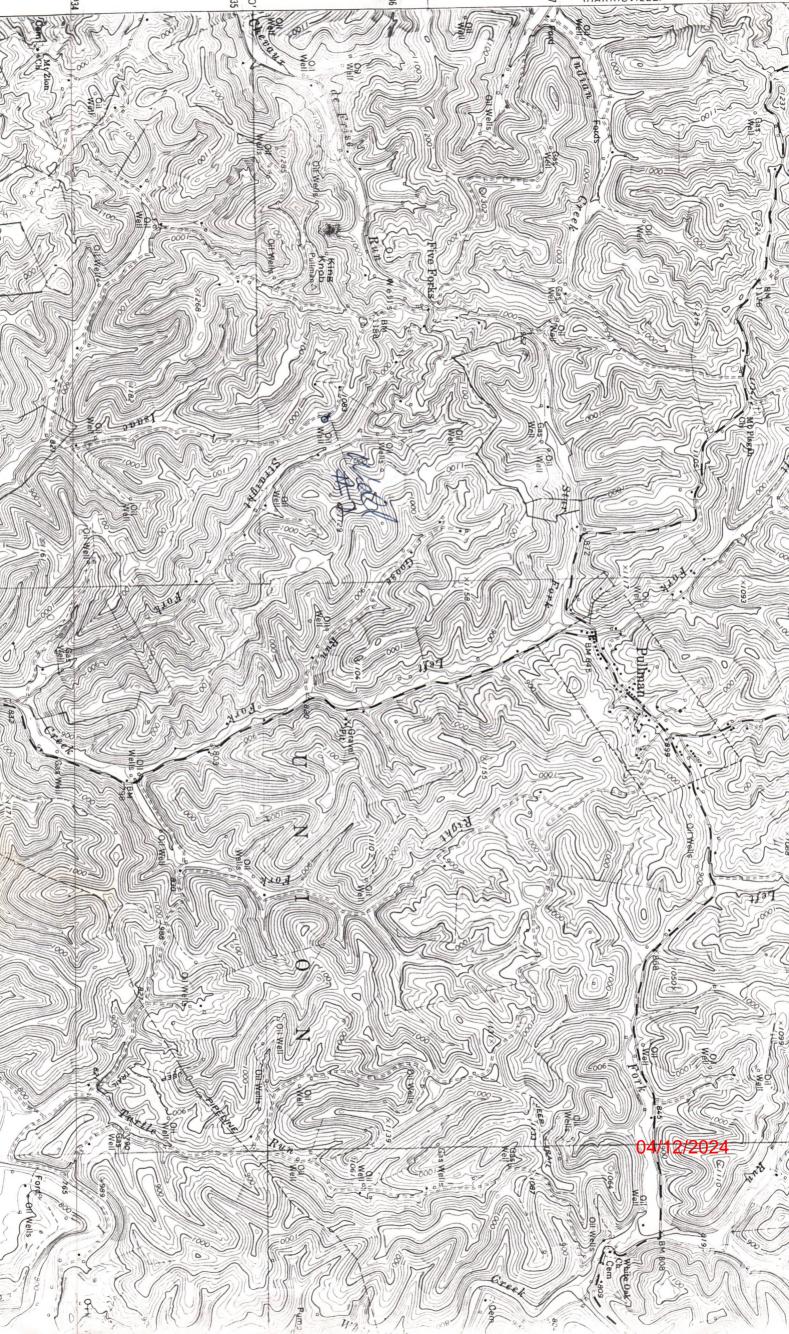
XXXXX

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines





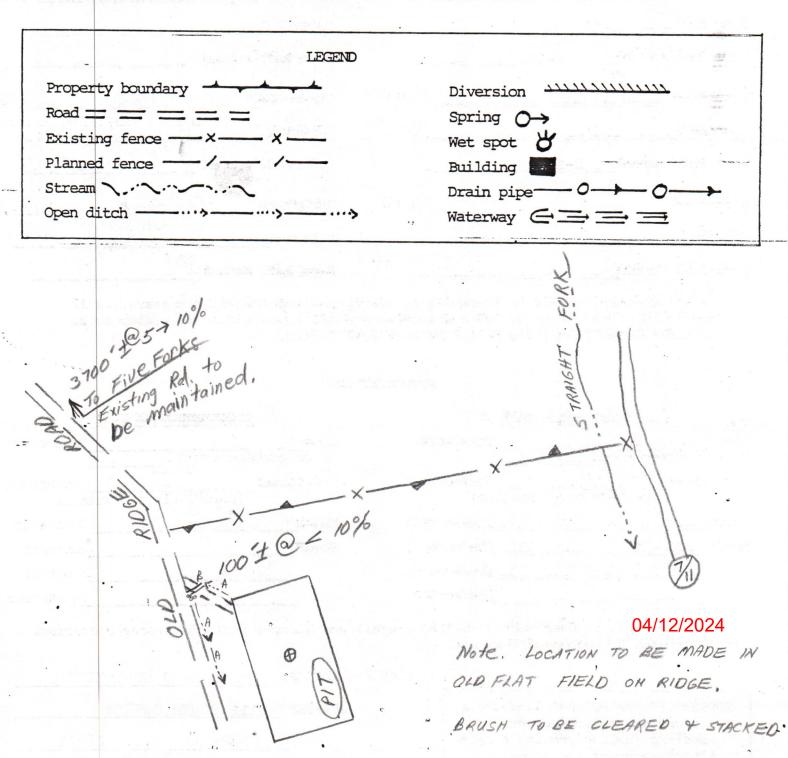
OF HILLS OF THE ON THE PARTY OF THE PARTY OF

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE PULLMAN 7.5'

Well Site Access Road —

#### WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



necessary for comments.



DATE JULY, 22 1982

WELL NO. WAMSLEY # 2

State of Mest Airginia

API NO. 47 - 085 -

462-5634

PHONE NO.

Bepartment of Mines Bil and Gas Division

## CONSTRUCTION AND RECLAMATION PLAN

÷		HANTON TIEN
COMPANY NAME GENE STALNAKER	2P	ESIGNATED AGENT GENE STALNAKER
		Address 220 W. MAIN ST. GLENVILLE, W.
Telephone 462-5701	-	Telephone 462-5701
LANDOWNER CARSON WAMSLEY		SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by	GENE ST	ALNAKER (No. (Agent)
This plan has been reviewed by 4	H/0 3	Sco. All corrections
and additions become a part of this pla		7-26-82
	1	(Date)
	yar	(SCD Agent)
ACCEPTED TO A DECEMBER OF THE PROPERTY OF THE	0	
ACCESS ROAD		LOCATION
Structure DRAINAGE DITCH	(A)	Structure SEE COMMENTS ON BACK (1)
Spacing N/A		Material
Page Ref. Manual 2-12		Page Ref. Manual
Structure CROSS DRAIN	(B)	Structure (2)
	(2)	1125 6/870
Spacing 75'		Material ///
Page Ref. Manual 2-1		Page Ref. Manual
Structure_	(C)	Structure DEDT 645 (3)
Spacing	\Y.	Material OF MISION
Page Ref. Manual	Manager of the Assessment of the Control of the Con	Page Ref. Manual
A to the same of the control of the		
All structures should be inspected commercial timber is to be cut and s	regularly tacked and	and repaired if necessary. All
cut and removed from the site before	dirt work	begins.
R	EVEGETATIO	N
Treatment Area I & II		TYPES KINGSTON AND A VIT-
Lime Tons/acre or correct to pH 6.5	е	LimeTons/acre
Fertilizer 600 lbs/acre		or correct to pHlbs/acre
(10-20-20 or equivalent)		(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre	e	Mulch Tons/acre
Seed* KY -31 35 lbs/acre		Seed* lbs/acre
LADINO CLOVER 5 lbs/acre	t.	lbs/acre
lbs/acre	,	lbs/acre
*Inoculate all legumes such as vetch, Inoculate with 3X recommended amount.	, trefoil	and clovers with the proper bacterium.
	PLAN PRE	PARED BY SMITH LAND SURVEYING
NOTES: Please request landowners'	0	ADDRESS 111 SOUTH STREET
seedling for one growing season.		GLENVILLE W.V. 26351