

WE ! !		We	1ch	1-A		
Farm	We 1	ch/W.	Va	. Pu	lp &	Paper
API 7	#47 -	085	-	5808		
Date	Au	gust	9,	1982		

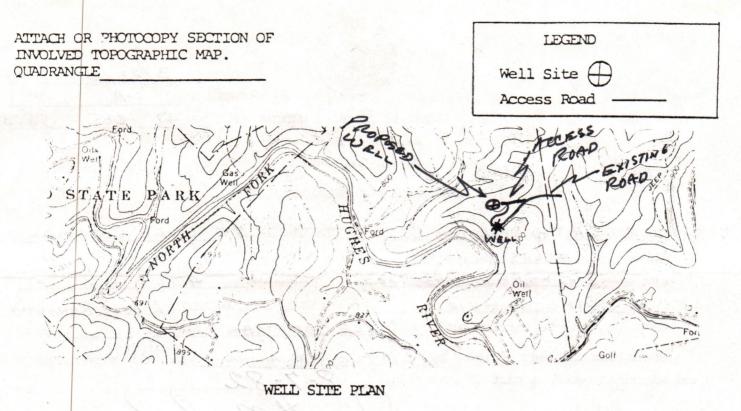
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WEL	L PERMIT APPLICATION
WELL TYPE: 011 / Gas X /	
(If "Gas", Production X /	Underground storage / Deep / Shallow X /
LOCATION: Elevation: 1000' Wa	tershed: North Fork Hughes River
	ounty: Ritchie Quadrangle: Harrisville 7.5
WELL OPERATOR UNITED OPERATING COMPANY Address 930 COMMERCE SQUARE CHARLESTON, WV 25301	Address 930 COMMERCE SQUARE/527 NORRIS ROAD
OIL AND GAS 1. Heirs of C. M. Welch	
Address 1. #20 Meadowcrest Parkersbur 2. Box 85, Harrisville, WV	COAL OPERATOR NA Address
Acreage 1084	
SURFACE OWNER W. Va. Pulp & Paper Compa	COAL OWNER(S) WITH DECLARATION ON RECORD: NAME NA Address
Parkersburg, WV 26101 Acreage 1084	NAME
Acreage 1084	NAMEAddress
FIELD SALE (IF MADE) TO:	DIECERVED
NAME	
Address	COAL LESSEE WITH DECLARATION ON RECORD:
	NAME AUG LO 1982
OIL AND GAS INSPECTOR TO BE NOTIFIED:	
The second of th	OIL & GAS DIVISION
NAME SAMUEL N. HERSMAN	DEPT. OF MINES
Address P. O. Box 66	
Smithville, WV 26178	
Telephone 477-3597	Mr. Allert managers and have been also and a second at the second
and the second second second second second	The graphs of the control to the control of the con
The undersigned well operator is	entitled to sperate for oil or gas purposes at the
above location under a deed / lea	se / % XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
to the undersigned well operator from	william a Jo Anne Hinshaw
(If said deed, lease, or other contrac	t has been recorded:)
그 없는데 화가를 하는데 하는데 하는데 그리다는 그리다.	
Recorded on March 11, 1981, in t	he office of the Clerk of County Commission of
Ritchie County, West Virginia	in Lacco 124 Rock at page 455
requested as follows:	, in Lease 134 Book at page 455 . A permit is
	eeper/ Redrill/ Fracture or stimulate /
Plug off old format	ion / Perforate new formation /
Other physical chan	ge in well (specify)
	on the work order on the reverse side hereof.
objection they wish to make or are requ	ner(s), and coal lessee are hereby notified that any uired to make by Code \$22-4-3 must be filed with the
Department of Mines within fifteen (15)) days after receipt of this Application by the Dept.
Copies of this Permit Application and	the enclosed plat and reclamation plan have been
mailed by registered mail or delivered	by hand to the above named coal operator, coal own-
er(s), and coal lessees on or before the	he day of the mailing or delivery of this Application
to the Department of Mines at Charlesto	on, West Virginia. 04/12/2024
PLEASE SUBMIT COPIES OF ALL	
GEOPHYSICAL LOGS DIRECTLY TO:	enditation and the second and the se
	UNITED OPERATING COMPANY
BLANKI	UNITED OPERATING COMPANY Well Operator
WEST VIRGINIA OIL AND GAS	Well Operator
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION	
WEST VIRGINIA OIL AND GAS	Well Operator

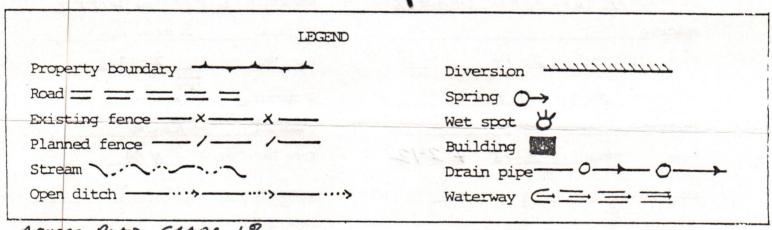
PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

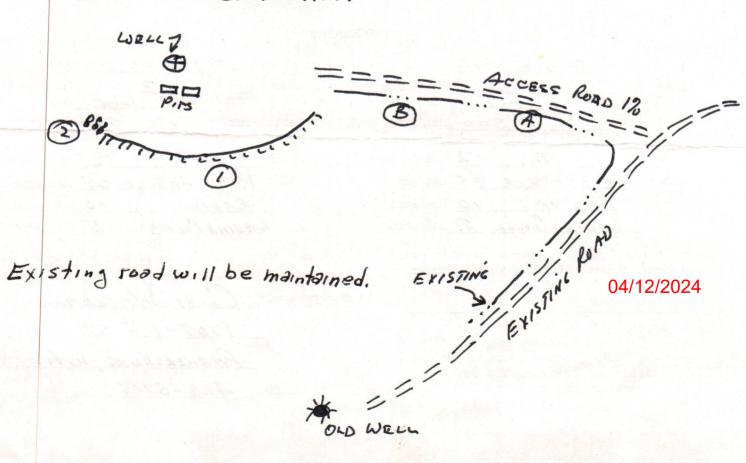
DRILLING CON	TRACTO	R (IF	KNOWN)						
		А	ddress						
GEOLOGICAL T Estimated Approxima Approxima Is coal b	depth te wat ate coa	of co er str al seam	mpleted ata dept depths:	well_ hs:	5,500 Fresh	- fee 30'	feet;	ry X / Cabi salt,	
CASING AND T	TUBING								
CASING OR TUBING TYPE			CIFICATI Weight Iper ft			For Dril	- Left in	UP OR SACKS Cubic ft.	
Conductor				1000					Kinds
Fresh water		and the state							Sizes
Coal	0.540	CII	20/22	V	-	1,600	1,600	circulated	Sizes
Intermed. Production	8-5/8	CW J55	10.5	X		0	5,500	2,000' fill	Depths set
Tubing	4-2	033	10.5	^			or	as required	py rule 15:01
Liners		7	1.						Perforations:
	100								Top Bottom
			-	-	-				
requi: 822-4 posed A sepo	red by -8a fr well. arate fract t and UST BE P NS BEING THE W. Y R dri S HAVE	Code & om the Form IV uring cois note of the Costed A Gold Illing	22-4-12d owner of 7-2 shall or stimul ed as suc T THE WELL CORDANCE E, THE LOC	not lating home on site. SITE. WITH CATION PERMIT	d (v) water be regist the F CHAPTER IS HERE	if application well or quired for be part orm IV-2 22, BY EXPIRE	able, the dwelling or fracture to f the w	consent requithin 200 f	me well, the fee uired by Code eet of the pro- lating a well h a permit is herewith.
or constant is to	gned cos exam well no object has	see who sued wo cal ope ined the location compli	o has recithin fi	corde fteen / oversed weell	well location	days of VER lesse cation. on has beed to be able requ	n under Coreceipt the fee / of If a min	the coal une map exists to the mine whis location	der this well which covers the map. The underprovided the volume and
			Jaka Salay		N. 1	Ву:			Light and the same



ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



ACCESS ROAD GRADE 190 WELL SITE GRADE 1% TOWARDS DIVERSION DITCH TREES TO BE CUT & STACKED REVEGETATION WILL BE COMPLETED WITHIN 6 MO: OF WELL COMPLETION.



OLD WELL

IV-9 (Rev 8-81)



DATE		3/22/82	
WELL	NO.	1-A	

State of Mest Mirginia API NO. 47 -085 -

Bepartment of Mines Bil und Gas Bivision

Colonial Action	THAT TON FIRM
	ESIGNATED AGENT LYLE COFFMAN
Address CHARLESTON, W.V.	Address GLENVILLE, W.VA.
Telephone 343-9883 343-9383	Telephone 462 - 7176
Revegetation to be carried out by LYLE	SOIL CONS. DISTRICT LITTLE KANAWHA (AGENT)
등이 많은 다 하는 것이 하는 것이 없는 생생님, 이번 이 없었다. 한 사람이 그렇게 하는 것 같아. 그 것이 없다.	
This plan has been reviewed by LITTLE and additions become a part of this plan:	
ACCESS ROAD	LOCATION
Structure ACCESS RUAD - GRADE 12 (A)	Structure DIVERSION DITCH (1)
Spacing	Material Soil
Page Ref. Manual 2-14	Page Ref. Manual 2-12
Structure OPEN DITCH (B)	Structure RIPRAP (2)
Spacing	Material Rock
Page Ref. Manual 2-15 + 2-12	Page Ref. Manual N/A
Structure (C)	Structure (3)
Spacing	Material
Page Ref. Manual	Page Ref. Manual
All structures should be inspected regularl commercial timber is to be cut and stacked as cut and removed from the site before dirt wor	ad all brush and small timber to be
REVECETATI	TON DI
Treatment Area I	Treatment Area II
Lime 3 Tons/acre or correct to pH 4.5	Lime 3 Tons/acre or correct to pH 6.5
Fertilizer 500 lbs/acre (10-20-20 or equivalent)	Fertilizer 50 o lbs/acre (10-20-20 or equivalent)
Mulch HAY 2 Tons/acre	Mulch HAY 2 Tons/acre
Seed* K-3/ FESCUE 35 lbs/acre	Seed* K-31 FESCUE 35 lbs/acre
REDTOP 10 lbs/acre	REDTOP 10 lbs/acre
LADINA CLOVER 5 lbs/acre	LADINA GOVER 5 lbs/acre
*Inoculate all legumes such as vetch, trefoi Inoculate with 3X recommended amount.	l and clovers with the proper bacterium.
FLAN FI	PETPARED BY CHET WATERMAN
NOTES: Please request landsumere' ecoperation to protest new	ADDRESS 1705-18# 57,
seedling for one growing season. Attach separate sheets as	PARKERSBURG, WY.
	PHONE NO. 428-57/5



State of Mest Mirginia

Pepartment of Mines Gil und Gas Division Charleston 25305



Yes / No / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

DEGETVED)
AUG 1 0 1982

AFFIDAVIT

(the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to orset aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Taken, subscribed and sworn to before me this 6 day of August, 1982.

Signed: Beten M. Zwick

My Commission Expires: June 2, 1987

04/12/2024

Murhl C. Turley

ATTORNEY AT LAW

September 26, 1981

1206 VIRGINIA STREET, EAST
SUITE 201
CHARLESTON, WEST VIRGINIA 25301
(304) 344-2437

United Operating Company 526 Commerce Square Charleston, W. Va. 25301

RE

C. M. WELCH LEASE 108.25 Acres, North Fork of Hughes River, Grant District, Ritchie County, West Virginia

PTITE WAR LOOK

Gentlemen:

Please be advised that I have made a personal examination of the records in the office of the Clerk of the County Commission, and the Sheriff's office in the County of Ritchie, State of West Virginia, and subject to any errors or omissions in the records and indices therein, to any state of facts not appearing of record, and to what might be revealed by an accurate survey or on-the-site inspection of the subject tract of land, the following is my title opinion with reference to the above lease:

A. DEED DESCRIPTION:

All of that certain lot, tract or parcel of real estate, situate and lying and being on the waters of the North Fork of Hughes River, Grant and Clay Districts, Ritchie County, West Virginia, bounded and described as follows:

BEGINNING at a stone and pointers near the mouth of Service Run, on the north bank of said river; thence N. 28° W. 7 poles and 10 links to a stone, corner to a three acre tract of land owned by Cokeley; thence N. 38° W. 4 poles and 6 links to a white walnut; thence N. 12° W. 4 poles and 18 links to a white walnut; thence N. 9° W. 24 poles to a stone; thence N. 27-1/2° W. 49 poles and 15 links to a stone, corner to the Pittman land; thence N. 35° W. 41-3/4 poles to a stone; thence S. 57° W. 60 poles to a pine; thence N. 48° W. 48 poles; thence N. 84° W. 14 poles to two beeches; thence N. 25° W. 33 poles to a stone pile and pointers; thence N. 65° E. 49 poles to a white oak (cut down); thence N. 40° E. 79 poles to three white oak pointers; thence S. 43-1/2° E. 144-1/2 poles to a pine; thence S. 12° W. 114 poles to the place of beginning, containing 108-1/4 acres, more or less.

B. SURFACE OWNERSHIP:

Entire 108% acre tract West Virginia Pulp & Paper Company 1900 Blizzard Drive Parkersburg, W. Va. 26101

C. MINERAL OWNERSHIP:

108% acre tract	c/o Mrs. N. C. Welch
We to switch the	#20 Meadowcrest Parkersburg, W.Va. 26101
The second of th	May Welch 14.584% Lucy Hayhurst 14.583%
002	Homer L. Welch 14 583%
Mar 0 1985	Darlie Crummitt 14.583% Nola M. Welch 14.584%
CAS DIVISION	Ralph W. Welch
A Face of Face	Louise Simmons 3.125% Rosalie Smith

David Welch .

Lila W. Deem. Dower James E. Deem 50.00% John Franklin Deem. . . . 50.00%

D. SOURCE OF TITLE:

The above tract of 108% acres is derived from a tract of 160 acres, more or less, acquired by the Ritchie County Poor Farm from A. S. Core on June 23, 1859, later acquired by Philip S. Lough, Napoleon E. Lough, Mary F. Lough and Henrietta Lough as a 156% acre tract, and eventually ended up in the name of C. M. Welch in 1922 as a 108% acre tract, subject however, to the reservation of 1/2 of the oil, gas and minerals by the Loughs.

Philip S. Lough and Henrietta B. Lough, the survivors of the original owners, conveyed their 1/2 interest in the oil, gas and minerals to F. S. (Fulton S) Deem. Fulton S. Deem died in 1973 and devised his estate as follows: to his wife, Lila W. Deem such portion of his estate as she would have been entitled to receive, had he died intestate (1/3 dower).

3.125%

(J. CONTINUED)

(2) The Fiduciary records covering the Estates of Jum L. Welch, and C. C. Welch are sparce and contain some inaccuracies. C. C. Welch was apparently identified in his father's will as "Coke C. Welch", but the later records indicate his name was "Charles C. Welch." The possibility exists that this could be two persons, and not the same person.

You should satisfy yourself that the records as shown are accurate, and the percentages of ownership indicated in paragraph "C" above, are

made subject to these records and their accuracy.

K. CONCLUSION:

Except as hereinabove stated, I am of the opinion that the owners of the minerals underlying the subject parcel of land, are as noted in paragraph "C" above, and as such, have full leasing rights; that United Operating Company is the current owner and record lessee of all interests in the said parcels of land, as derived from the Assignment of Leases from William K. Hinshaw; that, except where noted, this ownership is free and clear of all liens and encumbrances; that you have full legal right to use the surface of the leased parcel for the purpose of constructing, operating and maintaining a well or wells upon said land in search for and in the production of oil and gas therefrom, and full rights further, to use the surface thereof for the purpose of construction, operation and maintaining gathering lines and pipe lines for the purpose of transportation of oil or gas through, over and across the premises; and that your interest is assignable under the terms and conditions of the original lease.

I certify that my examination of the records aforesaid, covers the period from the 23rd day of June, 1859, up to and including the 24th day of September, 1981.

Respectfully Submitted

Murhl C. Turley

Murhl C. Turley

DERF. DE MINISTER

DERF. DE MINISTER

DERF. DE MINISTER

DE MINISTER

MURHLO JORGE GAS DIVISIONES

DE LA CASTRILINES

DE LA CASTRIL

MCT/me

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 4870-80 40 shots - Fraced with 700 M SCF N₂

Perforated 4520-32 12 shots " """

Perforated 4568-80 12 shots """

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand-shale	G	Н	0	1854	a London Carlo
ime	G	Н	1854	1992	
Sand	G	S	1992	2090	TARKO 10. ORBES STATEMENTS
Shale Sandstone strir	G igers	S I I I I	2090	2740	Aggirtain
Siltstone	G	S	2740	2848	SUPERCE CHIEF HERE
Sand (Fifth)	G	S	2848	2860	rall aviva bissatia a sacra
Shale			2860	3500	MINISTER FLORING, CHARLES SELECTIONS
Siltstone (shal	e)		3500	4924	T.D.
F (FO) 10 3			5 1/2 6 1/2 3	VI. 6	ADDRESS TO SECURE TO SECUR
			tertili Doar	GENTALISC BO EXITA I	NO TO DALLDOLD STEAM LINE OF BEING THE STATE OF BEING STATE OF BEI
feet				ofed? show	CEDIDGE CAL TANK AT ADRIVETION
20 \$ 200			Track in the case of the case		Liov Date Laco da Argon esta dicos escota neceli si renogal mona Ison trad ware esta

(Attach separate sheets as necessary)

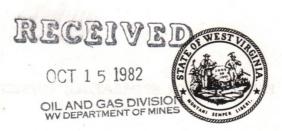
Well Operator

By: Julips J. L. Trity 109/2024

Date: 10/8/82

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35 (Rev 8-81)

State of Mest Wirginia

Department of Mines Gil and Gas Division

	October	8,	982		
	itor's	1 242	Lane		
Well	No. Welc	h #1.	-A		
Farm	Welch/W.	Va.	Pulp	&	Paper
API N	ю. 47 -	085	- 5	580	08

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	North Fork H	ughes Rive	r	o services
District: Grant County Rit	chie	Quadrangle	e Harrisv	ille 7.5'
COMPANY United Operating Company				
ADDRESS 930 Commerce Square, Charleston, WV	Caşing	Used in	Left	Cement
DESIGNATED AGENTJ. L. Trittipo/Lyle Coffman	Tubing	Drilling		fill up Cu. ft.
ADDRESS 930 Commerce Square, Charleston, WV	Size			a financia
SURFACE OWNER West Virginia Pulp & Paper	20-16	3		2000
ADDRESS 1900 Blizzard Drive, Parkersburg, WV 2	Cond.			1.160.20
MINERAL RIGHTS OWNER Welch Heirs/Deem Heirs	13-10"			
ADDRESS #20 Meadowcrest, Parkersburg/ Harrisvi	9 5/8	1604	1604	ai wawlata
OIL AND GAS INSPECTOR FOR THIS WORKSamuel N.	WV 8 3/8	1604	1604	circulate
Hersman ADDRESS Smithville, WV	-			
PERMIT ISSUED August 13, 1982	5 1/2	0	4900	2000 fill
DRILLING COMMENCED 8-19-82	4 1/2	10	4300	2000 1111
DRILLING COMPLETED 8-25-82	3	+		
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2			
CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			
REWORKING. VERBAL PERMISSION OBTAINED ON	used			
GEOLOGICAL TARGET FORMATION Devonian Shale		Don	th 4	,925 feet
	+ Dotars V			1000
	t Rotary A	/ Cabl		
Depth of completed well 4,925 fee		fact		
Water strata depth: Fresh 60 fee	t; Salt n/			. avan3 no
	t; Salt n/			e area? no
Water strata depth: Fresh 60 fee Coal seam depths: n/a OPEN FLOW DATA	t; Salt_n/ Is coal	being min	ed in the	
Water strata depth: Fresh 60 fee Coal seam depths: n/a	t; Salt_n/ Is coal	being min	ed in the	e area? no
Water strata depth: Fresh 60 fee Coal seam depths: n/a OPEN FLOW DATA	ions Pa	being min	ed in the	-4,882 fee t
Water strata depth: Fresh 60 fee Coal seam depths: n/a OPEN FLOW DATA Producing formation Devonian shale sect	ions Pa	being min y zone dep utial open	ed in the oth 4,872 flow no	-4,882 feet test Bbl/ d
Water strata depth: Fresh 60 fee Coal seam depths: n/a OPEN FLOW DATA Producing formation Devonian shale sect Gas: Initial open flow no test Mcf/	ions pad Oil: Ind	being min y zone dep utial open nal open f	ed in the oth 4,872 flow no flow no	-4,882 feet test Bbl/d
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Water strata depth: Fresh 60 fee Coal seam depths: n/a OPEN FLOW DATA Producing formation Devonian shale sect Gas: Initial open flow no test Mcf/ Final open flow 150 Mcf/ Time of open flow between i Static rock pressure psig(sur (If applicable due to multiple complete Second producing formation Devonian Gas: Initial open flow n/a Mcf/	ions Pad Oil: Ind Finitial and face measure ion) Pad Oil: Ird O	being min y zone dep itial open f inal tests ment) after y zone dep itial open inal open f	ed in the oth 4,872- flow no flow no flow hour hour hour flow flow flow flow no tellow flow flow flow no tellow flow flow flow no tellow flow flow flow flow flow flow flow	test Bbl/d

DEPARTMENT OF MINES

RECEIVED

AUG 2 5 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

No 85-5808 Oil or Gas Well_ CASING AND USED IN LEFT IN PACKERS Size Farm Welch WV Pulp + Kind of Packer___ 10 Size of Drilling commenced_ Depth set____ 5 3/16_ Drilling completed____ _Total depth Perf. top____ Date shot Depth of shot Perf. bottom Initial open flow____ Liners Used __/10ths Water in_ Perf. top_ Open flow after tubing_____/10ths Merc. in____ Perf. bottom_ Volume Cu. Ft. CASING CEMENTED_ SIZE _No. FT.____Date Rock pressure_ NAME OF SERVICE COMPANY hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT____FEET_ feet FEET INCHES_ FEET INCHES Salt water_ feet FEET INCHES FEET INCHES Drillers' Names lor Fox Drilling Mored in Started Rigging up Remarks

8-20-82

Samuel 1/ 04/12/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS		and the second			
ARM		DISTRICT		COUNTY				
illing Material Used								
iner Lo	eation	Amount	Packer	Location				
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	SIZE LOST		
				ste	1.54.51			
			35,74	as direction, and				
			and the same of the same of					
vooi in in-					o inflire	San Williams		
		agrica sur	ementa i di di i					
	- Y2289 M C	337438	O C Marie Comment			n zz		
(FOX) - 122 - 123 C								
illers' Names	2000	748			A STATE OF THE STA	- F - L-		
marks:						· · · · · · · · · · · · · · · · · · ·		

I hereby certify I visited the above well on this date.

04/12/2024

DEPARTMENT OF MINES

RECEIVED

AUG 25 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Permit No. 85-5808			Oil or	Gas Well
Company United Operating &	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			
Farm Welch WVA Pulp + Paper	16		7	Kind of Packer
Well No Welch # 1 A	13			
District Scant County Rit	81/4		er statement in pro-	Size of
Orilling commenced 8-20-82	6%		egistic provide	Depth set
Orilling completedTotal depth	5 3/16			n granden er
ate shotDepth of shot	3			Perf. top
nitial open flow/10ths Water inInch	Liners Used			Perf. top
pen flow after tubing/10ths Merc. inInch			and the same of the same	Perf. bottom
olumeCu. Ft.	CASING CEMEN	TED	SIZE	No. FTDat
ock pressurelbshrs.	NAME OF SERV			No. FTDat
bbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED A	т т	EETINCHES
esh water 190 feet feet	1			
t water feet feet				EETINCHES
illers' Names P. Williams - D. No.				EETINCHES
mtractor For Daille	P' H	Perry of to	Lines al Rush	er,
mbractor fox Drilling 1	49//		ud Ca	etright_
Visil well	3 45' de	ep		
	-500	7		

8-21-82

Samuel M. 94/12/2024

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS	and the state of t			
'ARM	. 25 . 75	DISTRICT.		OUNTY			
illing Material Used						y live y	
iner Loc	eation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS	
					7 . W		
						La rati	
		an samm	SHIPPING A STREET				
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125 (10		PACTORPHAN D.S.					
rillers' Names			9	1.63			
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DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

RECEIVED

AUG 2 6 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

			Oil or	Gas Well
mpany United Operating &	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
dress	Size		A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Series and a series
mWelch War Pales + Pap	216			Kind of Packer
1 No. Welch # 1A	13			
rice Grant County Ret	81/4			Size of
ling commenced 8-20-82	6%			Depth set
ing completedTotal depth	5 3/16			and the balance we want to be a second
shotDepth of shot	3			Perf. top
al open flow/10ths Water in				Perf. top
flow after tubing/10ths Merc. in				Perf. bottom
pressurelbs			v	No. FTDat
bbls., 1st 2	24 hrs. COAL WAS ENC	OUNTERED A		
			\Т F	EETINCHE
waterbbls., 1st 2	feetFEET	INCHE	ATF SF	EETINCHE
waterbbls., 1st 2	feetFEET	INCHE	ATF SF	EETINCHE
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8-23-82

Samuel 97.04/12/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No				We	I No.	
OMPANY			ADDRESS		the state of the	
ARM		DISTRICT		OUNTY		
lling Material Used						
ner Loc	ation	Amount	Packer	Location	and the state of	
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llers' Names						
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DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORTEDT. OF MINES

County Ritchie 10 81/4 65/6 Depth set 5 3/16 3 Perf. top Perf. bottom Perf. top Perf. top Perf. top Perf. bottom Perf. top Perf. bottom Perf. bottom Cu. Ft. CASING CEMENTED SIZE No. FT. I NAME OF SERVICE COMPANY bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCH	Melefi # 1A Melefi # 1A County Ritches Size of Size of Depth set Depth set Total depth Depth of shot Inch Inch After tubing 16 13 10 Size of Depth set Depth set Depth set Perf. top Perf. bottom Perf. top Perf. top Perf. top Perf. bottom Cu. Ft. CASING CEMENTED SIZE No. FT. Depth of FT. Depth of FT. Depth of Size of Size	ompany Inited	Operating	Con	CASING AND TUBING	USED IN	LEFT IN	PACKERS
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13	Melefi # / A Size of Size of	m Welch/w	, va Pulp +	Paper	16			Kind of Packer_
County Ritchie 10 81/4 65/6 Depth set 5 3/16 3 Perf. top Perf. bottom Perf. top Perf. top Perf. top Perf. bottom Perf. top Perf. bottom Perf. bottom Cu. Ft. CASING CEMENTED SIZE No. FT. I NAME OF SERVICE COMPANY bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCH	10 Size of	2000	# 11		13			
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Total depth Depth of shot Liners Used Perf. top Perf. top Perf. top Perf. bottom Cu. Ft. CASING CEMENTED SIZE No. FT. NAME OF SERVICE COMPANY bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCH	pleted	rans	County	lekio	81/4	a compaction of		Consideration of the second
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5-26-83

Samuel M. 94/12/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	_			Wei	l No	1 10-1
COMPANY			ADDRESS			And the same of
FARM		DISTRICT	Γ0	COUNTY		augine"
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Liner Lo	cation	Amount	Packer	Location		
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rillers' Names		4.5		Walleton Ballion		mar we the
)	Annual Property of the Control of th			, 9.2		
emarks:						
					1	
DATE	I hereby certify I	visited the abo	ve well on this date.			
					04/12/	2024

DISTRICT WELL INSPECTOR



State of West Virginia Department of Mines Oil and Gas Division Charleston 25305

WALTER N. MILLER

THEODORE M. STREIT
ADMINISTRATOR

June 20, 1983

United Operating Company 526 Commerce Square Charleston, W. Va. 25301

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT
RIT-5225 RIT-5250 RIT-5283 RIT-5808	W. C. Crane, #1-A T. A. Pittman, #1 Homer Maple, #1-A Welch Heirs/Westvaco, #1-A	Grant Grant Clay Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

